



May 2, 2025

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary Washington
Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Advice No. 2025-27
Puget Sound Energy’s Electric Tariff Revision**

Dear Executive Director Killip:

Puget Sound Energy (“PSE”) hereby submits proposed revisions to rates under a new electric Schedule 111, Greenhouse Gas Emissions Cap and Invest Adjustment. This tariff filing, pursuant to RCW 80.28.060 and Chapter 480-80 WAC, includes the following electric tariff sheets:

WN U-60 - (Electric Tariff):

Original	Sheet No. 111	Greenhouse Gas Emissions Cap and Invest Adjustment
Original	Sheet No. 111-A	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-B	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-C	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-D	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-E	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-F	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-G	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-H	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-I	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-J	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-K	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-L	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-M	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-N	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-O	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-P	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-Q	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-R	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)
Original	Sheet No. 111-S	Greenhouse Gas Emissions Cap and Invest Adjustment (Continued)

The purpose of this filing is to establish a new tariff schedule which will allow PSE to recover the costs of obligations from its compliance with the state’s Greenhouse Gas Emissions Cap and Invest Program (“Cap and Invest Program”), also known as the Washington Climate Commitment Act (“CCA”)¹, as prescribed in Chapter 70A.65 RCW. This tariff schedule is needed to recover costs associated with the electric covered entity’s overall compliance obligation. Electric rates under this tariff schedule are proposed to begin on August 1, 2025.

PSE conducted outreach prior to the filing of this tariff schedule, in the form of a meeting with Commission Staff on April 30, 2025. The outreach meeting was held in order to provide education regarding PSE’s compliance with the legislation and to provide a general overview of the new electric tariff schedule.

PSE is proposing to recover costs for compliance obligations incurred, or to be incurred, from January 2023 through December 2025 over the 17-month period from August 2025 through December 2026. The proposed revenue requirement is based on forecasted allowance prices and includes PSE’s forecasted allowance obligation for 2025, preliminary allowance obligation for 2024, and actual allowance obligation for 2023. The 2023 through 2025 allowance obligations are equal to the difference between PSE’s actual or projected electric utility covered emissions and PSE’s allocation of no-cost allowances from Ecology for each year. These allowance obligations do not include any potential adjustments to PSE’s no-cost allowance allocations that are currently under consideration by Ecology, such as for administrative costs. A true-up at the beginning of the next recovery period and potentially through the first compliance period will be necessary to capture differences between the forecasted revenue requirement herein and actual compliance costs, including any potential adjustments by Ecology.

The no-cost allowances that Ecology provided to PSE to date are based on a forecast that the Commission approved in July 2023. In April 2025 PSE filed a revised forecast for calendar years 2025 and 2026 to reflect significant changes to PSE’s electric resource portfolio over the past two years which has resulted in the allowed no-cost allowances provided by Ecology for 2025 no longer being sufficient for the statutory and administrative rule associated with electric utility allocations to mitigate costs to customers. Assuming the Commission approves the revised forecast, PSE expects Ecology will significantly increase PSE’s no-cost allowance allocation for calendar years 2025 and 2026. A future true-up to the revenue collected under this tariff schedule would reflect any reduction to actual compliance costs resulting from Ecology adjustments.

Note that because PSE receives no-cost allowances for forecasted emissions associated with serving its retail electric demand, PSE’s estimated and actual allowance obligations are generally associated with emissions from energy PSE has sold (or expects to sell) in wholesale electricity markets. All of the revenue from these sales is returned to customers as a reduction to the variable costs tracked in PSE’s Power Cost Adjustment (“PCA”) mechanism. But only a portion of the cost of generating these sales – the cost of fuel consumed by emitting generators – is similarly included in PSE’s PCA costs. Costs for CCA allowances are not included in PCA costs. So, while customers have received (or are currently receiving) the full benefit of PSE’s wholesale electric sales, the full cost of generating those sales, including the cost of the

¹ RCW 70A.65.260 and WAC 173-446.

emissions allowances, is not yet reflected in rates (hence this new tariff). PSE includes the expected cost of emissions allowance purchases in the dispatch cost of emitting resources when they are being used to supply wholesale market sales. This strategy ensures that emitting generation is only sold in the wholesale market if the revenue from such sales is sufficient to cover both the cost of fuel and the expected cost of emissions allowances. PSE estimates that during 2023 and 2024 revenue from wholesale sales of emitting generation exceeded \$161 million. The cost of fuel associated with these sales was only \$74 million. The \$89 million difference, which was already returned to customers, is significantly higher than the cost of CCA allowances for 2023 and 2024 in this Schedule 111 totaling \$29.6 million of the total \$190.0 request before gross up. This ratemaking treatment is similar to the treatment for Production O&M. PSE's wholesale sales also cover the cost of PSE's Production O&M and, as stated, the wholesale sales flow through PSE's PCA mechanism as an offset to power costs. However, the Production O&M costs themselves are not included in PSE's mechanism, but instead are charged to customers in base rates.

Customers taking service under Schedules 448, 449, 458, and 459 of the Company's electric tariff will be exempt from cost recovery under Schedule 111. Customers taking service under special contracts will also be exempt unless the terms of their special contract specify otherwise. Customers participating in optional service Schedule 139, Voluntary Long Term Renewable Energy Purchase Rider will also be exempt from these charges.

In the proposed tariff schedule there are two rate components. Firstly, a future State Carbon Reduction Charge Monthly Rate ("Monthly Rate") is proposed to be true-up annually, effective each January. PSE intends to make its first filing for the Monthly Rate later in the year to recover the 2026 CCA compliance obligation with a proposed effective date of January 1, 2026. Accordingly, this Monthly Rate is set at zero in this filing in recognition that will be set separately in the referenced filing to be made later this year. Secondly, this filing proposes that a State Carbon Reduction Charge Supplemental Monthly Rate ("Supplemental Monthly Rate"), become effective first, on August 1, 2025. The purpose of the Supplemental Monthly Rate is to implement an off-cycle 17-month recovery of forecasted and actual costs being incurred for the time period of January 2023 through December 2025, as discussed above.

True-ups associated with the Supplemental Monthly Rate will be incorporated in the Monthly Rate in the rate filing with rates effective January 1, 2027. The Monthly Rate and the Supplemental Monthly Rate will be embedded in the Total Electricity Charge that appears on bill statements, rather than as a separate line item. This is consistent with PSE's Gas State Carbon Reduction Charge application for gas bill statements and the Commission's Order 01 of Docket UG-230470, which stated that PSE should not include the State Carbon Reduction Charge as a line item on customer bills.

An additional element of Schedule 111 is the inclusion of some definitions to help implement the charges noted above and help clarify customer responsibilities. For example, customer groups such as National Security Entity and Emissions-Intensive Trade-Exposed Manufacturing Facility are defined and have certain identification and reporting responsibilities.

Overall, this rate filing represents a new revenue requirement of \$200.0 million and an average increase for all customers affected by this tariff change of 4.29 percent in overall bills. A typical residential customer using 800 kWhs per month would experience an increase of \$5.50 per month or 4.12 percent. Bill assistance programs are available to qualified customers who need help with their energy bills. PSE customers can go online to pse.com or call 1-888-225-5773 to learn if they are eligible. Payment plans are also available.

Please note that work papers submitted with this filing contain valuable commercial information. In accordance with Department of Ecology rule WAC 173-441-150(3), PSE requests that work paper tabs marked confidential be accorded confidential treatment. Pursuant to WAC 480-07-160, they have been marked “Shaded information is designated as confidential per WAC 480-07-160.”

The tariff sheets described herein reflect an issue date of May 2, 2025, and an effective date of July 1, 2025. Posting of proposed tariff changes, as required by WAC 480-100-193, is being accomplished by posting the proposed tariff sheets on the PSE web site coincident with the date of this transmittal letter. Notice to the public under the provisions of WAC 480-100-194 will be provided within 30 days of the requested July 1, 2025 effective date.

PSE notes that there are four Open Meeting dates between May 1 and July 1; namely May 8 and 22, June 12 and 26. PSE personnel will be available to discuss this tariff schedule proposal with the Commissioners at any of those four Open Meeting dates.

Please contact Birud Jhaveri at birud.jhaveri@pse.com for additional information about this filing.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Tad O’Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:

Electric Tariff Sheets, listed above
Work paper – Revenue Requirement - Confidential
Work paper – Revenue Requirement – Redacted
Work paper – Rate Design

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT**

(N)

APPLICABILITY: This rate adjustment shall be applied to the rate(s) shown on each schedule for Electric Service for all Customers during a month when this schedule is effective, with the exception of those Customers identified in the Special Terms and Conditions section below.

PURPOSE: The purpose of this schedule is to implement a surcharge to recover the costs from the Company’s compliance with the Washington State Greenhouse Gas Emissions Cap and Invest Program as prescribed in Chapter 70A.65 Revised Code of Washington (“RCW”), as relates to a Customer’s Electric Service. Interest on uncollected or pre-collected compliance costs will be calculated on the Company’s actual cost of debt, updated semi-annually, to be credited or charged to Customers.

DEFINITIONS:

Compliance Period means the four-year period for the Compliance Obligation, as defined in RCW 70A.65.010(19). The first four-year Compliance Period contains the emissions years 2023 through 2026. The second four-year Compliance Period of RCW 70A.65 contains the emissions years 2027 through 2030.

Emissions-Intensive Trade-Exposed or Emissions-Intensive Trade-Exposed Manufacturing Facility (per WAC 173-446A-030) (“EITE”)

means a Customer owning facilities identified by the Department of Ecology as an emissions-intensive, trade-exposed industry entity under RCW 70A.65.110, where there is such evidence that is available or made available to the Company. It is the responsibility of the Customer to ensure that the Company has received such evidence of the Customer’s status as an EITE. It is also the responsibility of the Customer to ensure that the Company is notified about whether the Customer receives no-cost allowances, for Electric Service from the Company, directly from the Department of Ecology per RCW 70A.65.120(5). A Customer who is an EITE is not exempt from charges under this schedule if they are taking Electric Service from the Company.


(N)

(Continued on Sheet No. 111-A)

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By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

DEFINITIONS: (Continued)

National Security Entity means a Customer at a facility that meets the criteria of RCW 70A.65.080(7)(f); a facility with a confirmed North American Industry Classification System Code of 928110 (National Security) or government establishments of the armed forces primarily engaged in national security and related activities where there is such evidence that is available or made available to the Company. It is the responsibility of the Customer to verify that the Company has received such evidence of the Customer’s status as a National Security Entity.

SPECIAL TERMS AND CONDITIONS:

1. Monthly rates under this schedule are applicable, except for the following Customers:
 - a. A Customer with facilities with North American industry Classification System code 928110 (National Security);
 - b. A Customer who has provided evidence to the Company that the Customer is registered as a National Security Entity, or has provided it to the Company by the Department of Ecology 90 days before the beginning of the start of a new Compliance Period will not be charged under this schedule at the beginning of the following Compliance Period. For the Compliance Period beginning in January 1, 2023, a Customer must provide such evidence within 150 days of the initial effective date of this tariff to not be charged under this schedule beginning on the date of verification. It is ultimately the responsibility of the Customer to verify that the Company has received such evidence of the Customer’s correct status, before the start of a new Compliance Period.
 - c. A Customer taking service under Schedule 449, Schedule 459, Special Contract or other non-consumption Schedules (e.g. Schedule 62).
 - d. A Customer taking optional service under Schedule 139, Voluntary Long Term Renewable Energy Purchase Rider.

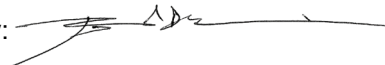
(N)

(Continued on Sheet No. 111-B)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

TRUE-UP:

- a. **True-Up for State Carbon Reduction Charge:** Each year the Company estimates the amount of costs for the Company to comply with the Greenhouse Gas Emissions Cap and Invest Program pursuant to RCW Chapter 70A.65, as well as provides for a true-up of amounts from prior periods.
- b. **General Revenue True-Up:** A true-up will be included for the difference between what was expected to be collected when rates were set the previous year versus the amount actually collected.
- c. **True-Up for Supplemental State Carbon Reduction Charge:** Similar true-ups for the Supplemental State Carbon Reduction Charge will be calculated and collected or passed back in the State Carbon Reduction Charge.


(N)

(Continued on Sheet No. 111-C)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

STATE CARBON REDUCTION CHARGE MONTHLY RATE: Starting August 1, 2025, this State Carbon Reduction Charge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service, with the exception of those Customers who are identified as exempt from the State Carbon Reduction Charge in the Special Terms and Conditions section. This State Carbon Reduction Charge rate shall not be applicable to the electric energy delivered to Customers under any special contract unless specifically included by such special contract.

<u>SCHEDULES 7, 307, 317, 327</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULES 8, 24, & 324</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULES 7A, 11, & 25</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULES 12 & 26</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULE 29</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULES 10 & 31</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULE 35</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULE 43</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULE 46</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULE 49</u>	Energy Charge:	\$0.000000 per kWh
<u>SCHEDULE 558</u>	Energy Charge:	\$0.000000 per kWh


(N)

(Continued on Sheet No. 111-D)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

STATE CARBON REDUCTION CHARGE MONTHLY RATE: (Continued)

SCHEDULES 448, 449, 458, 459 Not Applicable

SPECIAL CONTRACTS Not Applicable

**STATE CARBON REDUCTION CHARGE LIGHTING MONTHLY RATE BEGINNING AUGUST 1,
2025 THROUGH JANUARY 28, 2026:**

SCHEDULE 50 – Customer-Owned Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp Per Month

22 Watts \$0.00

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp Per Month

100 Watts \$0.00

175 Watts \$0.00

400 Watts \$0.00

700 Watts \$0.00


(N)

(Continued on Sheet No. 111-E)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING MONTHLY RATE BEGINNING AUGUST 1,
2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULES 51, 53 & 54 - LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.00
60.01-90 Watt	\$0.00
90.01-120 Watt	\$0.00
120.01-150 Watt	\$0.00
150.01-180 Watt	\$0.00
180.01-210 Watt	\$0.00
210.01-240 Watt	\$0.00
240.01-270 Watt	\$0.00
270.01-300 Watt	\$0.00

SCHEDULES 51 & 53 – Smart LED Light Charges:

Energy Charge: \$0.00000 per kWh

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
50 Watt	\$0.00
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
310 Watt	\$0.00
400 Watt	\$0.00


(N)

(Continued on Sheet No. 111-F)

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PROPOSED

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING MONTHLY RATE BEGINNING AUGUST 1,
2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
175 Watt	\$0.00
250 Watt	\$0.00
400 Watt	\$0.00
1000 Watt	\$0.00

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
50 Watt	\$0.00
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
310 Watt	\$0.00
400 Watt	\$0.00
1000 Watt	\$0.00


(N)

(Continued on Sheet No. 111-G)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING MONTHLY RATE BEGINNING AUGUST 1,
2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
175 Watt	\$0.00 (Customer-Owned)
250 Watt	\$0.00
400 Watt	\$0.00

SCHEDULE 53 – LED Light Service

See Sheet 111-D

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
Dusk to Dawn	
50 Watt	\$0.00
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
310 Watt	\$0.00
400 Watt	\$0.00
1000 Watt	\$0.00

SCHEDULE 54 – LED Light Service

See Sheet 111-D


(N)

(Continued on Sheet No. 111-H)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING MONTHLY RATE BEGINNING AUGUST 1,
2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
400 Watt	\$0.00

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
250 Watt	\$0.00

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>
0 – 30	\$0.00	150.01 – 180	\$0.00
30.01 – 60	\$0.00	180.01 – 210	\$0.00
60.01 – 90	\$0.00	210.01 – 240	\$0.00
90.01 – 120	\$0.00	240.01 – 270	\$0.00
120.01 – 150	\$0.00	270.01 – 300	\$0.00

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00000

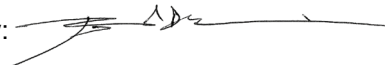
(N)

(Continued on Sheet No. 111-I)

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PROPOSED

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING MONTHLY RATE BEGINNING AUGUST 1,
2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
400 Watt	\$0.00

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
175 Watt	\$0.00
250 Watt	\$0.00
400 Watt	\$0.00
1000 Watt	\$0.00

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
400 Watt	\$0.00

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
250 Watt	\$0.00
400 Watt	\$0.00

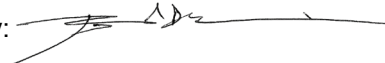
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**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING MONTHLY RATE BEGINNING AUGUST 1,
2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>
0 – 30	\$0.00	240.01 – 270	\$0.00
30.01 – 60	\$0.00	270.01 – 300	\$0.00
60.01 – 90	\$0.00	300.01 – 400	\$0.00
90.01 – 120	\$0.00	400.01 – 500	\$0.00
120.01 – 150	\$0.00	500.01 – 600	\$0.00
150.01 – 180	\$0.00	600.01 – 700	\$0.00
180.01 – 210	\$0.00	700.01 – 800	\$0.00
210.01 – 240	\$0.00	800.01 – 900	\$0.00

**OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING
JANUARY 29, 2026:**

SCHEDULES 51, 53-56, & 58-59 SMART LED

Energy Charge: \$0.000000 per kWh

SCHEDULES 50-56 & 58-59

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>
0-30 Watt	\$0.00
30.01-60 Watt	\$0.00
60.01-90 Watt	\$0.00
90.01-150 Watt	\$0.00
150.01-240 Watt	\$0.00
240.01-340 Watt	\$0.00
340.01-600 Watt	\$0.00
600.01-1,000 Watt	\$0.00


(N)

(Continued on Sheet No. 111-K)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**OUTDOOR LIGHTING MONTHLY RATE FOR ALL TYPES OF LUMINAIRES BEGINNING
JANUARY 29, 2026: (Continued)**

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00000

SUPPLEMENTAL RATE PURPOSE: To implement a surcharge to recover the costs of obligations from the Company's compliance with the Washington State Greenhouse Gas Emissions Cap and Invest Program as prescribed in Chapter 70A.65 RCW for the time period of January 2023 through December 2025.

STATE CARBON REDUCTION CHARGE SUPPLEMENTAL MONTHLY RATE: Starting August 1, 2025, through December 31, 2026, this State Carbon Reduction Charge Supplemental rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff, with the exception of those Customers who are identified as exempt from the State Carbon Reduction Charge in the Special Terms and Conditions section. This State Carbon Reduction Charge Supplemental rate shall not be applicable to the electric energy delivered to Customers under any special contract unless specifically included by such special contract.

SCHEDULES 7, 307, 317, 327 Energy Charge: \$0.006878 per kWh

SCHEDULES 8, 24, & 324 Energy Charge: \$0.006878 per kWh

SCHEDULES 7A, 11, & 25 Energy Charge: \$0.006878 per kWh

SCHEDULES 12 & 26 Energy Charge: \$0.006878 per kWh

SCHEDULE 29 Energy Charge: \$0.006878 per kWh


(N)

(Continued on Sheet No. 111-L)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

STATE CARBON REDUCTION CHARGE SUPPLEMENTAL MONTHLY RATE: (Continued)

<u>SCHEDULES 10 & 31</u>	Energy Charge:	\$0.006878 per kWh
<u>SCHEDULE 35</u>	Energy Charge:	\$0.006878 per kWh
<u>SCHEDULE 43</u>	Energy Charge:	\$0.006878 per kWh
<u>SCHEDULE 46</u>	Energy Charge:	\$0.006878 per kWh
<u>SCHEDULE 49</u>	Energy Charge:	\$0.006878 per kWh
<u>SCHEDULE 558</u>	Energy Charge:	\$0.006878 per kWh
<u>SCHEDULES 448, 449, 458, 459</u>		Not Applicable
<u>SPECIAL CONTRACTS</u>		Not Applicable

**STATE CARBON REDUCTION CHARGE LIGHTING SUPPLEMENTAL MONTHLY RATE
BEGINNING AUGUST 1, 2025 THROUGH JANUARY 28, 2026:**

SCHEDULE 50 – Customer-Owned Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp Per Month

22 Watts \$0.01

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp Per Month

100 Watts \$0.03
175 Watts \$0.06
400 Watts \$0.12
700 Watts \$0.31

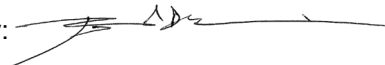
(N)

(Continued on Sheet No. 111-M)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING SUPPLEMENTAL MONTHLY RATE
BEGINNING AUGUST 1, 2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULES 51, 53 & 54 - LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
0-30 Watt	\$0.01
30.01-60 Watt	\$0.01
60.01-90 Watt	\$0.02
90.01-120 Watt	\$0.03
120.01-150 Watt	\$0.03
150.01-180 Watt	\$0.06
180.01-210 Watt	\$0.06
210.01-240 Watt	\$0.06
240.01-270 Watt	\$0.08
270.01-300 Watt	\$0.08

SCHEDULES 51 & 53 – Smart LED Light Charges:

Energy Charge: \$0.006878 per kWh

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
50 Watt	\$0.01
70 Watt	\$0.02
100 Watt	\$0.03
150 Watt	\$0.03
200 Watt	\$0.06
250 Watt	\$0.08
310 Watt	\$0.08
400 Watt	\$0.12


(N)

(Continued on Sheet No. 111-N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING SUPPLEMENTAL MONTHLY RATE
BEGINNING AUGUST 1, 2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
70 Watt	\$0.02
100 Watt	\$0.03
150 Watt	\$0.03
175 Watt	\$0.06
250 Watt	\$0.08
400 Watt	\$0.12
1000 Watt	\$0.31

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
50 Watt	\$0.01
70 Watt	\$0.02
100 Watt	\$0.03
150 Watt	\$0.03
200 Watt	\$0.06
250 Watt	\$0.08
310 Watt	\$0.08
400 Watt	\$0.12
1000 Watt	\$0.31


(N)

(Continued on Sheet No. 111-O)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING SUPPLEMENTAL MONTHLY RATE
BEGINNING AUGUST 1, 2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
70 Watt	\$0.02
100 Watt	\$0.03
150 Watt	\$0.03
175 Watt	\$0.06 (Customer-Owned)
250 Watt	\$0.08
400 Watt	\$0.12

SCHEDULE 53 – LED Light Service

See Sheet 111-L

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
Dusk to Dawn	
50 Watt	\$0.01
70 Watt	\$0.02
100 Watt	\$0.03
150 Watt	\$0.03
200 Watt	\$0.06
250 Watt	\$0.08
310 Watt	\$0.08
400 Watt	\$0.12
1000 Watt	\$0.31

SCHEDULE 54 – LED Light Service

See Sheet 111-L


(N)

(Continued on Sheet No. 111-P)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING SUPPLEMENTAL MONTHLY RATE
BEGINNING AUGUST 1, 2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
70 Watt	\$0.04
100 Watt	\$0.05
150 Watt	\$0.05
200 Watt	\$0.08
250 Watt	\$0.10
400 Watt	\$0.14

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
250 Watt	\$0.10

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>
0 – 30	\$0.03	150.01 – 180	\$0.08
30.01 – 60	\$0.03	180.01 – 210	\$0.08
60.01 – 90	\$0.04	210.01 – 240	\$0.08
90.01 – 120	\$0.05	240.01 – 270	\$0.10
120.01 – 150	\$0.05	270.01 – 300	\$0.10

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00022

(N)

(Continued on Sheet No. 111-Q)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING SUPPLEMENTAL MONTHLY RATE
BEGINNING AUGUST 1, 2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$0.04
100 Watt	\$0.05
150 Watt	\$0.05
200 Watt	\$0.08
250 Watt	\$0.10
400 Watt	\$0.14

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
175 Watt	\$0.08
250 Watt	\$0.10
400 Watt	\$0.14
1000 Watt	\$0.33

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
100 Watt	\$0.05
150 Watt	\$0.05
200 Watt	\$0.08
250 Watt	\$0.10
400 Watt	\$0.14

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
250 Watt	\$0.10
400 Watt	\$0.14


(N)

(Continued on Sheet No. 111-R)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**STATE CARBON REDUCTION CHARGE LIGHTING SUPPLEMENTAL MONTHLY RATE
BEGINNING AUGUST 1, 2025 THROUGH JANUARY 28, 2026: (Continued)**

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>
0 – 30	\$0.03	240.01-270	\$0.10
30.01 – 60	\$0.03	270.01 – 300	\$0.10
60.01 – 90	\$0.04	300.01 – 400	\$0.14
90.01 – 120	\$0.05	400.01 – 500	\$0.14
120.01 – 150	\$0.05	500.01 – 600	\$0.14
150.01 – 180	\$0.08	600.01 – 700	\$0.33
180.01 – 210	\$0.08	700.01 – 800	\$0.33
210.01 – 240	\$0.08	800.01 – 900	\$0.33

**OUTDOOR LIGHTING SUPPLEMENTAL MONTHLY RATE FOR ALL TYPES OF LUMINAIRES
BEGINNING JANUARY 29, 2026, THROUGH DECEMBER 31, 2026:**

SCHEDULES 51, 53-56, & 58-59 SMART LED

Energy Charge: \$0.006878 per kWh

SCHEDULES 50-56 & 58-59

<u>Lamp Wattage</u>	<u>Monthly Rate per Lamp</u>
0-30 Watt	\$0.05
30.01-60 Watt	\$0.11
60.01-90 Watt	\$0.18
90.01-150 Watt	\$0.27
150.01-240 Watt	\$0.48
240.01-340 Watt	\$0.63
340.01-600 Watt	\$0.99
600.01-1,000 Watt	\$2.48


(N)

(Continued on Sheet No. 111-S)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 111
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
(Continued)**

(N)

**OUTDOOR LIGHTING SUPPLEMENTAL MONTHLY RATE FOR ALL TYPES OF LUMINAIRES
BEGINNING JANUARY 29, 2026, THROUGH DECEMBER 31, 2026: (Continued)**

SCHEDULE 57

Monthly Rate per Watt of Connected Load: \$0.00022

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the charge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.


GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

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