



March 30, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: **Advice No. 2026-08**
Puget Sound Energy’s Electric Tariff Revision

Dear Executive Director Killip:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and -105, please find enclosed for filing the following proposed revisions to the WN U-60, tariff for electric service of Puget Sound Energy (“PSE” or the “Company”):

2nd Revision	Sheet No. 62-D	Substation and Related Equipment Capacity (Continued)
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The purpose of this filing is to add language to clarify that the customer must first complete the financial and applicable requirements of Schedule 85 Line Extensions and Service Lines before utilizing the services of Schedule 62. This ensures proper sequencing of customer obligations and provides clear guidance on prerequisite requirements before a customer can request substation capacity services under Schedule 62.

In general, Schedule 62 makes substations and related equipment capacity available for use (“lease”) to PSE customers that take service at primary voltage under Schedules 26 and 31 or at high voltage under Schedules 46, 49, 449, and 459, subject to the availability and the conditions of Schedule 62. There are currently dozens of long-term lease customers taking this optional service. PSE’s service of leasing substation and related equipment capacity has been in existence for over 50 years.

The proposed tariff schedule language clarifications do not impact current customers, nor increase rates under this tariff schedule for applicants, nor do they constitute a restriction of service. This filing does not represent an increase in revenues or a change in rates or bills.

The tariff sheet described herein reflects an issue date of March 30, 2026 and an effective date of May 1, 2026. Posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed coincident with the date of this transmittal letter through web, telephone, and mail access in accordance with WAC 480-100-193(1). While not required, public notice to all customers, in accordance with the provisions of WAC 480-100-194, will be provided at least 30 days before the proposed May 1, 2026, effective date.

Please contact Michael Kidd at michael.kidd@pse.com or Eric Englert at eric.englert@pse.com for additional information about this filing. If you have any other questions please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachment:
Electric Tariff Sheet (listed above)

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 62

(T)

Substation and Related Equipment Capacity (Continued)

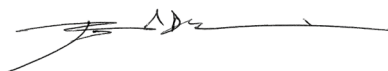
6. **TERMINATION CHARGE:** Subject to Schedules 449 and 459 of the Company's Electric Tariff G, (T)
if Customer receives electric service from the Company under such schedule or if Customer
receives electric service under any other schedule, following completion of the Schedule 85, (C)
process, and Company builds or upgrades a substation and/or related equipment to provide I
Schedule 62 service to Customer after July 1, 2015, upon expiration, termination or cancellation (C)
of the Facilities Agreement for any reason other than a breach or default by the Company,
Customer shall be liable to the Company for the payment (in addition to any amounts owing
under the Company's tariffs or any other agreement with Customer) of the following amounts
("Termination Charges"): (i) the entire amount of the unrecovered capital costs and capitalized
expenses incurred by the Company in connection with any of the equipment that, in the
Company's determination, will not be used or usable by the Company in the Company's electric
system following such expiration, termination or cancellation for providing electric service to
Customers of the Company (including, without limitation, the Customer who entered into a
Facilities Agreement with respect to the equipment), less any salvage value of such equipment,
and (ii) the amount of all costs and expenses incurred by the Company in connection with any
decommissioning, removal and refurbishment (but only to the extent refurbishment is necessary
for use of the equipment on the Company's electric system) of such equipment by or for the
Company. Within sixty (60) days following such expiration, termination or cancellation, the
Company shall perform such evaluations and assessments as it may deem necessary or
desirable to determine the feasibility of re-using or continuing to use such equipment for electric
service to its retail Customers and the Company shall provide to Customer a statement
containing the amounts referred to in clauses (i) and (ii) above, together with such supporting
detail developed by the Company for its determination as Customer may reasonable request.
Payment by Customer of the amounts set forth in the statement referred to above in this Section
6 shall be as specified in Schedule 80. (T)

Issued: March 30, 2026
Advice No.: 2026-08

Effective: May 1, 2026

Issued By Puget Sound Energy

By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs