



Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
pse.com

November 1, 2023

Filed Via Web Portal

Kathy Hunter, Acting Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Advice No. 2023-51
Puget Sound Energy’s Natural Gas Tariff Revision**

Dear Executive Director Hunter:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and -105, please find enclosed for filing the following proposed revisions to the WN U-2, tariff for natural gas service of Puget Sound Energy (“PSE” or the “Company”):

1 st Revision	Sheet No. 1141D-C	Distribution Pipeline Provisional Recovery Adjustment (Continued)
1 st Revision	Sheet No. 1141D-D	Distribution Pipeline Provisional Recovery Adjustment (Continued)
2 nd Revision	Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
2 nd Revision	Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
2 nd Revision	Sheet No. 1141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
2 nd Revision	Sheet No. 1141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
2 nd Revision	Sheet No. 1141R-A	Rates Subject to Refund Rate Adjustment (Continued)
2 nd Revision	Sheet No. 1141R-B	Rates Subject to Refund Rate Adjustment (Continued)
2 nd Revision	Sheet No. 1141R-C	Rates Subject to Refund Rate Adjustment (Continued)
9 th Revision	Sheet No. 1142-A	Revenue Decoupling Adjustment Mechanism (Continued)
9 th Revision	Sheet No. 1142-B	Revenue Decoupling Adjustment Mechanism (Continued)
12 th Revision	Sheet No. 1142-C	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-C.1	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-C.2	Revenue Decoupling Adjustment Mechanism (Continued)

On January 31, 2022, PSE filed revisions to its tariff, WN U-2, for natural gas service, as a general rate case and its first multi-year rate plan (“MYRP”)¹, filed pursuant to RCW 80.28.425.

¹ Dockets UE-220066, 220067, and UG-210918 (Consolidated)

In its initial filing, PSE proposed a three-year rate plan for the years 2023, 2024, and 2025. On December 22, 2022, the Commission issued Order 24/10 (“the Order”), approving settlements which provided for a two-year MYRP.

The purpose of this housekeeping filing is to revise natural gas Schedules 141D, 141N, 141R, and 142 to remove the end date of December 31, 2024 for rates that have been approved to go into effect on January 1, 2024. The end date was initially included on the tariff sheets described herein as a part of PSE’s proposal of a three-year MYRP and is no longer relevant as there will be no new column of previously approved rates beginning in 2025.

The tariff sheets described herein reflect an issue date of November 1, 2023, and effective date of December 1, 2023. Posting of proposed tariff changes, as required by law and the Commission’s rules and regulations, is being completed through web, telephone and mail access in accordance with WAC 480-100-193.

Please contact Veronica Martin at veronica.martin@pse.com for additional information about this filing. If you have any other questions, please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Lisa Gafken, Public Counsel
Sheree Carson, Perkins Coie

Attachments: Natural Gas Tariff Sheets (listed above)

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141D
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)**

SUPPLEMENTAL CREDIT RATE: To provide a refund to customers as deemed necessary pursuant to a Commission final review of property granted provisional approval for recovery. Additionally, this supplemental rate can be used to adjust rates from the Monthly Rate Section of this schedule on a prospective basis as deemed necessary from such Commission review.

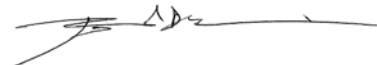
MONTHLY CREDIT RATE: The supplemental rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

	Effective January 5, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	
<u>SCHEDULE 16</u>			(C)
Delivery Charge per month :	\$0.00 per mantle	\$0.00 per mantle	(C)
<u>SCHEDULES 23 & 53</u>			
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm	
<u>SCHEDULE 31</u>			
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm	
<u>SCHEDULE 41</u>			
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm	
<u>SCHEDULE 85</u>			
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm	
<u>SCHEDULE 86</u>			
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm	

(Continued on Sheet No. 1141D-D)

Issued: November 1, 2023
Advice No.: 2023-51

Effective: December 1, 2023

By:  **Issued By Puget Sound Energy**
Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141D
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

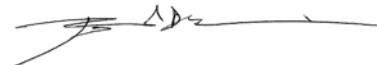
	Effective January 5, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	(C) (C)
<u>SCHEDULE 87</u>			
First 25,000 therms	\$0.00000 per therm	\$0.00000 per therm	
Next 25,000 therms	\$0.00000 per therm	\$0.00000 per therm	
Next 50,000 therms	\$0.00000 per therm	\$0.00000 per therm	
Next 100,000 therms	\$0.00000 per therm	\$0.00000 per therm	
Next 300,000 therms	\$0.00000 per therm	\$0.00000 per therm	
All over 500,000 therms	\$0.00000 per therm	\$0.00000 per therm	

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT**

APPLICABILITY: This rate adjustment shall be applied to the rate(s) shown on each schedule for natural gas service for all Customers during a month when this schedule is effective. This rate shall be applicable to the natural gas service delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order.

PURPOSE: The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan.

TRUE-UP: The rates under this schedule will not be trued-up for load or cost variances other than through their inclusion in PSE's Revenue Decoupling Adjustment Mechanism under Rate Schedule 142.

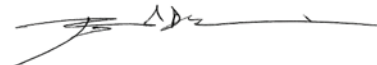
MONTHLY RATE:

	Effective November 1, 2023- December 31, 2023	Effective January 1, 2024	
<u>SCHEDULE 16</u>			
Delivery Charge			
per month :	\$0.47 per mantle	\$(0.09) per mantle	(C) (C)

(Continued on Sheet No. 1141N-A)

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

	Effective November 1, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	
<u>SCHEDULES 23 & 53*</u>			(C)
Delivery Charge:	\$0.02454 per therm	\$(0.00480) per therm	(C)
*and any applicable Bill Discount Rate schedules			
<u>SCHEDULE 31</u>			
Delivery Charge:	\$0.02265 per therm	\$(0.00440) per therm	
<u>SCHEDULE 31T</u>			
Delivery Charge:	\$0.02265 per therm	\$(0.00440) per therm	
<u>SCHEDULE 41</u>			
Delivery Charge:	\$0.01083 per therm	\$(0.00210) per therm	
<u>SCHEDULE 41T</u>			
Delivery Charge:	\$0.01083 per therm	\$(0.00210) per therm	
<u>SCHEDULE 85</u>			
Delivery Charge:	\$0.00644 per therm	\$(0.00128) per therm	
<u>SCHEDULE 85T</u>			
Delivery Charge:	\$0.00644 per therm	\$(0.00128) per therm	
<u>SCHEDULE 86</u>			
Delivery Charge:	\$0.00525 per therm	\$(0.00106) per therm	
<u>SCHEDULE 86T</u>			
Delivery Charge:	\$0.00525 per therm	\$(0.00106) per therm	

(Continued on Sheet No. 1141N-B)

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Title: Director, Regulatory Affairs

PROPOSED

2nd Revision of Sheet No. 1141N-B
Canceling 1st Revision
of Sheet No. 1141N-B

WN U-2

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

	Effective November 1, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	
<u>SCHEDULE 87</u>			(C)
First 25,000 therms	\$0.01334 per therm	\$(0.00261) per therm	(C)
Next 25,000 therms	\$0.00806 per therm	\$(0.00158) per therm	
Next 50,000 therms	\$0.00513 per therm	\$(0.00100) per therm	
Next 100,000 therms	\$0.00329 per therm	\$(0.00064) per therm	
Next 300,000 therms	\$0.00237 per therm	\$(0.00046) per therm	
All over 500,000 therms	\$0.00040 per therm	\$(0.00007) per therm	

(Continued on Sheet No. 1141N-C)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

	Effective November 1, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	(C) (C)
<u>SCHEDULE 87T</u>			
First 25,000 therms	\$0.01334 per therm	\$(0.00261) per therm	
Next 25,000 therms	\$0.00806 per therm	\$(0.00158) per therm	
Next 50,000 therms	\$0.00513 per therm	\$(0.00100) per therm	
Next 100,000 therms	\$0.00329 per therm	\$(0.00064) per therm	
Next 300,000 therms	\$0.00237 per therm	\$(0.00046) per therm	
All over 500,000 therms	\$0.00040 per therm	\$(0.00007) per therm	

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

	Effective November 1, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	(C) (C)
<u>SCHEDULE 16</u>			
Delivery Charge per month :	\$0.43 per mantle	\$1.38 per mantle	
<u>SCHEDULES 23 & 53*</u>			
Delivery Charge:	\$0.02242 per therm	\$0.07268 per therm	
*and any applicable Bill Discount Rate schedules			
<u>SCHEDULE 31</u>			
Delivery Charge:	\$0.02069 per therm	\$0.06666 per therm	
<u>SCHEDULE 31T</u>			
Delivery Charge:	\$0.02069 per therm	\$0.06666 per therm	
<u>SCHEDULE 41</u>			
Delivery Charge:	\$0.00989 per therm	\$0.03187 per therm	
<u>SCHEDULE 41T</u>			
Delivery Charge:	\$0.00989 per therm	\$0.03187 per therm	

(Continued on Sheet No. 1141R-B)

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

	Effective November 1, 2023- December 31, 2023	Effective January 1, 2024	(C) (C)
<u>SCHEDULE 85</u>			
Delivery Charge:	\$0.00588 per therm	\$0.01939 per therm	
<u>SCHEDULE 85T</u>			
Delivery Charge:	\$0.00588 per therm	\$0.01939 per therm	
<u>SCHEDULE 86</u>			
Delivery Charge:	\$0.00480 per therm	\$0.01605 per therm	
<u>SCHEDULE 86T</u>			
Delivery Charge:	\$0.00480 per therm	\$0.01605 per therm	
<u>SCHEDULE 87</u>			
First 25,000 therms	\$0.01221 per therm	\$0.03923 per therm	
Next 25,000 therms	\$0.00738 per therm	\$0.02371 per therm	
Next 50,000 therms	\$0.00469 per therm	\$0.01509 per therm	
Next 100,000 therms	\$0.00301 per therm	\$0.00967 per therm	
Next 300,000 therms	\$0.00217 per therm	\$0.00696 per therm	
All over 500,000 therms	\$0.00036 per therm	\$0.00113 per therm	

(Continued on Sheet No. 1141R-C)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

	Effective November 1, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	(C) (C)
<u>SCHEDULE 87T</u>			
First 25,000 therms	\$0.01221 per therm	\$0.03923 per therm	
Next 25,000 therms	\$0.00738 per therm	\$0.02371 per therm	
Next 50,000 therms	\$0.00469 per therm	\$0.01509 per therm	
Next 100,000 therms	\$0.00301 per therm	\$0.00967 per therm	
Next 300,000 therms	\$0.00217 per therm	\$0.00696 per therm	
All over 500,000 therms	\$0.00036 per therm	\$0.00113 per therm	

(Continued on Sheet No. 1141R-D)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - a. (Continued):

Delivery Revenue Per Unit (per therm)	Effective	Effective	
	January 5, 2023- <u>December 31, 2023</u>	<u>January 1, 2024</u>	(C) (C)
Rate Group 1	\$0.50308	\$0.52401	
Rate Group 2			
31 / Delivery Charge	\$0.45583	\$0.47474	
Gas Procurement Charge	\$0.01492	\$0.01492	
31T / Delivery Charge	\$0.45583	\$0.47474	

(Continued on Sheet No. 1142-B)

Issued: November 1, 2023
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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

Delivery Revenue Per Unit (per therm)	Effective January 5, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	(C) (C)
Rate Group 3			
41 / Delivery Demand	\$1.37	\$1.37	
Delivery Charge:			
0 to 900 therms	\$0.00000	\$0.00000	
901 to 5,000 therms	\$0.16103	\$0.17008	
Over 5,000 therms	\$0.14203	\$0.15108	
Gas Procurement	\$0.01119	\$0.01119	
41T / Transportation			
Delivery Demand	\$1.37	\$1.37	
Transportation			
Commodity Charge:			
0 to 900 therms	\$0.00000	\$0.00000	
901 to 5,000 therms	\$0.16103	\$0.17008	
Over 5,000 therms	\$0.14203	\$0.15108	
86 / Delivery Demand			
Charge	\$1.35	\$1.35	
Interruptible Delivery			
Charge:			
0 to 1,000 therms	\$0.20515	\$0.21009	
Over 1,000 therms	\$0.14836	\$0.15330	
Gas Procurement	\$0.01222	\$0.01222	
86T / Firm Delivery			
Demand Charge	\$1.35	\$1.35	
Interruptible Delivery			
Charge:			
0 to 1,000 therms	\$0.20515	\$0.21009	
Over 1,000 therms	\$0.14836	\$0.15330	

(Continued on Sheet No. 1142-C)

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**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
1. Decoupling Calculation (Continued):
- b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.
- c. Monthly Allowed Delivery Revenue Per Customer:

	Effective January 5, 2023- <u>December 31, 2023</u>	Effective January 1, 2024	
Rate Group 1			
Month			
January	\$60.06	\$61.84	
February	\$50.91	\$53.28	
March	\$46.55	\$48.82	
April	\$32.85	\$33.78	
May	\$18.74	\$19.24	
June	\$12.37	\$12.69	
July	\$8.91	\$9.13	
August	\$8.49	\$8.71	
September	\$12.56	\$12.93	
October	\$28.96	\$29.90	
November	\$47.51	\$49.07	
December	\$62.31	\$64.34	

(Continued on Sheet No. 1142-C.1)

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PROPOSED

1st Revision of Sheet No. 1142-C.1

Canceling Original
of Sheet No. 1142-C.1

WN U-2

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Effective January 5, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	
Rate Group 2			
Month			
January	\$264.88	\$275.02	
February	\$242.37	\$255.79	
March	\$220.47	\$233.60	
April	\$160.70	\$167.37	
May	\$113.73	\$118.91	
June	\$87.36	\$91.70	
July	\$72.51	\$76.32	
August	\$74.80	\$78.79	
September	\$84.29	\$88.51	
October	\$141.13	\$147.56	
November	\$214.84	\$223.63	
December	\$286.12	\$296.97	

(C)
(C)

(Continued on Sheet No. 1142-C.2)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Effective January 5, 2023- <u>December 31, 2023</u>	Effective <u>January 1, 2024</u>	
Rate Group 3			
Month			
January	\$1,586.56	\$1,667.33	
February	\$1,583.83	\$1,675.19	
March	\$1,453.09	\$1,540.42	
April	\$1,229.68	\$1,287.95	
May	\$1,018.25	\$1,067.21	
June	\$894.75	\$939.86	
July	\$746.51	\$784.52	
August	\$765.12	\$803.82	
September	\$824.05	\$863.86	
October	\$1,139.05	\$1,190.37	
November	\$1,499.58	\$1,566.01	
December	\$1,707.63	\$1,779.29	


- d. Process:
 - i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.

(Continued on Sheet No. 1142-C.3)

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By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs