



September 19, 2024

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Advice No. 2024-38
Puget Sound Energy’s Electric Tariff Revision**

Dear Executive Director Killip:

Pursuant to RCW 80.28.060, WAC 480-80-101 and -105 please find enclosed for filing the following proposed revisions to the WN U-60, tariff for electric service of Puget Sound Energy (“PSE” or “the Company”):

4 th Revision	Sheet No. 611	Schedule 611 Residential Battery Energy Storage System Services
1 st Revision	Sheet No. 611-A	Schedule 611 Residential Battery Energy Storage System Services (Continued)
2 nd Revision	Sheet No. 611-C	Schedule 611 Residential Battery Energy Storage System Services (Continued)
Original	Sheet No. 640	Schedule 640 Distributed Energy Resources Technology Demonstration
Original	Sheet No. 640-A	Schedule 640 Distributed Energy Resources Technology Demonstration (Continued)
2 nd Revision	Sheet No. 667	Schedule 667 Purchases From Distributed Solar Photovoltaic Systems
1 st Revision	Sheet No. 667-A	Schedule 667 Purchases From Distributed Solar Photovoltaic Systems (Continued)
2 nd Revision	Sheet No. 667-D	Schedule 667 Purchases From Distributed Solar Photovoltaic Systems (Continued)
Original	Sheet No. 683	Schedule 683 Distributed Energy Resources Products and Services
Original	Sheet No. 683-A	Schedule 683 Distributed Energy Resources Products and Services (Continued)
Original	Sheet No. 683-B	Schedule 683 Distributed Energy Resources Products and Services (Continued)
Original	Sheet No. 683-C	Schedule 683 Distributed Energy Resources Products and Services (Continued)

Original	Sheet No. 683-D	Schedule 683 Distributed Energy Resources Products and Services (Continued)
1 st Revision	Sheet No. 686-A	Schedule 686 Solar Energy Credit Multi-Occupant Allocation Service (Continued)
1 st Revision	Sheet No. 686-B	Schedule 686 Solar Energy Credit Multi-Occupant Allocation Service (Continued)
1 st Revision	Sheet No. 686-C	Schedule 686 Solar Energy Credit Multi-Occupant Allocation Service (Continued)
1 st Revision	Sheet No. 686-D	Schedule 686 Solar Energy Credit Multi-Occupant Allocation Service (Continued)
1 st Revision	Sheet No. 686-E	Schedule 686 Solar Energy Credit Multi-Occupant Allocation Service (Continued)
Original	Sheet No. 686-F	Schedule 686 Solar Energy Credit Multi-Occupant Allocation Service (Continued)

The purpose of this tariff filing is to simplify and further expand PSE’s portfolio of enhanced distributed energy resources (“DER”) products and services to meet expanding customer expectations. This includes revisions to several existing DER tariff schedules and the addition of two new tariff schedules to compliment the DER products and services that have been approved by the Washington Utilities and Transportation Commission. PSE believes that these proposed changes and the new additions will further accelerate the transition to a cleaner energy future and advance clean energy in Washington State as detailed in the Company’s Commission-approved Clean Energy Implementation Plan (“CEIP”)¹.

As PSE has learned from the launch of its solar, storage, and demand response programs, customers expect the Company to provide a diverse portfolio of DER products and services, such as access to local clean energy sources and benefits from grid interactive devices that provide value to both the customer and utility. This includes removing barriers for PSE’s Equity-Focused Customers, defined as a customer that is part of Named Communities or a customer that shares demographic characteristics with customer in Named Communities and Community-Based Organizations, government agencies, and tribal entities that serve them.

With the approval of these proposed DER products and services, PSE can help reduce carbon emissions, increase access to clean energy technology, address market gaps, ensure equitable outcomes, and better serve all customer needs.

Summary of Proposed Tariff Schedule Changes and Additions

The following section provides a summary of the proposed tariff revisions and the new DER tariff schedules:

- Schedule 611, Residential Battery Energy Storage System Services
The proposed revisions to this schedule include removal of definitions now captured in the new Schedule 683.
- Schedule 640, Distributed Energy Resources Technology Demonstration

¹ Final Order 08 Approving CEIP Subject to Conditions in Docket UE-210795

The proposed new tariff schedule is to make available limited-scale DER technology demonstration projects, in consultation with Commission Staff, to identify, research, and test commercially available technologies or services that differ significantly from those already qualifying for funding under other existing PSE DER schedules. Key outcomes of such demonstrations can inform PSE of technical feasibility, operational requirements, system impacts, market/customer readiness, and/or community benefits. For instance, demonstrating how smart electric panels, smart breakers or other electrical system integration technologies might reduce costs and deliver multi-dimensional value streams for the customer and the system.

- Schedule 667, Purchases From Distributed Solar Photovoltaic Systems

The proposed revisions to this schedule include removal of definitions now captured in the new Schedule 683, and removes the Company's electric demand response programs and services ineligibility criteria for this Schedule.

- Schedule 683, Distributed Energy Resources Products and Services

The proposed new tariff schedule sets the overall terms and conditions for DER products and services and will be applicable to all DER products and services described under Electric Service Schedules numbered between 601 and 699. The definitions triggered the revisions proposed in Schedules 611, 667, and 686 tariff sheets.

- Schedule 686, Solar Energy Credit Multi-Occupant Allocation Service

The proposed revisions to this tariff schedule include removal of definitions now captured in the new Schedule 683 and adds term and condition H to address a stop and start service scenario where new and old occupants both do not provide timely notification resulting in incorrect allocation.

Equity-focused Community Engagement

PSE is increasing procedural equity in its product design by giving Named Communities and their service providers a seat at the design table. From September 2022 through May 2023, PSE conducted community engagement on future DER products.

Across the topics of batteries, solar and demand response, the Company engaged over 250 low-income residents and over 40 agencies, municipalities, organizations, and tribal entities who serve those aforementioned residents in 1:1 interviews, focus groups, workshops, and surveys to hear from them directly about the benefits and barriers customers may face when it comes to DER products, and how future product design can alleviate these barriers and maximize the desired benefits.

The services proposed addresses multiple points of feedback:

- The benefits of solar are difficult for renters to access because they don't have ownership or decision rights over their roof. This lack of access is amplified for residents of multi-occupant buildings. Customers asked for PSE to create programs that entice property owners to install solar, which residents may then benefit from.
- Upfront costs associated with asset procurement and installation, along with the ongoing maintenance, were consistently highlighted as a key barrier for affordable housing

providers. There was a clear ask for financial incentives that substantially offset or entirely removed the financial costs these customers may encounter when participating in solar products.

- Reduction in energy bills was consistently highlighted as the primary benefit sought out by customers in named communities when considering participating in solar products.

Interested Party Feedback

PSE would like to thank the interested parties who have provided comments, questions, and their experience in the development of this tariff filing. These groups were comprised of representatives from named communities and their service providers, as well as the Conservation Resources Advisory Group (“CRAG”), and local solar photovoltaic and battery energy system installers. The following sections detail those engagements and how PSE incorporated the input from these groups to help inform this tariff filing.

Conservation Resources Advisory Group (“CRAG”) Engagement

Engagement with the CRAG on the topic of the tariff schedules included in this filing have been comprised of:

- Presentation and discussion of the Distributed Energy Resources product roadmap, and overview of Schedule 640 and Schedule 683 desired outcomes and benefits at a CRAG meeting on August 7, 2024.
- Distribution and preview of the proposed draft tariff Schedules 640, 683 and revisions to tariff Schedules 611, 667, and 686 pertaining to this filing to the CRAG via electronic mail on August 13, 2024, for a 30-day review and comment period concluding on September 11, 2024;

As shown in the above timeline, CRAG members were given the opportunity to provide feedback on the initial product offerings and design concepts beginning August 7, 2024, and to review and provide comment on the draft tariff sheets beginning August 7, 2024. PSE received no written comments from CRAG members by September 11th, which concluded the 30 day review period.

Cost Recovery

The costs for the implementation of these proposed new electric service schedules will be recovered through the Commission-approved Schedule 141CEI Clean Energy Implementation Tracker².

Reporting

These services support specific actions of the Company’s Clean Energy Implementation Plan (CEIP). Any progress towards CEIP goals made by Schedule 611, Schedule 640, Schedule 667, and Schedule 686 will be reflected in the CEIP reporting.

Conclusion

² Docket UE-230591, allowed to go into effect as filed by the Commission on August 24, 2023

As detailed in the CEIP, the Company is committed to creating a cleaner energy future as we proactively work to do our part to support Washington's clean energy goals. The Company believes the revisions to electric service Schedules 611, 667 and 686 along with the new proposed electric service Schedule 640 and 683 are positive steps toward meeting that objective and will help accelerate clean energy goals in Washington State, enable benefits to all customers, and alleviate barriers and maximize the desired benefit for its Equity-Focused Customers. The Company thanks the Commission, its customers, and valued interested parties for their support as PSE takes the next steps in executing on the strategies laid out in its CEIP.

The tariff sheets described herein reflect an issue date of September 19, 2024, and an effective date of October 25, 2024. Posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed through web, telephone and mail access in accordance with WAC 480-100-193.

Please contact Veronica Martin at veronica.martin@pse.com for additional information about this filing. If you have other questions, please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, EST-07W
Bellevue, WA 98009-9734

Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments: Electric Tariff Sheets (listed above)

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 611
RESIDENTIAL BATTERY ENERGY STORAGE
SYSTEM SERVICES**

AVAILABILITY: Throughout any territory served by the Company, this optional residential Schedule is to make available electric residential Battery Energy Storage System (“BESS”) services to certain Customers as prescribed in this Schedule and subject to the following conditions:

- A. Service under this Schedule is available to a Customer eligible to receive Electric Services under Schedule 7 and under a Schedule 8 account within the same property parcel.
- B. A Customer taking Electric Service under Schedules 307, 317 or 327 or participating in the optional metering service of Schedule 171 will not be eligible for this Schedule.
- C. Services under this Schedule are available to an individually metered single-family Residential Customer, provided that the Company determines, to its satisfaction, that metering and communication equipment at the Customer’s BESS site is adequate to implement the service under this Schedule for the Customer.
- D. A Customer shall be eligible for this Schedule following the receipt and acceptance by the Company from the Customer of necessary documentation.
- E. Services under this Schedule will be available for enrollment on or after January 1, 2024.

DEFINITIONS:

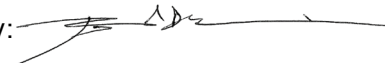
- A. **Designated Third Party** means the Company’s designated agent or third party to initiate and dispatch a BESS Event or Dispatch Event. (D)
- B. **Dispatch Event or Event** means an event dispatched by the Company whereby the Company or Designated Third Party is called upon to discharge or charge a Customer’s BESS. (D)

(Continued on Sheet No. 611-A)

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Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 611
RESIDENTIAL BATTERY ENERGY STORAGE
SYSTEM SERVICES (Continued)**

DEFINITIONS (Continued):

C. **Qualified BESS** refers to the current BESS that is qualified for this Schedule. The Company will maintain and make available a qualified product list of Qualified BESS. The Company has the sole discretion to modify or add Qualified BESS to this list. (T)

CUSTOMER RESPONSIBILITY:

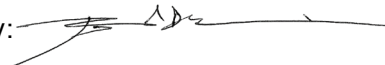
- A. The Customer is responsible for purchasing and installing a Qualified BESS. (D)
- B. The Customer is responsible for maintaining a Wi-Fi or internet connection. (D)
- C. The Customer consents to be contacted by the Company, its affiliates, or Designated Third Parties for the purposes of studies and evaluations of this Schedule. (D)
- D. The Customer consents to the Company or its Designated Third Parties remotely accessing and using the Customer’s individual home and battery energy data in order to assist in programming, reporting, monitoring, and controlling the Customer’s BESS, and to provide feedback to the Customer on the Customer’s energy usage and contribution to a Dispatch Event or Events. (D)
- E. The Customer consents to never rely only on a BESS to power life support or other medical equipment. The Customer consents to have an appropriate emergency plan in place to power life support equipment and to dial 911 or contact local emergency services during an interruption or suspension of Electric Service. (D)

(Continued on Sheet No. 611-B)

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By:  Birud D. Jhaveri

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 611
RESIDENTIAL BATTERY ENERGY STORAGE
SYSTEM SERVICES (Continued)**

APPLICATION FOR INTERCONNECTION: To be eligible for this Schedule, the Customer must apply for interconnection and be approved to operate a BESS under Schedule 150 or Schedule 152. An interconnected BESS eligible for this Schedule must adhere to the same technical requirements as those referenced in Schedule 152 Tier 1 Technical Requirements, and Schedule 150 Technical Requirements, as applicable. BESS systems not associated with Schedule 150 Net Metering systems (stand-alone BESS) are eligible to participate in this Schedule and are exempt from Schedule 152 application fees. However, the Customer will be subject to the other costs and charges, as required, by Schedule 150 or Schedule 152.

TERMINATION BY CUSTOMER: A Customer may terminate the services under this Schedule upon notification by telephone or in writing received by the Company or Designated Third-Party at any time.

FUNDING: Sources of funding can include: Schedule 120, Schedule 141CEI, general rates, awarded government funding or other sources.

CUSTOMER INFORMATION: By virtue of this open availability and corresponding funding by all Customers, as well as this service being part of the Company's primary purpose of furnishing electric service to its Customers, Customers are deemed to be subscribing to services under this Schedule, and the Company may disclose individual customer information to third parties and Designated Third Parties when necessary to perform, evaluate, implement, and operate this electric service.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff.

SCHEDULE 683: Service under this Schedule is subject to the definitions and provisions of Schedule 683, Distributed Energy Resources Products and Services, contained in this tariff.


(N)
(N)

GENERAL RULES AND PROVISIONS: Electric service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 640
DISTRIBUTED ENERGY RESOURCES
TECHNOLOGY DEMONSTRATION**

(N)

AVAILABILITY: Throughout any territory served by the Company, this optional Schedule is to make available limited-scale Distributed Energy Resources (“DER”) technology demonstration projects for any selected approved entities who provide appropriate owner consent under contract with and at the sole discretion of the Company. Select approved entities may include any Customer, owner, or tenant of a residential, commercial, or industrial facility receiving Electric Service under Schedules 7, 7A, 8, 10, 11, 12, 24, 25, 26, 29, 31, 35, 43, 46, or 49 of Electric Tariff G of the Company.

SERVICES: In consultation with Commission Staff, the Company may periodically conduct limited-scale DER technology demonstration projects in order to evaluate innovative DER technologies or processes. Demonstration projects may result in the implementation of new product and service offerings throughout the Company’s Electric Service territory.

EVALUATION: The Company will review literature, draw on the experience and research of others, collect input from customers, and conduct community engagement to identify potential technology demonstration projects. The Company will assess the effectiveness of products and services, including participation in the development of common evaluations or evaluation protocols.

FUNDING: The Company may provide incentives of up to one hundred percent (100%) of the project cost, plus additional funding for measurement and evaluation as outlined in the Evaluation section of this schedule. Funding for selected projects may be agreed to with the selected approved entities under contract with the Company.

CUSTOMER INFORMATION: By virtue of the services under this Schedule being part of the Company’s primary purpose, the Company may disclose customer information to third parties when necessary to perform and operate these services.

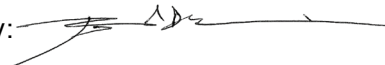
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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 640
DISTRIBUTED ENERGY RESOURCES
TECHNOLOGY DEMONSTRATION (Continued)**

(N)

CUSTOMER OBLIGATIONS: Customer or eligible parties must meet eligibility requirements set at the sole discretion of the Company, agree to be willing participants, and understand and accept any risks or uncertainties associated with participation. Participants must agree to provide the Company with feedback in the form of release for use of energy-use data for evaluation purposes, completed surveys or interviews related to participation.

SCHEDULE 683: Demonstration projects under this Schedule are subject to the definitions and provisions of Schedule 683, Distributed Energy Resources Products and Services, contained in this tariff. Projects that are designed to benefit and targeted toward Equity-Focused Customers will adhere to the definitions and provisions in Schedule 683.

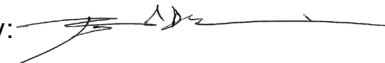
GENERAL RULES AND PROVISIONS: Electric Service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of this tariff that may from time to time apply to this Schedule.

(N)

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By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

2nd Revision of Sheet No. 667
Canceling 1st Revision
of Sheet No. 667

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS
Single Phase or Three Phase**

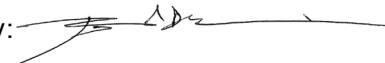
- AVAILABILITY:** Throughout any territory served by the Company, the service under this Schedule is available to Customers with a solar photovoltaic (“PV”) system (“Solar PV System”) that is connected to the Company’s electric distribution system and meets all of the following conditions: (D)
- A. Service under this Schedule is limited to Customers who are taking service under one of the Schedules for Electric Service numbered 7 through 49 of this tariff.
 - B. A Customer participating in the optional metering service of Schedule 171 will not be eligible for this Schedule. (D)
 - C. This Schedule applies to a Customer that operates a Solar PV System with a nameplate capacity not to exceed 1,000 kW AC. (C)
 - D. The Customer shall have completed a Schedule 152 generator interconnection application, a completed Schedule 152 Interconnection Agreement, and been approved to operate their Solar PV System under the terms and conditions of Schedule 152. (D)
 - E. A Customer shall be eligible for this service following the receipt and acceptance by the Company from the Customer of necessary documentation, according to the terms and conditions of this Schedule.
 - F. The Solar PV System may not participate in Net Metering under Schedule 150 of this tariff. (D)
 - G. Services under this Schedule will be available for enrollment on or after January 1, 2024. (T) | (D)

(Continued on Sheet No. 667-A)

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PROPOSED

1st Revision of Sheet No. 667-A
Canceling Original
of Sheet No. 667-A

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS (Continued)
Single Phase or Three Phase**

DEFINITIONS:

- A. **Designated Meter** is a Company meter at the service of the Solar PV System, at a Premise (T) (D)
- B. **Participating Customer** is a Customer that operates a Solar PV System that is Interconnected (T) |
to the Company's Electrical System and taking the optional service under this Schedule. |
(D)

- (D) |
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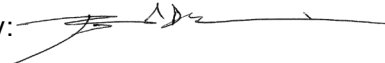
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(Continued on Sheet No. 667-B)

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PROPOSED

2nd Revision of Sheet No. 667-D
Canceling 1st Revision
of Sheet No. 667-D

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS (Continued)
Single Phase or Three Phase**

MODIFICATION OR TERMINATION BY CUSTOMER: A Participating Customer may terminate service under this Schedule upon notification in writing received by the Company at any time. Subsequent requests to take service under this Schedule may be denied by the Company.

FUNDING: Sources of funding may include but are not limited to: Schedule 141CEI, general rates, awarded government funding, or other sources.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.


SCHEDULE 683: Service under this Schedule is subject to the definitions and provisions of Schedule 683, Distributed Energy Resources Products and Services, contained in this tariff. (N)
(N)

GENERAL RULES AND PROVISIONS: Electric service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 683
DISTRIBUTED ENERGY RESOURCES
PRODUCTS AND SERVICES**

(N)

PURPOSE: To promote and facilitate the adoption of Distributed Energy Resources (“DER”) products and services that are consistent with WAC 480-100-600 and enabling the Company to meet the clean energy transformation standards outlined in WAC 480-100-610 in a timely manner and at the lowest reasonable cost. DER products and services are designed to benefit Customers and adhere to the provisions in WAC 480-100-610(4)(c) by supporting Customers choice through 1) provision of DER products and services to existing Customers, 2) providing education and outreach materials to potential customers, 3) developing and implementing DER technology demonstrations, and 4) promoting equitable access to DER products and services. The Company will establish and manage, at its sole discretion, several DER products and services that balance the interest of all classes of Customers and the public at large. Individual products and services are described under Electric Service Schedules numbered between 601 and 699.

AVAILABILITY: The Electric Services described in Electric Service Schedules numbered between 601 and 699 are available to Customers receiving Electric Service under Electric Tariff G from the Company, as well as other entities, as specified in the schedules noted above. Except the specific products and services that are described under the individual Electric Service under Schedules numbered between 601 and 699, in general, these Electric Services are available to owners of facilities and also may be provided to occupants of those owners who have obtained appropriate owner consent, if applicable.

SOURCE OF FUNDING: Availability of all products, services, and incentives offered in Electric Service Schedules numbered 601 through 699 is subject to the availability of funding. Costs of products, services and other incentives funded by federal or state or municipal government programs, if available, may, at the discretion of the Company, be used to fund these Electric Services. Sources of funding may include but are not limited to: Schedule 141CEI, general rates, awarded government funding, or other sources. Funding may also be specified in individual services and products Electric Service Schedules.

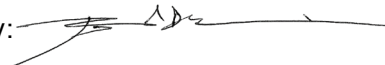
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(Continued on Sheet No. 683-A)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 683
DISTRIBUTED ENERGY RESOURCES
PRODUCTS AND SERVICES (Continued)**

(N)

DEFINITIONS: Unless specifically indicated, the following terms when used in this schedule and in the electric vehicle charging products and services schedules numbered between 601 and 699 shall have the meanings given below:

- A. **Battery Energy Storage System or BESS** means a battery energy storage system that is owned, or whose electrical output is owned, by the interconnection Customer that is located on the interconnection Customer's side of the point of common coupling, and all ancillary and appurtenant facilities, including interconnection facilities, which the interconnection Customer requests to interconnect to the Company's electric system.
- B. **Community-Based Organizations or CBO** are essential and trusted service providers for the communities they serve. Examples include but are not limited to: social service organizations, food banks, affordable housing providers or non-emergency medical transportation providers that serve Equity-Focused Customers.
- C. **Company-Side Facilities** are the facilities and the Normal Construction costs, as defined in Schedule 85, to install on the Company side of the Point of Delivery. Includes labor (engineering design and construction), materials (primary or secondary underground or overhead service conductors, poles to support overhead service conductors, transformers, vaults, pads, conduits, cable ducts, metering, and trenching), and permits and other costs and materials that may be applicable as noted in Schedule 85.
- D. **Distributed Energy Resource or DER**, per WAC 480-100-605, means a nonemitting electric generation or renewable resource or program that reduces electric demand, manages the level or timing of electricity consumption, or provides storage, electric energy, capacity, or ancillary services to an electric utility and that is located on the distribution system, any subsystem of the distribution system, or behind the customer meter, including conservation and energy efficiency.
- E. **Education and Outreach Service** includes, but is not limited to, print or digital communications, events, trainings, advertising, and such equipment and personnel necessary to support these services.
- F. **Environmental Attribute** means any emissions, air quality, or other environmental benefits, reductions, or allowances associated with the generation of renewable or low-carbon resources.

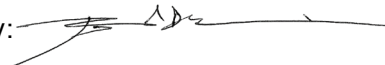
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(Continued on Sheet No. 683-B)

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Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 683
DISTRIBUTED ENERGY RESOURCES
PRODUCTS AND SERVICES (Continued)**

(N)

DEFINITIONS: (Continued)

- G. **Equity-Focused Customer** is a Customer that is part of Named Communities or a Customer that shares demographic characteristics with Customers in Named Communities; and the Community Based Organizations (CBOs), government agencies and tribal entities that serve them.
- H. **Highly Impacted Communities or HIC** means a community designated by the department of health based on the cumulative impact analysis required by RCW 19.405.140 or a community located in census tracts that are fully or partially on "Indian country" as defined in 18 U.S.C. Sec. 1151.
- I. **Named Communities** includes both Highly Impacted Communities and Vulnerable Populations.
- J. **Renewable Energy** is energy generated by a facility that uses water, wind, solar energy, or biogas as fuel.
- K. **Reliability-Focused Customer** refers to a Customer who is located in an area of greatest concern as reported by the Company per WAC 480-100-398, electric service reliability reports.
- L. **Reporting Rights** is the right to report the ownership of accrued and accumulated Environmental Attributes and energy savings to any agency, authority or other party, without limitation, or under any past, present or future international, foreign, federal, state or local government or voluntary regulation or trading program, of the Company's exclusive ownership of the Environmental Attributes.
- M. **Solar Photovoltaic ("PV") System** means a solar photovoltaic system that is owned, or whose electrical output is owned, by the interconnection Customer that is located on the interconnection Customer's side of the point of common coupling, and all ancillary and appurtenant facilities, including interconnection facilities, which the interconnection Customer requests to interconnect to the electric system.
- N. **Vulnerable Populations or VP** means communities that experience a disproportionate cumulative risk from environmental burdens due to: Adverse socioeconomic factors, including unemployment, high housing and transportation costs relative to income, access to food and health care, and linguistic isolation; and sensitivity factors, such as low birth weight and higher rates of hospitalization. These communities are stated in PSE's approved Clean Energy Implementation Plan.

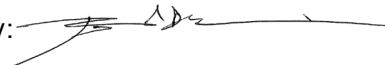
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(Continued on Sheet No. 683-C)

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By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 683
DISTRIBUTED ENERGY RESOURCES
PRODUCTS AND SERVICES (Continued)**

(N)

DESCRIPTIONS OF PRODUCTS AND SERVICES: The Company will provide DER products and services as described in Schedules numbered between 601 and 699. This Electric Service includes, but is not limited to the following products and services:

- A. Education and Outreach, information, training in DER technologies, practices, and products to encourage DER development.
- B. Analyses, outlined in Section 6 of this Schedule, to identify opportunities to encourage Customer-adoption of DER.
- C. Products and services to facilitate the procurement or deployment of Distributed Energy Resources, including facilitation of access to financing, DER incentives, and reduced charges for the interconnection with the Company's distribution system.
- D. Funding or services to encourage the installation of DER to ensure that all Customers are benefiting from the transition to clean energy.
- E. DER products and services for special classes of Customers.
- F. Technology demonstrations to collect data on DER performance or to test new Electric Services, products, technologies, system benefits or Customer acceptance.
- G. Monitoring or measuring energy or usage or other indicators to analyze, verify or evaluate DER products and services.
- H. Reporting and evaluation of the effectiveness of products and services provided, including participation in the development of common evaluations or evaluation protocols.
- I. System savings or benefits from the Company's electric generation, transmission and/or distribution facilities.


(Continued on Sheet No. 683-D)

(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 683
DISTRIBUTED ENERGY RESOURCES
PRODUCTS AND SERVICES (Continued)**

(N)

ANALYSES: Unless otherwise specified in applicable DER products and services Electric Service Schedules, the Company will use energy estimates based on analyses using engineering techniques, third party studies, regionally accepted standards, historical energy use, current operations, existing equipment, on-site data acquisition, Customer input, and products and services implemented.

PRODUCTS AND SERVICES: Schedules 601-699 provide several types of Electric Service through products and services to support the transition to clean energy.

SPECIAL CONDITIONS: Technology demonstrations may be undertaken to determine whether certain strategies, products or services effectively promote the transition to clean energy over an extended period of time. Technology demonstrations are employed to test ways to demonstrate market opportunities for the transition to clean energy. Technology demonstrations may include tests of service and product cost and performance, Customer acceptance, or delivery methods.

TERMINATION: Products and services under this Schedule will terminate on December 31, 2046. However, commitments, agreements, and Service Agreements entered into prior to termination will be honored.

CUSTOMER INFORMATION: By virtue of this open availability and corresponding funding by all Customers, as well as this service being part of the Company's primary purpose of furnishing electric service to its Customers, Customers are deemed to be subscribing to services under Schedules 601 to 699, and the Company may disclose personal information to third parties when necessary to perform and operate these services. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

GENERAL RULES AND PROVISIONS: Electric Service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.


(N)

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1st Revision of Sheet No. 686-A
Canceling Original
of Sheet No. 686-A

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

MULTI-OCCUPANT ALLOCATION SERVICE: By taking service under this Schedule, a Participating Customer requests the Company to allot the Solar Energy Credits that would be received by the Participating Customer under this Schedule 686 from Participating Customer's Designated Meter to one or more Occupant Meters by the Solar Energy Credit Allocation as specified by the Participating Customer.

Allocation is allotted based on the occupancy of the Premises of the Occupant Meter during the billing period. An Occupant must take the Company's Electric Service at the Premises for the Minimum Occupancy Duration. If a Premises does not have an Occupant that meets the Minimum Occupancy Duration requirement, the Multi-Occupant Solar Energy Credit allocation will be allotted to the Participating Customer's Designated Meter until the Premises has an Occupant that meets the Minimum Occupancy Duration requirement.

DEFINITIONS:

A. **Designated Meter** is a Company meter at the location of the Solar PV System and at a Premises where the Participant receives Electric Service from the Company.

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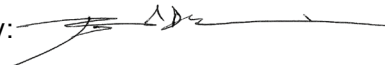
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(Continued on Sheet No. 686-B)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

DEFINITIONS: (Continued)

- B. **Minimum Occupancy Duration** is the minimum period used to determine assignment when there is a change or break in Electric service at an allocated Premises. This period is a minimum of twenty (20) or more days during a monthly billing period, or a minimum of forty (40) or more days for a bi-monthly billing period. (T)
- C. **Multi-Occupant Solar Energy Credit** means the bill credit on an Occupant's Electric Service account associated with a Multi-Occupant Solar Energy Credit arrangement. (T)
- D. **Occupant** means the Customer of a Premises that is specified in a Solar Energy Credit Allocation by a Participating Customer. An Occupant with Electric Service(s) under Schedules 91, 150, 171, 307, 317, 327, 324, or 667 of this tariff is not eligible to be included in a Solar Energy Credit Allocation by any Participating Customer. (T) (D)
- E. **Occupant Meter** means an Electric Service meter that serves a Premises specified in a Solar Energy Credit Allocation by a Participating Customer. An Occupant Meter must be located on the same or contiguous parcel as the Designated Meter; however, all metered Electric Services within the boundaries of any Tribal Land are exempt from the contiguous or adjacent parcel requirements for the purposes of the Multi-Occupant Allocation Service. (T)
- F. **Participating Customer** is a Customer that operates a Solar PV System that is Interconnected to the Company's Electrical System and taking the optional service under this Schedule. (T)
- G. **Solar Energy Credit Allocation** means the assignment of Multi-Occupant Solar Energy Credit as requested by a Participating Customer. The assignment allows the Company to transfer Participating Customer's Solar Energy Credits from a Designated Meter to one or more Occupant Meters based upon the percentages specified by the Participating Customer. The total assignment percentages must total to 100% and can be updated once every 12 months. (T)

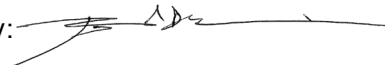
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(Continued on Sheet No. 686-C)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MUTLI-OCCUPANT
ALLOCATION SERVICE (Continued)**

DEFINITIONS: (Continued)

H. **Tribal Land** means any land owned by any federally recognized tribe, title to which is held in trust by the United States, and Federal Indian Reservation Lands, Trust Lands, Allotted Lands, Restricted Fee Lands, and Fee Lands owned by a federally recognized tribe or a tribal member.

TERMS AND CONDITIONS:

- A. The Participating Customer shall provide to and maintain with the Company a Solar Energy Credit Allocation in writing.
- B. Once a Participating Customer has opted to take service under this Schedule, the Solar Energy Credit Allocation will apply to the Solar PV System perpetually until the Solar Energy Credit Allocation is changed by a Participating Customer. A new Participating Customer that establishes Electric Service at the Premise of an existing Solar PV System with a Solar Energy Credit Allocation will be notified in writing of the existing Solar Energy Credit Allocation associated with that Solar PV System.
- C. The Participating Customer shall indemnify and hold harmless the Company from any and all liability arising from the implementation of the Multi-Occupant Allocation Service.
- D. The Occupant must be an Electric Service Customer of the Company in order to receive a Multi-Occupant Solar Energy Credit.

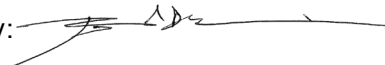
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(Continued on Sheet No. 686-D)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

TERMS AND CONDITIONS: (Continued)

- E. The Participating Customer shall advise all Occupants included in the Solar Energy Credit Allocation that in order to receive the Multi-Occupant Solar Energy Credit, all Occupants must be billed on the same billing cycle and no Occupant may participate in the optional metering service of Schedule 171. An Occupant may opt not to receive a Multi-Occupant Solar Energy Credit for any reason.
- F. It is the responsibility of the Participating Customer to notify the Occupants of any modification to or termination of an allocation.
- G. The Participating Customer agrees to allow the Company to use the Participating Customer provided Solar Energy Credit Allocation locations as necessary to administer this Multi-Occupant Allocation Service.
- H. Multi-Occupant Solar Energy Credits will not be reallocated once they have been applied, for any reason. It is the responsibility of the Participating Customer to contact the Company to request changes to an existing allocation. It is the responsibility of the Participating Customer to advise Occupants that they must contact the Company to start or stop service.

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MONTHLY RATE: In addition to charges under the Participating Customer's existing Electric Service schedule, this Schedule provides a Solar Energy Credit for the excess electricity generated by Participating Customer's Solar PV System that is delivered to the Company's distribution system. The total monthly Solar Energy Credit is calculated by multiplying the metered excess electricity generated during the billing period by the Solar Energy Credit, and then distributed to Occupant Meters and the Participating Customers, as applicable, at the percentages designated by the Participating Customer in accordance with the Solar Energy Credit Allocation. Solar Energy Credits will commence with the normal billing cycle for that Point of Delivery under which the Participating Customer is already taking Electric Service.

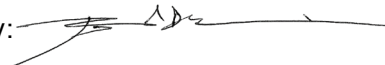
Solar Energy Credit: \$0.067130 per kWh

(Continued on Sheet No. 686-E)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

ENROLLMENT: Customers who choose to take the optional Multi-Occupant Allocation Service under this Schedule must complete the Company’s enrollment process. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

MODIFICATION OR TERMINATION BY PARTICIPATING CUSTOMER: A Participating Customer may modify the allocation or terminate service under this Schedule upon notification in writing received by the Company. Subsequent requests to take service under this Schedule may be denied by the Company. A Participating Customer may not modify the Solar Energy Credit Allocation more than once in a twelve (12) month period.

LIMITED EQUITY-FOCUSED INCENTIVE: The Company may provide a limited quantity of incentives, up to a total of \$250,000 per Equity-Focused Customer’s approved Solar PV System under this Schedule, for the combined costs of eligible equipment and installation and interconnection with the Company, subject to the following terms and conditions. The Company reserves the right to adjust these incentives at its sole discretion.

- A. The Company will provide an incentive of up to 100% of an approved Equity-Focused Customer’s Solar PV System eligible equipment and installation costs. This incentive is also available when incremental new capacity is added to an existing Solar PV System. The funding for this incentive is limited and subject to the evaluation criteria for incentive funding allocation.
- B. If applicable, the Company will provide an incentive toward the Company’s Schedule 152 interconnection costs up to \$50,000 per approved Equity-Focused Customer Solar PV System. The Customer will be obligated to pay the interconnection costs under Schedule 152 in excess of this incentive.

FUNDING: Sources of funding may include but are not limited to: Schedule 141CEI, general rates, awarded government funding, or other sources.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

SCHEDULE 683: Service under this Schedule is subject to the definitions and provisions of Schedule 683, Distributed Energy Resources Products and Services, contained in this tariff.

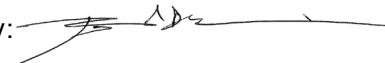
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Original Sheet No. 686-F

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

GENERAL RULES AND PROVISIONS: Electric Service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.


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