



Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
pse.com

August 25, 2023

Filed Via Web Portal

Amanda Maxwell, Executive Director and Secretary Washington
Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Advice No. 2023-32
Puget Sound Energy’s Electric Tariff Revision**

Dear Executive Director Maxwell:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and -105, please find enclosed for filing the following proposed revisions to the WN U-60, tariff for electric service of Puget Sound Energy (“PSE” or the “Company”):

2 nd Revision	Sheet No. 271	Electricity Energy Efficiency Program Commercial/Industrial Electric Demand Response Program
1 st Revision	Sheet No. 271-A	Electricity Energy Efficiency Program Commercial/Industrial Electric Demand Response Program (Continued)
Original	Sheet No. 272	Electricity Energy Efficiency Program Residential Electric Demand Response Program
Original	Sheet No. 272-A	Electricity Energy Efficiency Program Residential Electric Demand Response Program (Continued)

In Docket UE-210795, the Washington Utilities and Transportation Commission (the “Commission”) conditionally approved PSE’s Clean Energy Implementation Plan (“CEIP”)¹, in which PSE described its initial plan to implement the Clean Energy Transformation Act (“CETA”) for 2022-2025, which included setting specific targets for demand response which would be met by creating new programs to partner with customers on flexible ways to shift or reduce their electricity use during peak times. Interested parties were given the opportunity to review these draft tariff sheets starting on July 26th. Demand response services are used to

¹ Final Order 08 Approving CEIP Subject to Conditions in Docket UE-210795

reduce peak energy needs in winter and summer, and provide new methods and incentives that allow individual customers to save on their bills and benefit from reduced peak energy needs.

The primary purposes of this filing are to update electric Schedule 271 Electricity Energy Efficiency Program Commercial/Industrial Electric Demand Response Program to: 1) expand the availability of the schedule to additional customers; 2) clarify language regarding services offered and the obligations of customers taking service under Schedule 271; and 3) update the list of funding sources for Schedule 271. Additionally, this filing introduces new Schedule 272 Electricity Energy Efficiency Program Residential Electric Demand Response Program in order to make voluntary demand response services available to residential electric customers of the Company. Currently the Company is providing demand response services through its electric Schedule 249A; this tariff filing provides more specific details for customers in the form of revised and new tariff Schedules 271 and 272.

The tariff sheets described herein reflect an issue date of August 25, 2023, and effective date of September 29, 2023. Posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed through web, telephone and mail access in accordance with WAC 480-100-193.

Please contact Jeffrey Tripp at jeffrey.trip@pse.com or Veronica Martin at veronica.martin@pse.com for additional information about this filing. If you have any other questions, please contact me at (425) 462-3946.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
425-462-3946
Birud.Jhaveri@pse.com

cc: Lisa Gafken, Public Counsel
Sheree Carson, Perkins Coie

Attachments: Electric Tariff Sheets (listed above)

PUGET SOUND ENERGY
Electric Tariff G


SCHEDULE 271
ELETRICITY ENERGY EFFICIENCY PROGRAM
Commercial/Industrial Electric Demand Response Program

- 1. **AVAILABILITY:** Customers receiving retail, Electric Service under Schedules 7A, 8, 10, 11, 12, 24, 25 26, 31, 35, 49, 448, 458, 449, 459 and Special Contracts of Electric Tariff G of the Company. The Company will maintain and make available program details, which will enumerate eligibility requirements, service provided by the program, funding and facility potential to reduce electric Demand during program event periods. (C)
(C)
(T)
- 2. **PURPOSE:** This voluntary program will acquire cost-effective capacity from targeted eligible Customers during event periods identified by the Company by reducing the electricity Demand as described in the following section. (C)
- 3. **DESCRIPTION:** The program may employ a variety of methodologies and technologies. These may include both Company-owned and those owned, leased or maintained by third parties or by the Customer. Customers who participate in the program consent to make temporary, systematic reductions in end-use electric loads used in operation of buildings or production processes. (C)
(D)
- 4. **FUNDING:** Sources of funding may include, but not limited to: Schedule 120, Schedule 141CEI, Bonneville Power Administration (BPA) credits, general rates, awarded government funding, or other sources. Customers on Schedules 49, 448, 458, 449, 459 and Special Contracts are not required to, but may, utilize their Schedule 258 allocation to participate in this program. (C)
(C)

(K)
|
|
|
|
|
|
|
|
|
|
(K)

(K) Transferred to Sheet No. 271-A

(Continued on Sheet No. 271-A)

By:  **Issued By Puget Sound Energy**
Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 271
ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)
Commercial/Industrial Electric Demand Response Program**

- 5. **CUSTOMER OBLIGATIONS:** Customer must agree to be willing participants, meet requirements of the program, and understand and accept any risks or uncertainties associated with voluntary participation. Participants must agree to provide the Company with feedback in the form of release for use of electricity Demand and Energy-use data for incentive calculation and evaluation purposes, completed surveys or interviews related to participation. Customers or eligible parties are solely responsible for and assume all liabilities associated with contracting with third parties and hiring and paying independent contractors to enable facilities to allow participation. Should a Customer's use of Electric Service change after service commences, or should the Company's rate schedules change, or should any other situation arise where the Customer is not on the most favorable optional schedule, the Company shall not be held responsible to notify the Customer of the most favorable optional schedule and shall not refund the difference in charge under different optional schedules. (M) (D)
I
I
I
I
I (C)
I
I (N)
I I
I I
(M) (N)

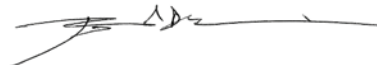
At its option, the Company may elect to contract directly with large business or government-Customers for participation of certain facilities with large electric Demand.

- 6. **CUSTOMER INFORMATION:** By virtue of this open availability and corresponding funding by all Customers, as well as this service being part of the Company's primary purpose of furnishing Electric Service to Customers, Customers are deemed to be subscribing to services by participating in this service under this schedule, and the Company may disclose customer information to third parties when necessary to perform and operate these services. (N)
I
I
I
(N)
- 7. **SCHEDULE 83:** Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff. (T)
- 8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (T)

(M) Transferred from Sheet No. 271-A

Issued: August 25, 2023
Advice No.: 2023-32

Effective: September 29, 2023

Issued By Puget Sound Energy
By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 272
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Residential Electric Demand Response Services**

(N)

1. **AVAILABILITY:** Customers receiving retail, Electric Service under Schedules 7, 8, 11, 12, 307, and 327 of Electric Tariff G of the Company. The Company will maintain and make available program details, which will enumerate eligibility requirements, any incentives, services provided by the programs, funding and facility potential to reduce electric Demand during program event periods.
2. **PURPOSE:** Electric Demand Response Services under this schedule will acquire cost-effective capacity from eligible Customers during event periods identified by the Company by reducing the electricity Demand as described in the following section.
3. **DESCRIPTION:** Electric Demand Response Services may employ a variety of methodologies and technologies. These may include both Company-owned and those owned, leased or maintained by a third-party service provider or by the Customer. Customers who participate in services offered under this schedule consent to make temporary, systematic reductions in end-use electric loads. Service under this schedule may be incentive-based where the Company provides the Customer incentives for performance.
4. **FUNDING:** Sources of funding may include but are not limited to: Schedule 120, Schedule 141CEI, Bonneville Power Administration (BPA) credits, general rates, awarded government funding, or other sources.

(N)

(Continued on Sheet No. 272-A)

Issued: August 25, 2023
Advice No.: 2023-32

Effective: September 29, 2023

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 272

(N)

ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)

Residential Electric Demand Response Program

- 5. **CUSTOMER OBLIGATIONS:** A Customer must agree to take service under this schedule by participating in one or more Electric Demand Response Services, as applicable, meet requirements of the service(s), and understand and accept any risks or uncertainties associated with voluntary participation. A participating Customer must agree to provide the Company with feedback in the form of release for use of electricity Demand and energy-use data for incentive calculation and evaluation purposes, completed surveys or interviews related to participation. A Customer is solely responsible for and must assume all liabilities associated with contracting with third parties and for hiring and paying independent contractors to enable facilities to allow participation. Should a Customer's use of Electric Service change after service commences, or should the Company's rate schedules change, or should any other situation arise where the Customer is not on the most favorable optional schedule, the Company shall not be held responsible to notify the Customer of the most favorable optional schedule and shall not refund the difference in charge under different optional schedules
- 6. **CUSTOMER INFORMATION:** By virtue of this open availability and corresponding funding by all Customers, as well as this service being part of the Company's primary purpose of furnishing electric service to Customers, Customers are deemed to be subscribing to services by participating in this service under this schedule, and the Company may disclose customer information to third parties when necessary to perform and operate these services.
- 7. **SCHEDULE 83:** Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.
- 8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(N)

Issued: August 25, 2023
Advice No.: 2023-32

Effective: September 29, 2023

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs