



Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
pse.com

April 1, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary Washington
Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Advice No. 2026-11
Puget Sound Energy’s Natural Gas Tariff Revision**

Dear Executive Director Killip:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and -105, please find enclosed for filing the following proposed revisions to the WN U-2, tariff for natural gas service of Puget Sound Energy (“PSE” or the “Company”):

15 th Revision	Sheet No. 1142-D	Revenue Decoupling Adjustment Mechanism (Continued)
11 th Revision	Sheet No. 1142-E	Revenue Decoupling Adjustment Mechanism (Continued)

The purpose of this filing is to implement changes to rates under the established Revenue Decoupling Adjustment Mechanism, as provided in the Commission’s Order 10 in Dockets UE-220066 and UG-220067 (consolidated). Natural Gas Schedule 142 adjusts rates, both up and down, for customers receiving service under Schedules 23, 53, 31, 31T, 41, 41T, 86 and 86T (“Decoupled Customers”).

This update represents a revenue decrease of \$23.8 million or 1.74 percent decrease in overall customer bills. However, customers with service under Schedules 41, 4T, 86 and 86T will see small increases. A typical residential customer on Schedule 23 using 64 therms per month would experience a \$2.62 decrease in their monthly bill or 2.45 percent. When utilizing actual revenues as stated in the Company’s most recent Commission Basis Report, the decrease of \$23.8 million represents an average decrease of 1.90 percent.

Bill assistance programs such as PSE’s Bill Discount Rate, PSE Home Energy Lifeline Program (“HELP”), the Low Income Home Energy Assistance Program (“LIHEAP”), and the Salvation Army Warm Home Fund are available to qualified customers who need help with their energy bills. PSE customers can go online to pse.com/assistance or call 1-888-225-5773 to learn if they

are eligible. Payment plans are also available.

The tariff sheets described herein reflect an issue date of April 1, 2026, and an effective date of May 1, 2026. Posting of proposed tariff changes, as required by WAC 480-90-193, is being accomplished on the PSE web site coincident with the date of this transmittal letter. Notice to the public under the provisions of WAC 480-90-194 will be provided within 30 days of the requested May 1, 2026, effective date.

Please contact Julie Waltari at julie.waltari@pse.com and Michael Kidd at michael.kidd@pse.com for additional information about this filing. For informal data requests, please contact PSEDRSDL@pse.com. If you have any other questions, please contact me at Birud.Jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
P. O. Box 97034, BEL10W
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Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments: Natural Gas Tariff Sheets (listed above)
Work Paper – Rate Design

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

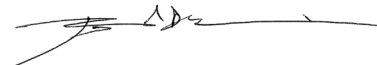
6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule / Component	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.01504 per therm	(R)
31 /		
Delivery Charge	\$0.00749 per therm	(R)
Gas Procurement Charge	\$0.00025 per therm	(R)
31T /		
Transportation Service Commodity Charge	\$0.00749 per therm	(R)
41 /		
Delivery Demand Charge	\$0.10 per therm	(I)
Delivery Charge:		
0 to 900 therms	\$0.00000 per therm	(I)
901 to 5,000 therms	\$0.00945 per therm	I
Over 5,000 therms	\$0.00817 per therm	(I)
Gas Procurement Charge	\$0.00075 per therm	

(Continued on Sheet No. 1142-E)

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By:  **Issued By Puget Sound Energy**
 Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

6. MONTHLY DECOUPLING RATES (Continued):

SCHEDULE / Component	Schedule 142 Total Effective Rate	
41T /		
Transportation Delivery Demand Charge	\$0.10 per therm	(I)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$0.00945 per therm	(I)
Over 5,000 therms	\$0.00817 per therm	(I)
86 /		
Delivery Demand Charge	\$0.09 per therm	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.01159 per therm	(I)
Over 1,000 therms	\$0.00821 per therm	I
Gas Procurement Charge	\$0.00078 per therm	(I)
86T /		
Firm Delivery Demand Charge	\$0.09 per therm	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.01159 per therm	(I)
Over 1,000 therms	\$0.00821 per therm	(I)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

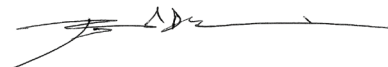
(Continued on Sheet No. 1142-F)

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