



PUGET SOUND ENERGY

PROPOSED

Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
pse.com

March 29, 2024

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary Washington
Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: Advice No. 2024-17
Puget Sound Energy's Natural Gas Tariff Revision

Dear Executive Director Killip:

Puget Sound Energy ("PSE") hereby submits proposed revisions to rates under its natural gas Schedule 142, Revenue Decoupling Adjustment Mechanism. This filing, pursuant to RCW 80.28.060 and Chapter 480-80 WAC, proposes revisions to the following natural gas tariff sheets:

WN U-2 - (Natural Gas Tariff):

13th Revision of Sheet No. 1142-D – Revenue Decoupling Adjustment Mechanism (Continued)

9th Revision of Sheet No. 1142-E – Revenue Decoupling Adjustment Mechanism (Continued)

The purpose of this filing is to implement changes to rates under the established Revenue Decoupling Adjustment Mechanism, as provided in the Commission's Order 10 in Dockets UE-220066 and UG-220067 (consolidated). Natural Gas Schedule 142 adjusts rates, both up and down, for customers receiving service under Schedules 23, 53, 31, 31T, 41, 41T, 86 and 86T ("Decoupled Customers").

This proposal represents an average increase in overall bills of 2.74 percent for Decoupled Customers and an average revenue increase of \$28.0 million. The typical residential customer using 64 therms per month would experience an increase of 3.02 percent or \$2.44 per month.

Bill assistance programs such as PSE's Bill Discount Rate, PSE Home Energy Lifeline Program ("HELP"), the Low Income Home Energy Assistance Program ("LIHEAP"), and the Salvation Army Warm Home Fund are available to qualified customers who need help with their energy bills. PSE customers can go online to pse.com/assistance or call 1-888-225-5773 to learn if they are eligible. Payment plans are also available.

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The tariff sheets described herein reflect an issue date of March 29, 2024, and an effective date of May 1, 2024. Posting of proposed tariff changes, as required by WAC 480-90-193, is being accomplished on the PSE web site coincident with the date of this transmittal letter. Notice to the public under the provisions of WAC 480-90-194 will be provided within 30 days of the requested May 1, 2024 effective date.

Please contact Julie Waltari at julie.waltari@pse.com for additional information about this filing. If you have any other questions, please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
P. O. Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie
Ed Finklea, AVEC

Attachments:
Natural Gas Tariff Sheets (listed above)
Work Paper

PROPOSED

PUGET SOUND ENERGY

Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

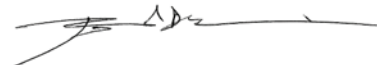
6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule / Component	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.04292 per therm	(I)
31 /		
Delivery Charge	\$0.00431 per therm	(I)
Gas Procurement Charge	\$0.00014 per therm	(I)
31T /		
Transportation Service Commodity Charge	\$0.00431 per therm	(I)
41 /		
Delivery Demand Charge	\$(0.06) per therm	(I)
Delivery Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$(0.00761) per therm	(I)
Over 5,000 therms	\$(0.00676) per therm	I
Gas Procurement Charge	\$(0.00050) per therm	(I)

(Continued on Sheet No. 1142-E)

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By: 

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Birud D. Jhaveri

Title: Director, Regulatory Affairs

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

6. MONTHLY DECOUPLING RATES (Continued):

SCHEDULE / Component	Schedule 142 Total Effective Rate	
41T /		
Transportation Delivery Demand Charge	\$(0.06) per therm	(I)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$(0.00761) per therm	(I)
Over 5,000 therms	\$(0.00676) per therm	(I)
86 /		
Delivery Demand Charge	\$(0.06) per therm	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$(0.00940) per therm	(I)
Over 1,000 therms	\$(0.00686) per therm	I
Gas Procurement Charge	\$(0.00055) per therm	(I)
86T /		
Firm Delivery Demand Charge	\$(0.06) per therm	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$(0.00940) per therm	(I)
Over 1,000 therms	\$(0.00686) per therm	(I)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

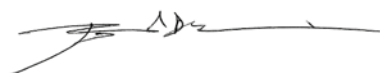
(Continued on Sheet No. 1142-F)

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