



April 10, 2025

***Filed Via Web Portal***

Jeff Killip, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
621 Woodland Square Loop SE  
Lacey, WA 98503

**Re: Docket UE-250123 (Advice No. 2025-13) – Do Not Redocket  
Puget Sound Energy’s Electric Tariff Revision**

Dear Executive Director Killip:

Puget Sound Energy (“PSE”) hereby submits in connection with Docket UE-250123 the following revised electric tariff sheets and a revised work paper as substitutions for the work paper and tariff sheets that accompanied its February 28, 2025 filing, under Advice No. 2025-13.

WN U-60, Tariff G - (Electric Tariff):

- 33<sup>rd</sup> Revision of Sheet No. 120 - Electricity Conservation Service Rider
- 34<sup>th</sup> Revision of Sheet No. 120-A - Electricity Conservation Service Rider (Continued)
- 37<sup>th</sup> Revision of Sheet No. 120-B - Electricity Conservation Service Rider (Continued)
- 32<sup>nd</sup> Revision of Sheet No. 120-C - Electricity Conservation Service Rider (Continued)
- 30<sup>th</sup> Revision of Sheet No. 120-D - Electricity Conservation Service Rider (Continued)
- 31<sup>st</sup> Revision of Sheet No. 120-E - Electricity Conservation Service Rider (Continued)
- 14<sup>th</sup> Revision of Sheet No. 120-F - Electricity Conservation Service Rider (Continued)
- 12<sup>th</sup> Revision of Sheet No. 120-G - Electricity Conservation Service Rider (Continued)

The primary purpose of this substitute filing is to correct the demand allocator factor used in the derivation of the rate design. This resulted in slight adjustments to rates where some rate schedules increased and others decreased. There were no changes to the overall revenue requirement or the overall 1.15 percent increase to bills. A typical residential customer on Schedule 7 using 800 kWh per month would experience an increase of \$1.41 per month or 1.11 percent compared to the rates in PSE’s original filing of \$1.37 per month or 1.08 percent.

During this process, we discovered an error in our original rate design workpaper’s percentage change calculation for a typical residential customer’s bill, which was also reflected in our original cover letter. Both documents cited a 1.49 percent increase. This has been corrected in the substitute rate design work paper accompanying this filing. Please advise if a substitute

corrected original cover letter with or without a substitute corrected original rate design work paper is requested to be filed as well.

PSE respectfully requests that the Commission grant a waiver of the provisions in (1)(b), Rule 111, Chapter WAC 480-80. PSE's April 10, 2025 substitute tariff filing revises its demand allocator factor into its calculation of rates; this results in a slight increase to some rates and a slight decrease to others compared to its rates originally filed on February 28, 2025. However, there were no changes to the overall revenue requirement or the overall 1.15 percent increase to bills.

The tariff sheets described herein reflect the original issue date of February 28, 2025, and the original effective date of May 1, 2025. Posting of proposed tariff changes, as required by WAC 480-100-193, is being accomplished by posting the proposed tariff sheets on the PSE web site coincident with the date of this transmittal letter.

Please contact Chris Mickelson at [christopher.mickelson@pse.com](mailto:christopher.mickelson@pse.com) or Julie Waltari at [julie.waltari@pse.com](mailto:julie.waltari@pse.com) for additional information about this filing. If you have any other questions, please contact me at [Birud.Jhaveri@pse.com](mailto:Birud.Jhaveri@pse.com).

Sincerely,

*/s/ Birud D. Jhaveri*

Birud D. Jhaveri  
Director, Regulatory Affairs  
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cc: Tad O'Neill, Public Counsel  
Sheree Carson, Perkins Coie

Attachments:  
Substitute - Electric Tariff Sheets (listed above)  
Substitute - Cost of Service Work Paper



February 28, 2025

***Filed Via Web Portal***

Jeff Killip, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
621 Woodland Square Loop SE  
Lacey, WA 98503

**Re: Advice No. 2025-13  
PSE's Electric Tariff Filing**

Dear Executive Director Killip:

Puget Sound Energy ("PSE") hereby submits proposed revisions to its electric Schedule 120, Electricity Conservation Service Rider. This filing, pursuant to RCW 80.28.060 and Chapter 480-80 WAC, includes revisions to the following electric tariff sheets.

WN U-60, Tariff G - (Electric Tariff):

- 33<sup>rd</sup> Revision of Sheet No. 120 - Electricity Conservation Service Rider
- 34<sup>th</sup> Revision of Sheet No. 120-A - Electricity Conservation Service Rider (Continued)
- 37<sup>th</sup> Revision of Sheet No. 120-B - Electricity Conservation Service Rider (Continued)
- 32<sup>nd</sup> Revision of Sheet No. 120-C - Electricity Conservation Service Rider (Continued)
- 30<sup>th</sup> Revision of Sheet No. 120-D - Electricity Conservation Service Rider (Continued)
- 31<sup>st</sup> Revision of Sheet No. 120-E - Electricity Conservation Service Rider (Continued)
- 14<sup>th</sup> Revision of Sheet No. 120-F - Electricity Conservation Service Rider (Continued)
- 12<sup>th</sup> Revision of Sheet No. 120-G - Electricity Conservation Service Rider (Continued)

The purpose of this tariff filing is to implement changes to rates under the conservation rider mechanism, as provided in the following dockets: the Commission's order in Docket UE-970686 (the "Order"); the Settlement Terms for Conservation ("Settlement") approved by the Commission in Docket UE-100177; and the Commission's Order 01 in Docket UE-210822 ("Order 01").

In Docket UE-230892 the Commission approved PSE's 2024-2025 conservation target of 304,400 MWh, as reported at the customer meter. That approved goal represents the total available conservation resources that are cost-effective, reliable and feasible, that PSE could expect to acquire in the 2024-2025 biennium. This tariff filing also contains \$1 million in cost recovery for the Demand Response ("DR") Performance Incentive Mechanism ("PIM"), per the

approved PIM in Docket UE-220066 in the Settlement Stipulation and Agreement on Revenue Requirement and All Other Issues Except Tacoma LNG and Green Direct. The PIM is based on exceeding the DR target of 40 MW by 15 percent in 2024. PSE reported its July 8, 2024 peak load reduction of 50.56 MW to the CRAG at its August 7, 2024 meeting.

This tariff filing revises the Electricity Conservation Rider charges for all tariff schedules except for customers under Schedules 448, 449, 458 and 459, whose rates remain constant until May 1, 2026. The proposed rate changes reflect both an increase in the amount of approved costs budgeted for the upcoming year, the true-up and approval of actual costs, and actual collections over the past year. In addition, a rate is included for a new tariff Schedule 558 Electric Vehicle Fleet Charging General Service. PSE plans to propose the new tariff schedule in a filing made prior to the Commission's April review of this electric Schedule 120 docket.

The revenue requirement requested in this filing is \$157.4 million which includes 2025 conservation costs, true-up of 2023 and 2024, and Schedule 258 collections (for customers under Schedules 449 and 459). This is \$38.6 million higher than the \$118.8 million requested in last year's filing under Docket UE-240138. Schedule 120 also recovers costs associated with PSE's Net Metering Services (Schedule 150); in the year 2024 those actual costs were approximately \$4.4 million.

The \$38.6 million increase to the revenue requirement is comprised of the following:

- \$13.9 million – 2025 Program Year Budget
- \$21.9 million – Spending Variance
- (\$1.3) million – Removal of Schedule 95A Residual Balance (one-time)
- \$1.0 million – Demand Response Performance Incentive Mechanism
- \$3.1 million – Load Variance and Revenue Sensitive Fee and Taxes

Expenditures fluctuated by conservation program in 2024 but generally ended up above budget. This trend was largely due to increased customer participation in programs and tracked the increase in savings. Residential Energy Management (REM) exceeded its budget by 11 percent and exceeded its savings goal by 17 percent. Business Energy Management (BEM) exceeded its budget by 48 percent while exceeding its savings goal by 54 percent. The overall electric expenditures by both sectors exceeded budget by 19 percent while the savings achievement was 29 percent over goal. These savings will be reflected in PSE's 2024 Annual Report of Energy Efficiency Conservation Accomplishments to be filed on or around March 31.

Overall, this proposal represents a revenue requirement increase and an increase for customers affected by this tariff change of 1.15 percent in overall bills. A typical residential customer on Schedule 7 using 800 kWh per month would experience an increase of \$1.37 per month or 1.49 percent.

The tariff sheets described herein reflect an issue date of February 28, 2025, and an effective date of May 1, 2025. Posting of proposed tariff changes, as required by WAC 480-100-193, is being

PROPOSED

accomplished by posting the proposed tariff sheets on the PSE web site coincident with the date of this transmittal letter. Notice to the public under the provisions of WAC 480-100-194 will be provided within 30 days of the requested May 1, 2025 effective date.

Please contact Julie Waltari at [julie.waltari@pse.com](mailto:julie.waltari@pse.com) or (425) 456-2945 for additional information about this filing. If you have any other questions, please contact me at [Birud.Jhaveri@pse.com](mailto:Birud.Jhaveri@pse.com).

Sincerely,

*/s/ Birud D. Jhaveri*

Birud D. Jhaveri  
Director, Regulatory Affairs  
Puget Sound Energy  
P. O. Box 97034, BEL10W  
Bellevue, WA 98009-9734  
[Birud.Jhaveri@pse.com](mailto:Birud.Jhaveri@pse.com)

cc: Tad O'Neill, Public Counsel  
Sheree Carson, Perkins Coie

Attachments:

Electric Tariff Sheets (listed above)  
Revenue Requirement Work Paper  
Cost of Service Work Paper

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 120  
Electricity Conservation Service Rider**

1. **Applicability:** To all bills for electric service calculated under all schedules contained in this tariff and all retail contracts for electrical service except where explicitly exempted.
2. **Purpose:** This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, and schedules numbered between 200 and 299, and between 307 and 331.
3. **Monthly Rate:**

SCHEDULES 7, 307, 317 & 327

Energy Charge: \$0.007862 per kWh (l)

SCHEDULES 8, 24 & 324

Energy Charge: \$0.007268 per kWh (l)

SCHEDULES 7A, 11 & 25

Energy Charge: \$0.007262 per kWh (l)

SCHEDULES 12 & 26

Energy Charge: \$0.005946 per kWh (l)

SCHEDULE 29

Energy Charge: \$0.006345 per kWh (l)

SCHEDULES 10 & 31

Energy Charge: \$0.006227 per kWh (l)

SCHEDULE 35

Energy Charge: \$0.004045 per kWh (l)

SCHEDULE 43


Energy Charge: \$0.002397 per kWh (l)

(Continued on Sheet No. 120-A)

**Issued:** February 28, 2025  
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**Effective:** May 1, 2025

**Issued By Puget Sound Energy**

By:  Birud D. Jhaveri

**Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 120**

**Electricity Conservation Service Rider (Continued)**

3. **Monthly Rate:** (Continued)

SCHEDULE 46

Energy Charge: \$0.002075 per kWh (I)

SCHEDULE 448,449, 458 & 459

Energy Charge:

- Primary Voltage \$0.001351 per kWh
- High Voltage \$0.001351 per kWh

SCHEDULE 49

Energy Charge: \$0.005890 per kWh (I)

MICROSOFT SPECIAL CONTRACT

- Primary Voltage \$0.006802 per kWh (I)
- High Voltage \$0.006802 per kWh |
- Secondary Voltage \$0.006802 per kWh (I)

SCHEDULE 558\*

Energy Charge: \$0.006912 per kWh |

\*Rate is effective upon the effective date of the Commission's approval of Schedule 558 Electric Vehicle Fleet Charging General Service.

(N)

SCHEDULE 50 – Customer-Owned Fluorescent Lighting Service

Lamp Wattage

22 Watt \$0.03 per lamp (I)

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

Per Lamp

100 Watt	\$0.15	(I)
175 Watt	\$0.26	(K)
400 Watt	\$0.54	
700 Watt	\$1.35	(I)

(K) Transferred to Sheet No. 120-B

(K)

(Continued on Sheet No. 120-B) (D)

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Birud D. Jhaveri

**Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 120  
Electricity Conservation Service Rider (Continued)**

3. **MONTHLY RATE:** (Continued)

		(D)
<u>SCHEDULE 51 – Company-Owned LED (Light Emitting Diode) Lighting Service</u>		(M)
<u>SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service</u>		
<u>SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service</u>		
<u>SCHEDULE 54 – Customer-Owned LED (Light Emitting Diode) Lighting Energy Service</u>		(M)
<u>Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.03	(I)
30.01-60 Watt	\$0.06	
60.01-90 Watt	\$0.10	
90.01-120 Watt	\$0.15	
120.01-150 Watt	\$0.15	
150.01-180 Watt	\$0.26	
180.01-210 Watt	\$0.26	
210.01-240 Watt	\$0.26	
240.01-270 Watt	\$0.34	
270.01-300 Watt	\$0.34	(I)

SCHEDULES 51 & 53 – Smart LED Light Charges:

Energy Charge: \$0.003752 per kWh (I)

(M) Transferred from Sheet No. 120-A

(Continued on Sheet No. 120-C)

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**Title:** Director, Regulatory Affairs



**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 120  
Electricity Conservation Service Rider (Continued)**

3. **Monthly Rate:** (Continued)

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.06	(I)
70 Watt	\$0.10	
100 Watt	\$0.15	(I)
150 Watt	\$0.15	(R)
200 Watt	\$0.26	(I)
250 Watt	\$0.34	
310 Watt	\$0.34	
400 Watt	\$0.54	(I)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.10	(I)
100 Watt	\$0.15	(I)
150 Watt	\$0.15	(R)
175 Watt	\$0.26	(I)
250 Watt	\$0.34	
400 Watt	\$0.54	
1000 Watt	\$1.35	(I)

SCHEDULE 53 – Sodium Vapor Lighting Service


<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.06	(I)
70 Watt	\$0.10	
100 Watt	\$0.15	(I)
150 Watt	\$0.15	(R)
200 Watt	\$0.26	(I)
250 Watt	\$0.34	
310 Watt	\$0.34	
400 Watt	\$0.54	
1000 Watt	\$1.35	(I)

(Continued on Sheet No. 120-D)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 120**  
**Electricity Conservation Service Rider (Continued)**

3. **Monthly Rate:** (Continued)

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.10	(I)
100 Watt	\$0.15	(I)
150 Watt	\$0.15	(R)
175 Watt	\$0.26	(I)
250 Watt	\$0.34	
400 Watt	\$0.54	(I)

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service


<u>Lamp Wattage</u>	<u>Per Lamp</u>	
<u>Dusk to Dawn</u>		
50 Watt	\$0.06	(I)
70 Watt	\$0.10	
100 Watt	\$0.15	(I)
150 Watt	\$0.15	(R)
200 Watt	\$0.26	(I)
250 Watt	\$0.34	
310 Watt	\$0.34	
400 Watt	\$0.54	
1000 Watt	\$1.35	(I)

(Continued on Sheet No. 120-E)

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**Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 120  
Electricity Conservation Service Rider (Continued)**

3. **MONTHLY RATE:** (Continued)

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.20	(I)
100 Watt	\$0.24	
150 Watt	\$0.24	
200 Watt	\$0.36	
250 Watt	\$0.45	
400 Watt	\$0.63	(I)

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.45	(I)

SCHEDULES 55 & 56 – LED Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.12	(I)
30.01-60 Watt	\$0.15	
60.01-90 Watt	\$0.20	
90.01-120 Watt	\$0.24	
120.01-150 Watt	\$0.24	
150.01-180 Watt	\$0.36	
180.01-210 Watt	\$0.36	
210.01-240 Watt	\$0.36	
240.01-270 Watt	\$0.45	
270.01-300 Watt	\$0.45	(I)

SCHEDULE 57


Connected Load:	\$0.00097 per Watt	(R)
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(Continued on Sheet No. 120-F)

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**Effective:** May 1, 2025

**Issued By Puget Sound Energy**

By:  Birud D. Jhaveri      **Title:** Director, Regulatory Affairs

PROPOSED

14<sup>th</sup> Revision of Sheet No. 120-F  
Canceling 13<sup>th</sup> Revision  
of Sheet No. 120-F

WN U-60

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 120  
Electricity Conservation Service Rider (Continued)**

3. **Monthly Rate:** (Continued)

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.20	(I)
100 Watt	\$0.24	
150 Watt	\$0.24	
200 Watt	\$0.36	
250 Watt	\$0.45	
400 Watt	\$0.63	(I)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$0.36	(I)
250 Watt	\$0.45	
400 Watt	\$0.63	
1000 Watt	\$1.46	(I)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0.24	(I)
150 Watt	\$0.24	
200 Watt	\$0.36	
250 Watt	\$0.45	
400 Watt	\$0.63	(I)

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.45	(I)
400 Watt	\$0.63	(I)

(Continued on Sheet No. 120-G)

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 120  
Electricity Conservation Service Rider (Continued)**

**3. MONTHLY RATE: (Continued)**

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0 – 30	\$0.12	(I)
30.01 – 60	\$0.15	
60.01 – 90	\$0.20	
90.01 – 120	\$0.24	
120.01 – 150	\$0.24	
150.01 – 180	\$0.36	
180.01 – 210	\$0.36	
210.01 – 240	\$0.36	
240.01 – 270	\$0.45	
270.01 – 300	\$0.45	
300.01 – 400	\$0.63	
400.01 – 500	\$0.63	
500.01 – 600	\$0.63	
600.01 – 700	\$1.46	
700.01 – 800	\$1.46	
800.01 – 900	\$1.46	(I)

**MONTHLY RATES FOR ALL TYPES OF LUMINAIRES UNDER THIS SCHEDULE  
BEGINNING JANUARY 29, 2026:** (N)

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>	<u>Smart LED Monthly Rate per kWh</u>	
0-30 Watt	\$0.03	\$0.003752	
30.01-60 Watt	\$0.06	\$0.003752	
60.01-90 Watt	\$0.10	\$0.003752	
90.01-150 Watt	\$0.15	\$0.003752	
150.01-240 Watt	\$0.26	\$0.003752	
240.01-340 Watt	\$0.35	\$0.003752	
340.01-600 Watt	\$0.54	\$0.003752	
600.01-1,000 Watt	\$1.35	\$0.003752	(N)


(Continued on Sheet No. 120-H)

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By:  Birud D. Jhaveri

**Title:** Director, Regulatory Affairs