



February 27, 2026

Electronically Filed

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Puget Sound Energy
WN U-60 Tariff G, Electric Service, Docket UE-260005(Advice No. 2026-03) –
Do Not Redocket
WN U-2 Tariff, Natural Gas Service, Docket UG-260006 (Advice No. 2026-04) –
Do Not Redocket**

Dear Executive Director Killip:

The Purpose of this Filing

Puget Sound Energy (“PSE”) is filing this general rate case, which includes a multiyear rate plan to update its electric and natural gas rates and other selected tariff sheets. This filing requests an increase to tariff schedules to recover increased electric and gas revenue requirements as follows:

| | 2027 – Rate Year 1 | 2028 – Rate Year 2 | 2029 – Rate Year 3 |
|-------------|---------------------------|---------------------------|---------------------------|
| Electric | \$ 625,340,657 15.15% | \$ 178,702,222 3.74% | \$ 431,853,006 8.70% |
| Natural Gas | \$ 191,766,706 14.16% | \$ 48,824,367 3.16% | \$ 57,819,645 3.64% |

The impact of this filing is explained in greater detail in the Summary Document, enclosed herewith as **Addendum E**. An overview of the topics covered by each PSE witness is provided in the Third Exhibit to the Prefiled Direct Testimony of Matt Steuerwalt, Exh. MS-4, which is provided as part of this filing.

The multiyear rate plan that PSE proposes in this case complies with statutory requirements and carefully balances the interests of customers and PSE, consistent with legislative intent. Please

note that, with respect to the increase in the electric revenue requirement, PSE proposes to update its projection of the rate years' power costs during this proceeding. This update could result in an increase or decrease in the initial total requested electric net revenue change. In addition, once the Commission suspends this filing and the proceeding becomes adjudicative, the evidence developed and the ultimate findings and conclusions in the proceeding could result in electric and gas net revenue changes that are higher or lower than the amounts requested in this initial filing.

Proposed Tariff Sheets

Pursuant to RCW 80.28.060, WAC 480-80-101, and WAC 480-80-105, PSE is providing an electronic copy of the proposed revised tariff sheets of PSE listed below. These tariff sheets reflect issue dates of February 27, 2026, and effective dates of March 29, 2026.

WN U-60, Tariff G, Electric Service:

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|---------------|------------------|------------------------------------------------------------|
| 40th Revision | Sheet No. 7 | Residential Service |
| 1st Revision | Sheet No. 7.1 | Residential Service (Continued) |
| 15th Revision | Sheet No. 7-B | Master Metered Residential Service (Continued) |
| 1st Revision | Sheet No. 7-B.1 | Master Metered Residential Service (Continued) |
| Original | Sheet No. 7-B.2 | Master Metered Residential Service (Continued) |
| 1st Revision | Sheet No. 7BDR-A | Bill Discount Rate (Continued) |
| 38th Revision | Sheet No. 24 | General Service |
| 1st Revision | Sheet No. 24.1 | General Service (Continued) |
| 28th Revision | Sheet No. 25 | Small Demand General Service |
| 19th Revision | Sheet No. 25-A | Small Demand General Service (Continued) |
| 1st Revision | Sheet No. 25-B | Small Demand General Service (Continued) |
| Original | Sheet No. 25-C | Small Demand General Service (Continued) |
| 29th Revision | Sheet No. 26 | Large Demand General Service |
| 1st Revision | Sheet No. 26.1 | Large Demand General Service (Continued) |
| 5th Revision | Sheet No. 26-A | Large Demand General Service (Continued) |
| 34th Revision | Sheet No. 29 | Seasonal Irrigation & Drainage Pumping Service |
| 1st Revision | Sheet No. 29.1 | Seasonal Irrigation & Drainage Pumping Service (Continued) |
| 40th Revision | Sheet No. 31 | Primary General Service |

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| 1st Revision | Sheet No. 31.1 | Primary General Service (Continued) |
| 33rd Revision | Sheet No. 35 | Seasonal Primary Irrigation & Drainage Pumping Service |
| 31st Revision | Sheet No. 43-A | Interruptible Primary Service for Total-Electric Schools (Continued) |
| Original | Sheet No. 43-B | Interruptible Primary Service for Total-Electric Schools (Continued) |
| 39th Revision | Sheet No. 46 | High Voltage Interruptible Service |
| 38th Revision | Sheet No. 49 | High Voltage General Service |
| 38th Revision | Sheet No. 50 | Limited Street Lighting Service |
| 1st Revision | Sheet No. 50.1 | Limited Street Lighting Service (Continued) |
| 11th Revision | Sheet No. 51-B | LED (Light Emitting Diode) Lighting Service (Continued) |
| 10th Revision | Sheet No. 51-C | LED (Light Emitting Diode) Lighting Service (Continued) |
| 11th Revision | Sheet No. 51-D | LED (Light Emitting Diode) Lighting Service (Continued) |
| 1st Revision | Sheet No. 51-D.1 | LED (Light Emitting Diode) Lighting Service (Continued) |
| 29th Revision | Sheet No. 52-A | Custom Lighting Service Company Owned (Continued) |
| 1st Revision | Sheet No. 52-A.1 | Custom Lighting Service Company Owned (Continued) |
| 1st Revision | Sheet No. 52-A.2 | Custom Lighting Service Company Owned (Continued) |
| Original | Sheet No. 52-A.3 | Custom Lighting Service Company Owned (Continued) |
| 29th Revision | Sheet No. 53-A | Street Lighting Service Sodium Vapor (Continued) |
| 25th Revision | Sheet No. 53-B | Street Lighting Service Sodium Vapor (Continued) |
| 20th Revision | Sheet No. 53-C | Street Lighting Service Sodium Vapor (Continued) |
| 11th Revision | Sheet No. 53-G | Street Lighting Service Sodium Vapor (Continued) |
| 8th Revision | Sheet No. 53-H | Street Lighting Service Sodium Vapor (Continued) |
| 40th Revision | Sheet No. 54 | Customer-Owned Street Lighting Energy Service Sodium Vapor |

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| 16th Revision | Sheet No. 54-A | Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued) |
| 11th Revision | Sheet No. 54-B | Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued) |
| 42nd Revision | Sheet No. 55 | Area Lighting Service |
| 22nd Revision | Sheet No. 55-A | Area Lighting Service (Continued) |
| 1st Revision | Sheet No. 55-A.1 | Area Lighting Service (Continued) |
| 37th Revision | Sheet No. 57 | Continuous Lighting Service |
| 36th Revision | Sheet No. 58 | Flood Lighting Service |
| 25th Revision | Sheet No. 58-A | Flood Lighting Service (Continued) |
| 12th Revision | Sheet No. 58-B | Flood Lighting Service (Continued) |
| 1st Revision | Sheet No. 58-B.1 | Flood Lighting Service (Continued) |
| 11th Revision | Sheet No. 58-C | Flood Lighting Service (Continued) |
| 3rd Revision | Sheet No. 62 | Substation and Related Equipment Capacity |
| Original | Sheet No. 62.1 | Substation and Related Equipment Capacity (Continued) |
| 6th Revision | Sheet No. 62-A | Substation and Related Equipment Capacity (Continued) |
| 7th Revision | Sheet No. 62-B | Substation and Related Equipment Capacity (Continued) |
| 2nd Revision | Sheet No. 62-C | Substation and Related Equipment Capacity (Continued) |
| 1st Revision | Sheet No. 62-E | Substation and Related Equipment Capacity (Continued) |
| 3rd Revision | Sheet No. 80-L | General Rules and Provisions (Continued) |
| 6th Revision | Sheet No. 80-T | General Rules and Provisions (Continued) |
| 2nd Revision | Sheet No. 80-Y | General Rules and Provisions (Continued) |
| 7th Revision | Sheet No. 80-Z | General Rules and Provisions (Continued) |
| 18th Revision | Sheet No. 85-E | Line Extensions and Service Lines (Continued) |
| 18th Revision | Sheet No. 85-F | Line Extensions and Service Lines (Continued) |
| 6th Revision | Sheet No. 85-S | Line Extensions and Service Lines (Continued) |
| Original | Sheet No. 85-S.1 | Line Extensions and Service Lines (Continued) |

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| 45th Revision | Sheet No. 95 | Power Cost Adjustment Clause |
| 20th Revision | Sheet No. 95-A | Power Cost Adjustment Clause (Continued) |
| 22nd Revision | Sheet No. 95-B | Power Cost Adjustment Clause (Continued) |
| 21st Revision | Sheet No. 95-C | Power Cost Adjustment Clause (Continued) |
| 14th Revision | Sheet No. 95-C.1 | Power Cost Adjustment Clause (Continued) |
| 14th Revision | Sheet No. 95-C.2 | Power Cost Adjustment Clause (Continued) |
| 5th Revision | Sheet No. 95-C.3 | Power Cost Adjustment Clause (Continued) |
| 21st Revision | Sheet No. 95-D | Power Cost Adjustment Clause (Continued) |
| 21st Revision | Sheet No. 95-E | Power Cost Adjustment Clause (Continued) |
| 12th Revision | Sheet No. 95-E.1 | Power Cost Adjustment Clause (Continued) |
| 3rd Revision | Sheet No. 95-E.2 | Power Cost Adjustment Clause (Continued) |
| 4th Revision | Sheet No. 141A-A | Energy Charge Credit Recovery Adjustment (Continued) |
| 4th Revision | Sheet No. 141A-B | Energy Charge Credit Recovery Adjustment (Continued) |
| 5th Revision | Sheet No. 141A-C | Energy Charge Credit Recovery Adjustment (Continued) |
| 4th Revision | Sheet No. 141A-D | Energy Charge Credit Recovery Adjustment (Continued) |
| 4th Revision | Sheet No. 141A-E | Energy Charge Credit Recovery Adjustment (Continued) |
| 4th Revision | Sheet No. 141A-F | Energy Charge Credit Recovery Adjustment (Continued) |
| 5th Revision | Sheet No. 141A-G | Energy Charge Credit Recovery Adjustment (Continued) |
| 4th Revision | Sheet No. 141A-H | Energy Charge Credit Recovery Adjustment (Continued) |
| 5th Revision | Sheet No. 141A-I | Energy Charge Credit Recovery Adjustment (Continued) |
| 1st Revision | Sheet No. 141A-J | Energy Charge Credit Recovery Adjustment (Continued) |
| 1st Revision | Sheet No. 141TEX-A | Targeted Rate Adjustment (Continued) |

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| 1st Revision | Sheet No. 141TEX-B | Targeted Rate Adjustment (Continued) |
| 1st Revision | Sheet No. 141TEX-C | Targeted Rate Adjustment (Continued) |
| 1st Revision | Sheet No. 141TEX-D | Targeted Rate Adjustment (Continued) |
| 1st Revision | Sheet No. 141TEX-E | Targeted Rate Adjustment (Continued) |
| 1st Revision | Sheet No. 141TEX-F | Targeted Rate Adjustment (Continued) |
| 1st Revision | Sheet No. 141TEX-G | Targeted Rate Adjustment (Continued) |
| 1st Revision | Sheet No. 141TEX-H | Targeted Rate Adjustment (Continued) |
| 1st Revision | Sheet No. 141TEX-I | Targeted Rate Adjustment (Continued) |
| 17th Revision | Sheet No. 142 | Revenue Decoupling Adjustment Mechanism |
| 15th Revision | Sheet No. 142-A | Revenue Decoupling Adjustment Mechanism (Continued) |
| 12th Revision | Sheet No. 142-B | Revenue Decoupling Adjustment Mechanism (Continued) |
| 12th Revision | Sheet No. 142-C | Revenue Decoupling Adjustment Mechanism (Continued) |
| 16th Revision | Sheet No. 142-D | Revenue Decoupling Adjustment Mechanism (Continued) |
| 12th Revision | Sheet No. 142-E | Revenue Decoupling Adjustment Mechanism (Continued) |
| 12th Revision | Sheet No. 142-F | Revenue Decoupling Adjustment Mechanism (Continued) |
| 12th Revision | Sheet No. 142-G | Revenue Decoupling Adjustment Mechanism (Continued) |
| 3rd Revision | Sheet No. 142-G.1 | Revenue Decoupling Adjustment Mechanism (Continued) |
| 3rd Revision | Sheet No. 142-G.2 | Revenue Decoupling Adjustment Mechanism (Continued) |
| 3rd Revision | Sheet No. 142-G.3 | Revenue Decoupling Adjustment Mechanism (Continued) |
| 3rd Revision | Sheet No. 142-G.4 | Revenue Decoupling Adjustment Mechanism (Continued) |
| 3rd Revision | Sheet No. 142-G.5 | Revenue Decoupling Adjustment Mechanism (Continued) |

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| 3rd Revision | Sheet No. 142-G.6 | Revenue Decoupling Adjustment Mechanism (Continued) |
| 2nd Revision | Sheet No. 142-G.7 | Revenue Decoupling Adjustment Mechanism (Continued) |
| 3rd Revision | Sheet No. 307 | Residential Service Time-of-Use |
| 4th Revision | Sheet No. 307-A | Residential Service Time-of-Use (Continued) |
| 3rd Revision | Sheet No. 307-B | Residential Service Time-of-Use (Continued) |
| 1st Revision | Sheet No. 307-C | Residential Service Time-of-Use (Continued) |
| Original | Sheet No. 307-D | Residential Service Time-of-Use (Continued) |
| 3rd Revision | Sheet No. 327 | Residential Service Time-of-Use with Super Off-Peak |
| 4th Revision | Sheet No. 327-A | Residential Service Time-of-Use with Super Off-Peak (Continued) |
| 3rd Revision | Sheet No. 327-B | Residential Service Time-of-Use with Super Off-Peak (Continued) |
| 1st Revision | Sheet No. 327-C | Residential Service Time-of-Use with Super Off-Peak (Continued) |
| 17th Revision | Sheet No. 448-I | Power Supplier Choice (Continued) |
| 1st Revision | Sheet No. 448-I.1 | Power Supplier Choice (Continued) |
| Original | Sheet No. 448-I.2 | Power Supplier Choice (Continued) |
| 18th Revision | Sheet No. 449-I | Retail Wheeling Service (Continued) |
| 1st Revision | Sheet No. 449-I.1 | Retail Wheeling Service (Continued) |
| Original | Sheet No. 449-I.2 | Retail Wheeling Service (Continued) |
| 1st Revision | Sheet No. 558-D | General Service For Electric Vehicle Fleet Charging (Continued) |
| 1st Revision | Sheet No. 558-E | General Service For Electric Vehicle Fleet Charging (Continued) |
| Original | Sheet No. 558-E.1 | General Service For Electric Vehicle Fleet Charging (Continued) |
| Original | Sheet No. 558-E.2 | General Service For Electric Vehicle Fleet Charging (Continued) |
| Original | Sheet No. 558-E.3 | General Service For Electric Vehicle Fleet Charging (Continued) |

An electronic copy of **Addendum A**, which contains the above electric tariff sheets formatted with the coding required by WAC 480-80-105, is enclosed. An electronic copy of **Addendum B**, which contains the above electric tariff sheets in legislative format as required by WAC 480-07-510(2), is also enclosed.

WN U-2 Tariff, Natural Gas Service:

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| 3rd Revision | Sheet No. 20-A | Rule No. 8: Metering (Continued) |
| Original | Sheet No. 20-B | Rule No. 8: Metering (Continued) |
| 8th Revision | Sheet No. 21-B | Rule No. 9: Bills and Payment for Service (Continued) |
| 8th Revision | Sheet No. 21-C | Rule No. 9: Bills and Payment for Service (Continued) |
| 18th Revision | Sheet No. 116-A | General Gas Lighting and Street Lighting Service (Optional) (Continued) |
| 63rd Revision | Sheet No. 123 | Residential General Service |
| Original | Sheet No. 123-A | Residential General Service |
| 1st Revision | Sheet No. 123BDR-A | Bill Discount Rate (Continued) |
| 59th Revision | Sheet No. 131 | Commercial and Industrial Service |
| Original | Sheet No. 131-A | Commercial and Industrial Service |
| 13th Revision | Sheet No. 131T | Distribution System Transportation Service (Firm-Commercial and Industrial) |
| 65th Revision | Sheet No. 141 | Large Volume High Load Factor Gas Service (Optional) |
| 26th Revision | Sheet No. 141-A | Large Volume High Load Factor Gas Service (Optional) (Continued) |
| 1st Revision | Sheet No. 141-B | Large Volume High Load Factor Gas Service (Optional) (Continued) |
| 13th Revision | Sheet No. 141T | Distribution System Transportation Service (Firm-Large Volume High Load Factor) |
| 13th Revision | Sheet No. 141T-A | Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued) |
| 1st Revision | Sheet No. 141T-B | Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued) |
| 19th Revision | Sheet No. 153-B | Propane Service (Continued) |
| 26th Revision | Sheet No. 185-C | Interruptible Gas Service with Firm Option (Continued) |

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| 24th Revision | Sheet No. 185-D | Interruptible Gas Service with Firm Option (Continued) |
| 1st Revision | Sheet No. 185-E | Interruptible Gas Service with Firm Option (Continued) |
| Original | Sheet No. 185-F | Interruptible Gas Service with Firm Option (Continued) |
| Original | Sheet No. 185-G | Interruptible Gas Service with Firm Option (Continued) |
| 13th Revision | Sheet No. 185T | Distribution System Transportation Service (Interruptible with Firm Option) |
| 9th Revision | Sheet No. 185T-A | Distribution System Transportation Service (Interruptible with Firm Option) (Continued) |
| 1st Revision | Sheet No. 185T-A.1 | Distribution System Transportation Service (Interruptible with Firm Option) (Continued) |
| 26th Revision | Sheet No. 186-C | Limited Interruptible Gas Service with Firm Option (Optional) (Continued) |
| 20th Revision | Sheet No. 186-D | Limited Interruptible Gas Service with Firm Option (Optional) (Continued) |
| Original | Sheet No. 186-E | Limited Interruptible Gas Service with Firm Option (Optional) (Continued) |
| 9th Revision | Sheet No. 186T | Distribution System Transportation Service (Interruptible with Firm Option) |
| 12th Revision | Sheet No. 186T-A | Distribution System Transportation Service (Interruptible with Firm Option) (Continued) |
| 1st Revision | Sheet No. 186T-B | Distribution System Transportation Service (Interruptible with Firm Option) |
| 1st Revision | Sheet No. 186T-C | Distribution System Transportation Service (Interruptible with Firm Option) |
| 28th Revision | Sheet No. 187-D | Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued) |
| 2nd Revision | Sheet No. 187-D.1 | Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued) |
| 11th Revision | Sheet No. 187T | Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) |
| 13th Revision | Sheet No. 187T-A | Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued) |
| 1st Revision | Sheet No. 187T-B | Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued) |

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| 1st Revision | Sheet No. 187T-C | Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued) |
| 1st Revision | Sheet No. 187T-D | Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued) |
| 2nd Revision | Sheet No. 188T | Distribution System Transportation Service (Exclusive Interruptible) |
| 2nd Revision | Sheet No. 188T-A | Distribution System Transportation Service (Exclusive Interruptible) (Continued) |
| Original | Sheet No. 188T-A.1 | Distribution System Transportation Service (Exclusive Interruptible) (Continued) |
| 2nd Revision | Sheet No. 1141D-A | Distribution Pipeline Provisional Recovery Adjustment (Continued) |
| 2nd Revision | Sheet No. 1141D-B | Distribution Pipeline Provisional Recovery Adjustment (Continued) |
| 1st Revision | Sheet No. 1141TEX-A | Targeted Rate Adjustment (Continued) |
| 7th Revision | Sheet No. 1142 | Revenue Decoupling Mechanism |
| 11th Revision | Sheet No. 1142-A | Revenue Decoupling Mechanism (Continued) |
| 11th Revision | Sheet No. 1142-B | Revenue Decoupling Mechanism (Continued) |
| 14th Revision | Sheet No. 1142-C | Revenue Decoupling Mechanism (Continued) |
| 3rd Revision | Sheet No. 1142-C.1 | Revenue Decoupling Mechanism (Continued) |
| 3rd Revision | Sheet No. 1142-C.2 | Revenue Decoupling Mechanism (Continued) |

PSE has provided an electronic copy of **Addendum C**, which contains the above natural gas tariff sheets formatted with the coding required by WAC 480-80-105. PSE has also provided an electronic copy of **Addendum D**, which contains the above natural gas tariff sheets in legislative format as required by WAC 480-07-510(2).

Consistent with Order 06 in Docket UE-250537, PSE is including testimony, exhibits, and Schedule 95, Sheet 95-E.2, which reflects that effective February 1, 2027, the calculation of the share of the power cost imbalance under the Power Cost Adjustment Mechanism, including the full calendar year 2027 in the calculation, will reflect the complete elimination of the dead bands and the sharing bands.

Additionally, as explained in the Prefiled Testimony of Christopher T. Mickelson, Exh. CTM-1T, three electric adjusting tariff schedules other than those listed above will need to be reset simultaneously with the proposed changes to rates in this general rate case. While not filed as part of this case, one or more tariff sheets or attachments to tariff schedules from electric

Schedule 62 Substation and Related Equipment Capacity, electric Schedule 95A Federal Incentive Tracker, and electric Schedule 111 Greenhouse Gas Emissions Cap and Invest Adjustment will plan to be included in the final compliance filing with the effective date of new rates resulting from this rate case.

Additional Materials Submitted With This Filing

PSE is filing prefiled direct testimony and exhibits in support of this general rate case. For the convenience of the Commission and persons interested in this case, a list of these testimonies and the exhibits supported by each witness is provided as **Addendum F**. In compliance with WAC 480-07-510, PSE will provide a total of five copies of the prefiled direct testimony and exhibits supporting this general rate case filing. PSE will provide these hard copies to the Commission consistent with Commission rules and arrangements made with the Records Center for sequencing of copies. These materials will be offered into the record at the appropriate time and should not be considered evidence until so entered.

In compliance with WAC 480-07-540(3)(g), PSE has provided the Report of Affiliated Interest Transactions as the Thirteenth Exhibit to the Prefiled Direct Testimony of Jamie L. Martin, Exh. JLM-14, and the Fourteenth Exhibit to the Prefiled Direct Testimony of Jamie L. Martin, Exh. JLM-15.

PSE has provided, as **Addendum H** to this cover letter, a document that sets forth Commission Staff's "Audit Guide – Initial Filing Assessment for Electric and Natural Gas Companies" requirements and PSE's explanation of how or where those requirements were met.

PSE has provided **Addendum I** to this filing, which is a completed adjustments list spreadsheet to assist the Commission with its review process.

Work Papers

In compliance with WAC 480-07-510(4)(a), PSE will provide supporting electronic work papers to Commission Staff and Public Counsel by March 6, 2026, which is within five business days after the filing per the rules.

Notice of General Rate Case Filing

Pursuant to WAC 480-07-510(5), PSE is serving copies of the Summary Documents in **Addendum E** to the persons listed on the Certificate of Service attached to this letter. PSE has provided a copy of the form of the cover letter and Certificate of Service for the parties noticed pursuant to WAC 480-07-510(5) in **Addendum G**.

PSE requests a timeline that allows for a rate effective date of January 29, 2027, with retroactive effect if necessary. Pursuant to WAC 480-100-194 and WAC 480-90-194, PSE agrees to

suspension of the proposed tariff filings and thus is not required to publish notice coincident with the date of this transmittal letter and filing. PSE agrees to waive the suspension hearing and requests that the Commission enter an order suspending these proposed changes for investigation and that a hearing date to take testimony from the public will be scheduled at the prehearing conference. Accordingly, PSE will provide public notice pursuant to WAC 480-100-197 and WAC 480-90-197. In accordance with WAC 480-100-193(1) and WAC 480-90-193(1), PSE will also post the proposed changes to its tariff sheets for public inspection and review on its website and will provide access via request by telephone or mail.

Please note that PSE has also simultaneously filed a Motion for a Protective Order Pursuant to WAC 480-07-420.

Service and correspondence related to this filing should be directed to:

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
P.O. Box 97034 BEL-10W
Bellevue, WA 98009-9734
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Sheree Strom Carson, WSBA #25349
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Attorneys for Puget Sound Energy

Jeff Killip, Executive Director and Secretary
February 27, 2026
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PROPOSED

PSE looks forward to working with the Commission, Commission Staff, Public Counsel, customers, and other interested parties on this important matter.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734

Birud.Jhaveri@pse.com

cc: Sheree Strom Carson, Perkins Coie
Service List

Attachments:

Addendum A – Electric Tariff Sheets
Addendum B – Electric Tariff Sheets – Legislative Format
Addendum C – Natural Gas Tariff Sheets
Addendum D – Natural Gas Tariff Sheets – Legislative Format
Addendum E – Summary Documents (Electric and Natural Gas)
Addendum F – Exhibit List
Addendum G – Form of Summary Document Cover Letter
Addendum H – Audit Guide – Initial Filing Assessment for Electric and Natural Gas Companies
Addendum I – Adjustments List Spreadsheet

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

RULE NO. 8: Metering (Continued)

6. **REPAIR OR ADJUSTMENT OF METERS:** Only employees or authorized representatives of the Company are permitted to do any work on Company meters or their connections. (T)
7. **METER TEST AT CUSTOMER REQUEST:** The Company, at its expense, shall initiate a test of the accuracy of the meter with ten (10) working days after receipt of the request from a Customer, provided the Customer does not make a request for a test more frequently than once in any twelve-month period. If, at the Customer's request, the meter is tested more frequently than once in twelve months and the results of the test show the meter to be either slow or registering within the allowable limits as reported by the Company, then the Customer shall pay a charge for the Customer-requested second test and each of the subsequent tests within the twelve-month period in according to the charges below: (T)
- | | | |
|---------------------------------|-------------|---------|
| a. Class 425 and below | \$242.20 | (C) (I) |
| b. Class 630-1000 | \$262.85 | (C) (I) |
| c. Class 1400-2300 | \$313.25 | (N) |
| d. Class 3000-7000 | \$862.85 | I |
| e. Class 11000-30000 | \$4,407.40 | (N) |
| f. Meter class not listed above | \$20,828.55 | (T) (I) |
- If the meter is found to be fast or beyond the allowable minutes, the Company shall assume the cost of the meter test.
8. **METERING INACCURACIES:** In the event of inaccurate matching on the Company's records of meter number and Customer service location, meter stoppage or failure of meter to register or to register accurately, the Customer will be billed for the billing period on an estimated consumption based upon: (T)
- Check meter readings, if available and accurate;
 - Correction of error if the percentage of error is ascertainable by calibration, tests or mathematical calculation; or
 - The use of gas in a similar period of like use under similar conditions when the meter was registering accurately.
9. **INACCESSIBLE METERS:** If, for any reason whatsoever, the Company's employees or authorized representatives cannot gain access to the meter for the purpose of reading its index, an estimated bill will be rendered and will be considered due and payable. (T)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By: 

Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

RULE NO. 9: Bills and Payment for Service (Continued)

6. **BILLING INITIATION CHARGE:** A service charge of \$17.85 shall be made for each new service location established, change of responsibility at a service location, or request for or restoration of seasonal service at a given service location. Where separate new connections or changes are required for service billed on different statements at the same address, the Billing Initiation Charge shall be applied to each statement, unless service has been separated for the Company's convenience. Billing Initiation Charges shall not apply to the following: (I)
- a. When an additional service or meter is added at the same service location and billed on an existing statement.
 - b. When an owner or agent has agreed through written application to the Company to assume temporary responsibility for service to vacated premises and does so prior to disconnection due to vacancy.
 - c. When a name change is requested following the death of a spouse.
 - d. Existing service locations that are part of an existing service territory of a municipality, other natural gas distribution company, or master meter system that is acquired by PSE.
- Where a Customer premises receives electric and natural gas service from the Company, the Billing Initiation Charge shall be \$39.70 for coincidentally establishing service for both electricity and natural gas. (I)
7. **CONNECTION AND RECONNECTION CHARGES:** The Company shall collect a charge for a visit by a Company representative to the Customer's service address for the purpose of reconnection of service whenever (1) service has been discontinued for failure of a Customer to comply with these Rules or the Washington Administrative Code, or (2) service has been discontinued for one year or less due to vacancy or any other reason (including seasonal service), and the former Customer or a former tenant (who was a tenant at the time of disconnection) requests reconnection. The Company shall collect a charge for connection of service whenever service is connected at the request of a Customer that is new to the location. The connection or reconnection charge does not apply to connection of new service lines constructed under the provisions of Rule Nos. 6, 7 and 7A. If satisfactory arrangements for payment of all proper charges are made with the Company during normal service hours (7:30 a.m. through 6:30 p.m. Monday through Friday, except holidays), the charge for connection shall be \$32.00 and for reconnection shall be \$37.00.

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

By: 

Issued By Puget Sound Energy

Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

RULES AND REGULATIONS (Continued)

RULE NO. 9: Bills and Payment for Service (Continued)

7. **CONNECTION AND RECONNECTION CHARGES:** (Continued) If such payment arrangements are made with the Company other than during normal service hours and the Company agrees that service will be connected or reconnected other than during normal service hours due to Customer request, the charge shall be \$69.00 for connection and \$74.00 for reconnection, except if service is to be connected or reconnected during normal service hours, the charge for connection shall be \$32.00 and for reconnection shall be \$37.00. In addition, if such arrangements for payment are made between the hours of 6:30 p.m. and 7:30 a.m. (the following day), the connection or reconnection shall be completed during normal service hours except where the Company determines that conditions warrant otherwise. If such payment arrangements include an employee picking up payment at the Customer's premise, such payment shall be in the form of a check or money order unless the Company determines that conditions warrant otherwise. Conditions that warrant Company review include medical emergencies and a Customer disconnected in error. The amounts charged for connection or reconnection shall also apply to non-safety-related service calls for the Customer's convenience such as (1) when the Customer does not provide access, or (2) fails to cancel a service call, or (3) when the Customer's equipment beyond the meter is the cause of the service call.

COVID-19 Pandemic Exception: The Company shall suspend its collection of the reconnection charge until 30 days after the Commission issues its Order Adopting Rules or otherwise determines these charges in Docket U-210800.

8. **RETURNED PAYMENT CHARGE:** For each item a bank returns to the Company unpaid, the Company will charge \$28.75 plus the amount of the item to the account(s) where the item (such as a check, AFT transaction, debit or credit card payment) was originally credited. Where a Customer receives electric and natural gas service from the Company or has multiple electric or natural gas accounts and pays with one check or item, only one service charge will be applied. Upon adequate justification, such as a bank error, the Company may waive or reverse a returned item charge. (T)
(I)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By: 

Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

4. RATE:

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles:

| | | |
|----------------------------------------------------|---------------------------------------------|---------|
| February [X], 2027 through January 31, 2028 | @ \$20.29 each per month as specified above | (C) (I) |
| February 1, 2028 through January 31, 2029 | @ \$21.62 each per month as specified above | (C) (I) |
| Starting February 1, 2029 | @ \$23.26 each per month as specified above | (N) (N) |

2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and to adjustment by other adjusting and supplemental schedules in this tariff, when applicable. (C) (C)


4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 23
RESIDENTIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

February [X], 2027 through January 31, 2028: (C)

- a. Basic Charge per month: \$18.12 (I)
- b. Delivery Charge: \$0.80529 All therms per month (I)
- c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

February 1, 2028 through January 31, 2029: (C)

- a. Basic Charge per month: \$18.12 (I)
- b. Delivery Charge: \$0.86439 All therms per month (I)
- c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(K)
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(K)

(K) Transferred to Sheet No. 123-A

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 23BDR
BILL DISCOUNT RATE (Continued)**

FUNDING: Funds collected under electric Schedule 129 Low Income Program that were not distributed by the end of the program year that they were designated for may be utilized for the funding of this schedule. Any additional funding required for the discount provided in this schedule as well as for program costs will come from the Bill Discount Rate Rider Schedule 129D.

BILL DISCOUNT RATE ADJUSTMENT: In addition to charges under the Customer’s existing Gas Service schedule, Schedule 23BDR monthly rates include percentages of credit which will apply to the Customer’s monthly Basic Charge and separately the Delivery Charge, Basic Charge and Cost of Gas which are listed on the Customer’s bill. Discounts will commence with the Customer’s normal billing cycle for that specified account under which the Customer is already taking Gas Service. The Additional Basic Charge Discount Amount will be applied before the other Discount Amount is applied. (N)
(N)
(N)
(N)
(N)

Eligibility for each discount tier is based on the gross household income, inclusive of deductions in alignment with the low-income home energy assistance program, identified in the table below.

| Discount Tier | Qualifying Household Income Limit | Discount Amount | Additional Basic Charge Discount Amount | (N) |
|---------------|-----------------------------------|-----------------|-----------------------------------------|-----|
| 1 | 0% FPL to ≤ 20% FPL* | 45% | 40% | |
| 2 | >20% FPL to ≤ 50% FPL | 40% | 40% | |
| 3 | >50% FPL to ≤ 100% FPL | 20% | 40% | |
| 4 | >100% FPL to ≤ 150% FPL | 15% | 40% | |
| 5 | >150% FPL to ≤ 200% FPL | 10% | 40% | |
| 6 | >200% FPL to ≤ 80% AMI** | 5% | 40% | (N) |

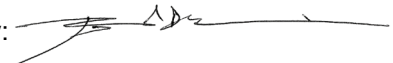
*FPL: Federal Poverty Level

**AMI: Area Median Income

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy
By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 31T

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY – CLOSED TO ALL ACCOUNTS:** This Schedule is not available to existing or new accounts, service locations, or Points of Delivery as of **February [X], 2027**, Customers being served under this Schedule as of **February [X], 2027** will be placed on a different natural gas rate schedule that they are eligible for beginning with their first bill cycle after **February [X], 2027**. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis. (N)
I
I
i
(N)
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$364.04
 3. Transportation Service Commodity Charge:

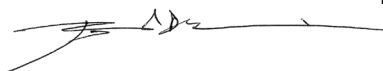
| | |
|------------------------------------|-------------------------------|
| Through January 28, 2026: | \$0.58486 Per month per therm |
| Beginning January 29, 2026: | \$0.56413 Per month per therm |
 4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)**

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.


2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. (D)
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31. (D)
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
February [X], 2027 through January 31, 2028: (C)
 - a. Basic charge per month: \$247.51 (I)
 - b. Delivery demand charge: \$2.48 per therm per month as described in item 3.2. (I) (T)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
\$0.26273 Per month per therm for first 5,000 therms (I)
\$0.22715 Per month per therm for all over 5,000 therms I
 - ii. Gas Procurement Charge: \$0.01951 per month per therm (I)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**


**SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)**

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|
| 3. RATE (Continued): | (T) |
| 2. Delivery and Gas Supply Demand Charges: | (M) (D) (C) |
| a. Determination of Charges and Demands: The Delivery Demand and Gas Supply Demand Charges will be charged on a monthly basis and calculated using the Customer's demand usage volume multiplied by the demand rate. The demand usage volume is defined as the Customer's average daily usage expressed in therms per day, during the most recent month of January. The demand usage volume may be calculated using average daily consumption for the applicable one-month period, or when available, may be based on a 24-hour metered usage data. Changes in a Customer's demand usage volume will become effective for billing purposes beginning with the Customer's first billing period starting on or after February 1 of each year. | (D) (C) |
| b. Customers Without an Established Demand Usage Volume: For a Customer location that does not have an established demand usage volume, the Company will, in its sole discretion, and based on information provided by the Customer, establish a demand usage volume for monthly billing purposes. Such estimated demand usage volume will remain in effect until it is replaced by an actual demand usage volume established pursuant to 3.2.a. above. | (T) (T) |
| 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and to adjustment by other adjusting and supplemental schedules in this tariff, when applicable. | (C) (M) (C) |
| 4. PAYMENT: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. | |
| 5. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in Company's tariff. | |

(M) Transferred from Sheet No. 141-A

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy
By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. (D)
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T. (D)
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

4. **RATES AND CHARGES:**


February [X], 2027 through January 31, 2028: (C)

 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$247.51 (R)
 3. Transportation delivery demand charge: \$2.48 per therm per month as described in item 4.7. (I) (T)
 4. Transportation Service Commodity Charge:
 \$0.26273 per month per therm for first 5,000 therms (I)
 \$0.22715 per month per therm for all over 5,000 therms (I)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(Continued)

4. **RATES AND CHARGES** (Continued):

February 1, 2028 through January 31, 2029:

(C)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
- 2. Basic charge per month: \$247.51 (R)
- 3. Transportation delivery demand charge: \$3.23 per therm per month as described in item 4.7. (I) (T)
- 4. Transportation Service Commodity Charge:
 - \$0.25017 per month per therm for first 5,000 therms (I)
 - \$0.21629 per month per therm for all over 5,000 therms (I)

Starting February 1, 2029:

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (N)
 - 2. Basic charge per month: \$247.51 |
 - 3. Transportation delivery demand charge: \$3.87 per therm per month as described in item 4.7. |
 - 4. Transportation Service Commodity Charge: |
 - \$0.24720 per month per therm for first 5,000 therms |
 - \$0.21372 per month per therm for all over 5,000 therms |
- (N)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(Continued)

4. **RATES AND CHARGES** (Continued):

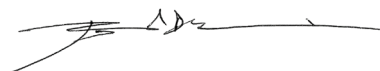
- 5. Balancing service charge of \$0.00160 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. Transportation Delivery Demand Charge: (D) (T) (C)
 - a. Determination of Charge and Demand: The Transportation Delivery Demand Charge will be charged on a monthly basis and calculated using the Customer's demand usage volume multiplied by the demand rate. The demand usage volume is defined as the Customer's average daily usage, expressed in therms per day, during the most recent month of January. The demand usage volume may be calculated using average daily consumption for the applicable one-month period, or when available, may be based on 24-hour metered usage data. Changes in a Customer's demand usage volume will become effective for billing purposes beginning with the Customer's first billing period starting on or after February 1 of each year. (D) (T) (C)
 - b. Customers Without an Established Demand Usage Volume: For a Customer location that does not have an established demand usage volume, the Company will, in its sole discretion, and based on information provided by the Customer, establish a demand usage volume for monthly billing purposes. Such estimated demand usage volume will remain in effect until it is replaced by an actual demand usage volume established pursuant to 4.7.a. above. (T)
- 5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by other adjusting and supplemental schedules, in this tariff, when applicable. (C)
- 6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (C)
- 7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff.

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 53
PROPANE SERVICE (CONTINUED)**

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.

February [X], 2027 through January 31, 2028:

- a. Basic charge per month: \$18.12 (C)
b. Delivery Charge: \$0.80529 All therms per month (I)
c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (I)
(Sheet No. 1101-A).

February 1, 2028 through January 31, 2029:

- a. Basic charge per month: \$18.12 (C)
b. Delivery Charge: \$0.86439 All therms per month (I)
c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (I)
(Sheet No. 1101-A).

Starting February 1, 2029:

- a. Basic charge per month: \$18.12 (N)
b. Delivery Charge: \$0.93550 All therms per month I
c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 I
(Sheet No. 1101-A). (N)

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.

3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and to adjustment by other adjusting and supplemental schedules in this tariff, when applicable. (C)
(C)

6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

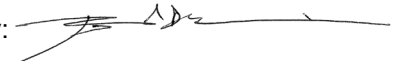
**SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

7. **RATES:** (Continued) (K) (T)
- Starting February 1, 2029: (N)
- a. Total Interruptible Delivery Charge – the sum of i. and ii. below: (K) (I)
 - i. Interruptible (I)
 - Delivery Charge - (I)
 - \$0.23793 per month per therm for first 25,000 therms (I)
 - \$0.11305 per month per therm for next 25,000 therms (I)
 - \$0.10816 per month per therm for all over 50,000 therms (I)
 - ii. Gas Procurement Charge – \$0.02776 per therm for all therms delivered per month. (N)
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of (M)
the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and (I)
Supplemental Schedule 106. (M)

(K) Transferred to Sheet No. 185-G
(M) Transferred from Sheet No. 185-C

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy
By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

- 4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
a. Delivery demand charge: \$2.61 per therm per month through February [X], 2027 through January 31, 2028, \$3.40 per therm per month February 1, 2028 through January 31, 2029 and \$4.42 per therm per month starting February 1, 2029, multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:
Table with 2 columns: Through Oct. 31, 2010, the greater of: (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or (2) 180,000 therms; Beginning Nov. 1, 2010: 180,000 therms
b. The annual minimum load charge shall be calculated as follows:
(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and to adjustment by other adjusting and supplemental schedules in this tariff, when applicable.

(M) Transferred from Sheet No. 185-D
(K) Transferred to Sheet No. 185-G

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy
By: [Signature] Birud D. Jhaveri Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of May 14, 2012 to change schedule, regardless of their usage.

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:

February [X], 2027 through January 31, 2028:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (C)
2. Basic charge per month: \$1,541.59 (I)
3. The total transportation service commodity charge (for all therms delivered) is below:

| | | |
|-------------------------------------------|-----------------------------------------------|-----|
| Transportation Service Commodity Charge – | | |
| \$0.23301 | per month per therm for first 25,000 therms | (I) |
| \$0.11071 | per month per therm for next 25,000 therms | I |
| \$0.10592 | per month per therm for all over 50,000 therm | (I) |

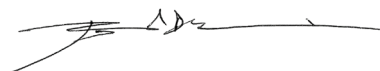
(Continued on Sheet No. 185T-A)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. **RATES AND CHARGES** (continued):

February 1, 2028 through January 31, 2029: (C)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
- 2. Basic charge per month: \$1,743.18 (I)
- 3. The total transportation service commodity charge (for all therms delivered) is below:
Transportation Service Commodity Charge –
 - \$0.23380 per month per therm for first 25,000 therms (I)
 - \$0.11109 per month per therm for next 25,000 therms |
 - \$0.10628 per month per therm for all over 50,000 therm (I)

Starting February 1, 2029: (N)


- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. |
- 2. Basic charge per month: \$1,743.18 |
- 3. The total transportation service commodity charge (for all therms delivered) is below: |
Transportation Service Commodity Charge – |
 - \$0.23793 per month per therm for first 25,000 therms |
 - \$0.11305 per month per therm for next 25,000 therms |
 - \$0.10816 per month per therm for all over 50,000 therm (N)

(Continued on Sheet No. 185T-A.1)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. **RATES AND CHARGES** (continued):

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:

a. Transportation firm contract delivery demand charge per therm of daily contract demand per billing period: (C)

| February [X], 2027 – January 31, 2028 | February 1, 2028 – January 31, 2029 | Starting February 1, 2029 | (C)(C)(N) (C)(C) I (I) (I) (N) |
|--------------------------------------------------|------------------------------------------------|--------------------------------------|--------------------------------------|
| \$2.61 per therm | \$3.40 per therm | \$4.42 per therm | |

Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of \$0.00160 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

| Through Oct. 31, 2010, the greater of: | Beginning Nov. 1, 2010: |
|-----------------------------------------------------------------------------------------------------------|-------------------------|
| (1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or | 180,000 therms |
| (2) 180,000 therms | |

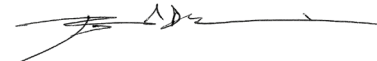
b. The annual minimum load charge shall be calculated as follows:

(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.

(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

By:  **Issued By Puget Sound Energy**
 Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

SCHEDULE 86

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

| | | | | |
|------------------------|------------------------------------------------------------|----------------------------------------------------------|--------------------------------------|------------------------------------------------|
| 2. | February [X], 2027 through January 31, 2028 | February 1, 2028 through January 31, 2029 | Starting February 1, 2029 | (C) (C) (N) (C) (C) (I) (I) (N) |
| Basic charge per month | \$244.07 | \$244.07 | \$244.07 | |

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

February [X], 2027 through January 31, 2028:

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge –

\$0.30401 Per month per therm for the first 1,000 therms (I)

\$0.21552 Per month per therm for all over 1,000 therms |

ii. Gas Procurement Charge – \$0.02015 per therm for all therms delivered per month. (I)

February 1, 2028 through January 31, 2029:

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge –

\$0.31686 Per month per therm for the first 1,000 therms (I)

\$0.22462 Per month per therm for all over 1,000 therms |

ii. Gas Procurement Charge – \$0.02620 per therm for all therms delivered per month. (K) (I)

(K) Transferred to Sheet No. 186-D

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
 - a. Steam and hot water boilers; or
 - b. Gas engines or gas turbines; or
 - c. Student-occupied building(s) of a school district; or
 - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
 - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
 - f. Customers that the Company has removed from Schedule 85T due to ineligibility for Schedule 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$244.07

(K) (R)
|
|
|
|
|
|
(K)

(K) Transferred to Sheet No. 186T-A

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

By:  Birud D. Jhaveri

Issued By Puget Sound Energy
Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

- 3. **RATES AND CHARGES** (Continued): (T)
- 3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: (M)
 - a. Transportation firm contract delivery demand charge: \$2.44 per therm of daily contract demand per billing period **February [X], 2027 through January 31, 2028**, \$3.18 per therm of daily contract demand per billing period beginning **February 1, 2028 through January 31, 2029** and \$4.13 per therm of daily contract demand per billing period starting **February 1, 2029**. (I) (I) (C) (I) (C) (N) (I) (N)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below. (M)
- 4. The total transportation service commodity charge (for all therms delivered) is below:
 - Transportation Service Commodity Charge –
 - February [X], 2027 through January 31, 2028:** (C)
 - \$0.30401 Per month per therm for first 1,000 therms (I)
 - \$0.21552 Per month per therm for all over 1,000 therms (I)
 - February 1, 2028 through January 31, 2029:** (K) (C)
 - \$0.31686 Per month per therm for first 1,000 therms (I) (I)
 - \$0.22462 Per month per therm for all over 1,000 therms (I) (I)
 - Starting February 1, 2029:** (I) (N)
 - \$0.32430 Per month per therm for first 1,000 therms (I) (I)
 - \$0.22990 Per month per therm for all over 1,000 therms (I) (N)
- 5. Balancing service charge of \$0.00160 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (I)
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account. (I) (I) (I) (I) (I) (I) (I) (I) (I) (I)


(M) Transferred from Sheet No. 186T
(K) Transferred to Sheet No. 186T-B

(K)

Issued: January 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

(T)

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

- 7. Minimum annual load charge: (M)
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment. |
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge. |
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing. |
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0. | (K)

- 4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by other adjusting and supplemental schedules in this tariff, when applicable. (C) (M) |

- 5. **DEFINITIONS:** (T) |
 - 1. Firm use gas. Firm use gas shall be that mutually determined maximum hourly and daily contracted volume of gas set forth in the service agreement by which the Company will deliver to the Customer at all times through the interruptible gas metering facilities. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than one-eighteenth of the firm use per day contracted for or one-ninth of contracted firm use for those Customers whose operation is limited to twelve hours per day or less. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. |
 - 2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. |


(K) Transferred to Sheet No. 186T-C
(M) Transferred from Sheet No. 186T-A

(K)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

(T)

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

- 6. ALTERNATE FUEL CAPACITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. | (M) (T)
- 7. NATURE OF SERVICE; CURTAILMENT:** | (T)
1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company. |
 2. Delivery of interruptible gas under this schedule is subject to required partial or total Curtailment as described in Rule 23 of this tariff. |
 3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rate of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff. |
 4. The Company shall not be liable for damages occasioned by required Curtailment or interruption of Gas Service under this schedule. | (M)
- 8. UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer. | (T)
- 9. PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. | (T)
- 10. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. | (T)

(M) Transferred from Sheet No. 186T-B

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

SCHEDULE 87

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

7. RATES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

| | | | | |
|------------------------|--------------------------------|--------------------------------|--------------------------------|-------------|
| 2. | February [X], 2027 | February 1, 2028 | | (C) (C) |
| | Through | Through | Starting | I I (N) |
| | <u>January 31, 2028</u> | <u>January 31, 2029</u> | <u>February 1, 2029</u> | (C) (C) I |
| Basic charge per month | \$1,571.18 | \$2,042.53 | \$2,655.29 | (I) (I) (N) |

3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.

4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

i. Interruptible

Delivery Charge –

| | | | | |
|--------------------------------|--------------------------------|--------------------------------|-----------------------------------|-------------|
| February [X], 2027 | February 1, 2028 | | | (C) (C) |
| Through | Through | Starting | | I I (N) |
| <u>January 31, 2028</u> | <u>January 31, 2029</u> | <u>February 1, 2029</u> | <u>Per month per therm</u> | (C) (C) I |
| \$0.44712 | \$0.46944 | \$0.49600 | First 25,000 therms | (I) (I) I |
| \$0.27018 | \$0.28367 | \$0.29972 | Next 25,000 therms | I I I |
| \$0.17195 | \$0.18053 | \$0.19074 | Next 50,000 therms | I I I |
| \$0.11023 | \$0.11574 | \$0.12228 | Next 100,000 therms | I I I |
| \$0.07934 | \$0.08330 | \$0.08802 | Next 300,000 therms | I I I |
| \$0.05350 | \$0.05617 | \$0.05935 | All over 500,000 therms | (I) (I) (N) |

ii. Gas Procurement Charge – \$0.01680 per therm for all therms delivered per month **February [X], 2027 through January 31, 2028**, and \$0.02183 per therm for all therms delivered per month **February 1, 2028 through January 31, 2029**, and \$0.02518 per therm for all therms delivered per month, starting **February 1, 2029**. (I) (C) (I) (C) (I) (N) (N)


b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)


- 5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$2.22 per therm per month **February [X], 2027 through January 31, 2028**, \$2.89 per therm per month **February 1, 2028 through January 31, 2029** and \$3.76 per therm per month starting **February 1, 2029** multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I) (C) (C) (I) (C) (C) (N) (N)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

(Continued on Sheet No. 187-E)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm)
 (Continued)

- 3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: (M)
 - a. Transportation firm contract delivery demand charge: \$2.22 per therm of daily contract demand per billing period **February [X], 2027 through January 31, 2028**, \$2.89 per therm of daily contract demand per billing **February 1, 2028 through January 31, 2029** and \$3.76 per term of daily contract demand per billing starting **February 1, 2029**. (I) (C) (N)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below. (M)

- 4. The total transportation service commodity charge (for all therms delivered) is below: Transportation Service Commodity Charge –

| <u>February [X], 2027 through January 31, 2028</u> | <u>February 1, 2028 through January 31, 2029</u> | <u>Starting February 1, 2029</u> | <u>Per month per therm</u> | (C)(C) (N) |
|------------------------------------------------------------|----------------------------------------------------------|--------------------------------------|----------------------------|-------------|
| \$0.44712 | \$0.46944 | \$0.49600 | First 25,000 therms | |
| \$0.27018 | \$0.28367 | \$0.29972 | Next 25,000 therms | (C)(C) |
| \$0.17195 | \$0.18053 | \$0.19074 | Next 50,000 therms | |
| \$0.11023 | \$0.11574 | \$0.12228 | Next 100,000 therms | (K) |
| \$0.07934 | \$0.08330 | \$0.08802 | Next 300,000 therms | |
| \$0.05350 | \$0.05617 | \$0.05935 | All over 500,000 therms | (I) (I) (N) |

- 5. Balancing service charge of \$0.00160 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) |

- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account. |

(M) Transferred from Sheet No. 187T

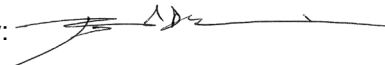
(Continued on Sheet No. 187T-B)

(K)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

(T)

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(Continued)

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. (M)

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above. (M)(K)

4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions adjustments as set forth in Schedule No. 1 and to adjustment by other adjusting and supplemental schedules in this tariff, when applicable. (C) | (T)

5. DEFINITIONS; REQUIRED VOLUMES:

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which Company will deliver to the Customer through the interruptible gas metering facilities at all times, including periods of curtailment of interruptible gas, except as provided for in paragraph 3 of Section 7 of this schedule and Rule No. 23 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18th of the firm use per day contracted for or 1/9th of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (T)

(M) Transferred from Sheet No. 187T-A

(K) Transferred to Sheet No. 187T-C

(K)

(Continued on Sheet No. 187T-C)

Issued: February 27, 2026

Effective: March 29, 2026

Advice No.: 2026-04

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

(T)

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(Continued)

2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as define above. The annual contract volume of interruptible gas shall not be less than 750,000 therms per year. (M)

3. Annual contract volume. Annual contract volume shall be the quantity of interruptible gas set forth in the service agreement as a minimum purchase volume during the contract year. Annual contract volume shall not be less than seventy-five percent of the actual interruptible purchases during the previous contract year. Initial annual contract volume shall be seventy-five percent of the Customer's actual interruptible gas purchases in the preceding contract year, but not less than 750,000 therms. Annual contract volume shall be revised at the end of each contract year if, during the contract year, actual interruptible purchases included purchases of excess volume, defined below. The revised annual contract volume shall be the sum of the current annual contract volume and fifty percent of the excess volume. Revised annual contract volume shall not be less than the current annual contract volume unless the Customer has requested such reduction in writing and the Company finds the reasons for such reduction request to be acceptable. If during the contract year service has been curtailed or interrupted on more than sixty full days, the annual contract volume shall be prorated according to the number of days gas was available in excess of sixty days of curtailment or interruption. (M)(K)

4. Excess volume. Excess volume shall be the quantity of interruptible gas purchased by the Customer in any contract year in excess of 133% of the annual contract volume.

6. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (T)

(M) Transferred from Sheet No. 187T-B

(K) Transferred to Sheet No. 187T-D

(K)

Issued: February 27, 2026

Effective: March 29, 2026

Advice No.: 2026-04

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

(T)

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(Continued)

7. NATURE OF SERVICE; CURTAILMENT:

(M)(T)

- 1. Gas supplied under this schedule shall not be interchangeable with any other Gas Service supplied by the Company
- 2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff.
- 3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when the Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
- 4. The Company shall not be liable for damages occasioned by partial or total curtailment of interruptible or firm use gas service supplied under this schedule.
- 5. The Customer may, at its option, utilize substitute fuels during periods of non-curtailment.

8. UNAUTHORIZED USE OF GAS: If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rule Nos. 23 and 29 of this tariff, including the provision of Rule No. 29 titled "Unauthorized Use of Gas," penalties and charges described in Rule Nos. 23 and 29 will be assessed to the Customer.

(T)

9. PAYMENT: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(T)

10. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in this tariff.

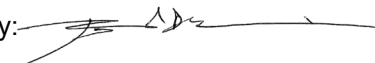
(T)

(M) Transferred from Sheet No. 187T-C

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 88T
Distribution System Transportation Service (Exclusive Interruptible)**

AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 30,000,000 therms per year and who will rely exclusively on natural gas delivered by the Company as feedstock for an industrial process.
3. Any increase in existing interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

TERMS OF SERVICE: Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month:

| February [X], 2027 through January 31, 2028 | February 1, 2028 through January 31, 2029 | Starting February 1, 2029 | (N) (N) I I (N) I (N) (I) (N) (N) |
|---------------------------------------------------|-------------------------------------------------|------------------------------|--------------------------------------------|
| \$12,632.22 | \$16,421.88 | \$21,348.45 | |

(Continued on Sheet No. 188T-A)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

By:  **Issued By Puget Sound Energy**
Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SCHEDULE 88T
 Distribution System Transportation Service (Exclusive Interruptible)
 (Continued)**

RATES AND CHARGES: (Continued)

3. The total transportation service commodity charge (for all therms delivered) is below:
 Transportation Service Commodity Charge –

| <u>February [X], 2027</u> through <u>January 31, 2028</u> | <u>February 1, 2028</u> through <u>January 31, 2029</u> | <u>Starting</u> <u>February 1, 2029</u> | <u>Per month per therm</u> | (C) | (C) | (N) |
|-----------------------------------------------------------------|---------------------------------------------------------------|--------------------------------------------|-------------------------------------------------|-----|-----|-----|
| \$0.51229 | \$0.51229 | \$0.51229 | Per month per therm for first 25,000 therms | (I) | (I) | I |
| \$0.51229 | \$0.51229 | \$0.51229 | Per month per therm for next 25,000 therms | I | I | I |
| \$0.51229 | \$0.51229 | \$0.51229 | Per month per therm for next 50,000 therms | I | I | I |
| \$0.51229 | \$0.51229 | \$0.51229 | Per month per therm for next 100,000 therms | I | I | I |
| \$0.51229 | \$0.51229 | \$0.51229 | Per month per therm for next 300,000 therms | (I) | (I) | I |
| \$0.01736 | \$0.01202 | \$0.01106 | Per month per therm for all over 500,000 therms | (R) | (R) | (N) |

4. Balancing service charge of \$0.00160 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (K) (I)
5. Transportation costs as set forth in the service agreement will be billed to the Customer's account. (I)

(K) Transferred to Sheet No. 188TA-1

(Continued on Sheet No. 188TA-1)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

By:  **Birud D. Jhaveri** **Issued By Puget Sound Energy**
Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141D
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)**

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge per month : \$0.00 per mantle (R)

SCHEDULES 23 & 53

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 31

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 41

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 85

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 86

Delivery Charge: \$0.00000 per therm (R)

(Continued on Sheet No. 1141D-B)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

2nd Revision of Sheet No. 1141D-B
Canceling 1st Revision
of Sheet No. 1141D-B

WN U-2

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141D
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

SCHEDULE 87

Delivery Charge:

| | | |
|-------------------------|---------------------|-----|
| First 25,000 therms | \$0.00000 per therm | (R) |
| Next 25,000 therms | \$0.00000 per therm | |
| Next 50,000 therms | \$0.00000 per therm | |
| Next 100,000 therms | \$0.00000 per therm | |
| Next 300,000 therms | \$0.00000 per therm | |
| All over 500,000 therms | \$0.00000 per therm | (R) |

SCHEDULE 88T

Transportation Service Commodity Charge:

| | | |
|-------------------------|---------------------|-----|
| First 25,000 therms | \$0.00000 per therm | (R) |
| Next 25,000 therms | \$0.00000 per therm | |
| Next 50,000 therms | \$0.00000 per therm | |
| Next 100,000 therms | \$0.00000 per therm | |
| Next 300,000 therms | \$0.00000 per therm | |
| All over 500,000 therms | \$0.00000 per therm | (R) |

(Continued on Sheet No. 1141D-C)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141TEX
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)**

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) (C) shown on each schedule for natural gas service, with the exception of Schedule 87T, any Special Contracts, and EITE Customer facilities.

SCHEDULE 16

Delivery Charge per month: \$0.00 per mantle (R)

SCHEDULES 23 & 53

Delivery Charge: \$0.00000 per therm (R)

SCHEDULES 31

Delivery Charge: \$0.00000 per therm (R)

SCHEDULES 41 & 41T

Delivery Charge: \$0.00000 per therm (R)

SCHEDULES 85 & 85T

Delivery Charge: \$0.00000 per therm (R)

SCHEDULES 86 & 86T

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 87

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 88T

Delivery Charge: \$0.00000 per therm (R)

SCHEDULE 87T NOT APPLICABLE

SPECIAL CONTRACTS NOT APPLICABLE


EITE Customer Facilities NOT APPLICABLE

(Continued on Sheet No. 114TEX-B)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM**

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 23, 31, 41, 41T, 53, 86 and 86T. Rates in this schedule will be applied to all bills of applicable Customers with energy usage during a month when this schedule is effective. (D) (T)
2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable customers that are intended to recover delivery costs from sales and transportation of natural gas.
3. **DEFINITION OF RATE GROUPS:**
 - a. Rate Group 1: Customers served under Schedules 23 and 53.
 - b. Rate Group 2: Customers served under Schedules 31. (D)
 - c. Rate Group 3: Customers served under Schedules 41, 41T, 86 and 86T.
4. **DECOUPLING MECHANISM:**
 1. Decoupling Calculation:
 - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for each Rate Group, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit rates to their Energy sales and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.c. below) by the active number of Customers in each group for each month.

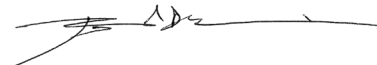
| Delivery Revenue Per Unit (per therm) | February [X], 2027 | February 1, 2028 | Starting | (C) (C) |
|------------------------------------------|-----------------------------|-----------------------------|------------------|-----------------|
| | through January 31, 2028 | through January 31, 2029 | February 1, 2029 | (M) (N) |
| Rate Group 1 | \$0.80529 | \$0.86439 | \$0.93550 | (C) (C) |
| Rate Group 2 | \$0.77401 | \$0.75842 | \$0.73218 | (I) (I) |
| Rate Group 3 | \$0.36292 | \$0.38819 | \$0.41764 | (M) (I) (N) |

(M) Transferred from Sheet Nos. 142-A and 142-B, Respectively

(Continued on Sheet No. 1142-A)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

By:  **Issued By Puget Sound Energy**
 Birud D. Jhaveri **Title:** Director, Regulatory Affairs

PROPOSED

11th Revision of Sheet No. 1142-A
Canceling 10th Revision
of Sheet No. 1142-A

WN U-2

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

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(D)
I
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I I I
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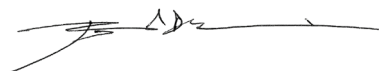
(Continued on Sheet No. 1142-B)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

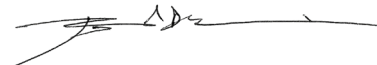
c. Monthly Allowed Delivery Revenue Per Customer:

| Rate Group 1 Month | February [X], 2027 | February 1, 2028 | Starting | (C) (C) |
|-----------------------|-----------------------------|-----------------------------|------------------|--------------------|
| | through January 31, 2028 | through January 31, 2029 | February 1, 2029 | (N) (C) (C) (N) |
| January | \$77.67 | \$82.73 | \$88.67 | (I) (I) (N) |
| February | \$67.03 | \$72.17 | \$76.56 | |
| March | \$62.65 | \$67.33 | \$71.63 | |
| April | \$46.59 | \$49.35 | \$53.38 | |
| May | \$28.86 | \$30.64 | \$33.06 | |
| June | \$19.89 | \$21.11 | \$22.77 | |
| July | \$14.83 | \$15.79 | \$17.05 | |
| August | \$13.98 | \$14.94 | \$16.14 | |
| September | \$17.24 | \$18.41 | \$19.73 | |
| October | \$36.30 | \$38.76 | \$41.53 | |
| November | \$60.14 | \$64.17 | \$68.93 | |
| December | \$79.35 | \$84.57 | \$90.85 | (I) (I) (N) |

(Continued on Sheet No. 1142-C.1)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

By:  **Issued By Puget Sound Energy**
 Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

- 4. **DECOUPLING MECHANISM** (Continued):
 - 1. Decoupling Calculation (Continued):
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued):


| | February [X], 2027 through January 31, 2028 | February 1, 2028 through January 31, 2029 | Starting February 1, 2029 | (C)(C) I I (N) (C)(C)(N) |
|---------------------|---------------------------------------------------|-------------------------------------------------|------------------------------|--------------------------------|
| Rate Group 2 | | | | |
| Month | | | | |
| January | \$404.28 | \$396.68 | \$380.93 | (I) (I) (N) |
| February | \$372.57 | \$369.19 | \$352.53 | I I I |
| March | \$349.27 | \$346.81 | \$331.52 | I I I |
| April | \$262.48 | \$257.41 | \$250.75 | I I I |
| May | \$188.59 | \$185.90 | \$181.25 | I I I |
| June | \$150.90 | \$149.22 | \$145.94 | I I I |
| July | \$126.57 | \$125.59 | \$123.07 | I I I |
| August | \$130.65 | \$129.85 | \$127.20 | I I I |
| September | \$145.16 | \$143.86 | \$140.14 | I I I |
| October | \$225.55 | \$222.83 | \$216.30 | I I I |
| November | \$329.87 | \$324.38 | \$313.90 | I I I |
| December | \$438.75 | \$430.17 | \$414.34 | (I) (I) (N) |

(Continued on Sheet No. 1142-C.2)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 c. Monthly Allowed Delivery Revenue Per Customer (Continued):


| Rate Group 3 Month | February [X], 2027 through January 31, 2028 | February 1, 2028 through January 31, 2029 | Starting February 1, 2029 | (C) (C) (N) (C) (C) (N) |
|-----------------------|---------------------------------------------------|-------------------------------------------------|------------------------------|-----------------------------------|
| | January | \$2,223.06 | \$2,340.71 | \$2,483.16 |
| February | \$2,192.15 | \$2,344.94 | \$2,478.90 | |
| March | \$2,046.89 | \$2,187.76 | \$2,313.70 | |
| April | \$1,723.89 | \$1,822.75 | \$1,952.77 | |
| May | \$1,412.16 | \$1,494.33 | \$1,597.48 | |
| June | \$1,264.62 | \$1,338.66 | \$1,431.47 | |
| July | \$1,062.79 | \$1,126.40 | \$1,204.03 | |
| August | \$1,085.41 | \$1,151.50 | \$1,230.05 | |
| September | \$1,197.62 | \$1,269.59 | \$1,352.00 | |
| October | \$1,610.02 | \$1,705.85 | \$1,814.66 | |
| November | \$2,081.12 | \$2,206.18 | \$2,353.71 | |
| December | \$2,407.12 | \$2,534.59 | \$2,693.72 | (I) (I) (N) |

- d. Process:
- i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.

(Continued on Sheet No. 1142-C.3)

Issued: February 27, 2026
Advice No.: 2026-04

Effective: March 29, 2026

Issued By Puget Sound Energy
 By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs