



April 1, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Advice No. 2026-12
Puget Sound Energy’s Electric Tariff Revision**

Dear Executive Director Killip:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and -105, please find enclosed for filing the following proposed revision to the WN U-60, tariff for electric service of Puget Sound Energy (“PSE” or the “Company”):

2 nd Revision	Sheet No. 272	Electricity Energy Efficiency Program Residential Electric Demand Response Services
2 nd Revision	Sheet No. 272-A	Electricity Energy Efficiency Program Residential Electric Demand Response Services (Continued)
Original	Sheet No. 272-A.1	Electricity Energy Efficiency Program Residential Electric Demand Response Services (Continued)
1 st Revision	Sheet No. 272-C	Electricity Energy Efficiency Program Residential Electric Demand Response Services (Continued)
1 st Revision	Sheet No. 272-D	Electricity Energy Efficiency Program Residential Electric Demand Response Services (Continued)
1 st Revision	Sheet No. 272-E	Electricity Energy Efficiency Program Residential Electric Demand Response Services (Continued)

The purpose of this tariff filing is to update tariff schedule language to clarify that the Residential Incentivized Electric Opt-Out Behavioral Demand Response service is not available to a customer receiving electric service under Schedules 8, 11, or 12; as well as not available to a customer receiving any other optional Residential Electric Demand Response Service(s). Frequency of events has been clarified, as well. These limited updates are all consistent with the available current program descriptions.

The key proposed limited updates to Schedule 272 are noted below.

- The proposed updates clarify availability of the Residential Incentivized Electric Opt-Out Behavioral Demand Response Service. This service provides incentives to residential customers who are not enrolled in other PSE Flex or Demand Response services, or who have opted out of other Demand Response services. If a customer opts to join another Demand Response service, enrollment in this service would be terminated, as these services are mutually exclusive. The proposed language further clarifies that this service functions as the default DR service for customers on Schedules 7, 307, and 327. Customers on these schedules who do not elect to participate in another DR service will be automatically enrolled in this default service. Additionally, the proposed language clarifies that customers on Schedules 8, 11, or 12 are not eligible for Residential Incentivized Electric Opt-Out Behavioral Demand Response Service.
- Additionally, the annual maximum number of dispatch events for Residential Incentivized Electric Opt-Out Behavioral Demand Response Service was updated to align with the applicable seasonal maximums.
- A new, discrete Enrollment section was added to better distinguish the enrollment process for optional Residential Incentivized Electric Demand Response Service(s), which include PSE Flex services - Flex Rewards, Flex Smart, Flex EV, Flex Batteries, and Flex Water Heaters. The revised language emphasizes the voluntary nature of these optional services and clearly differentiates them from the default Demand Response service.
- Finally, certain terms and conditions were reorganized and moved into the relevant sections for default and optional Demand Response services to improve clarity.

The Conservation Resource Advisory Group will be notified of the limited tariff schedule updates included in this tariff filing within a week of the filing. There is a full 60-day review period between the filing date and the effective date of the tariff schedule sheets.

The tariff sheets described herein reflect an issue date of April 1, 2026 and an effective date of June 1, 2026. Posting of proposed tariff changes, as required by WAC 480-100-193 is being accomplished on the PSE web site coincident with the date of this transmittal letter. Notice to the public in accordance with the provisions of WAC 480-100-194, will be provided at least 30 days before the proposed June 1, 2026, effective date.

Please contact Jared Regan at jared.regan@pse.com or Eric Englert at eric.englert@pse.com for additional information about this filing. If you have other questions, please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy

Jeff Killip, Executive Director and Secretary
April 1, 2026
Page 3 of 3

PROPOSED

PO Box 97034, EST-07W
Bellevue, WA 98009-9734
Bird.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Electric Tariff Sheets (listed above)

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 272
 ELECTRICITY ENERGY EFFICIENCY PROGRAM
 Residential Electric Demand Response Services**

AVAILABILITY: Service(s) under this Schedule is available to any Customer receiving Residential Electric Service under Schedules 7, 8, 11, 12, 307, or 327 of Electric Tariff G of the Company, provided they meet the following criteria:

	(C)		
	(K)		(D)
1. That the Company determines, to its satisfaction, that metering and communication equipment is adequate to implement the service for the Customer.	(M)	(K)	(D)
2. That a Customer taking service under optional Schedule 171 will not be eligible for the Residential Electric Demand Response Services under this schedule.			(T)
3. Residential Incentivized Electric Opt-Out Behavioral Demand Response service is not available for a Customer receiving Electric Service under Schedule(s) 8, 11, or 12.			(N) (D)
	(M)		
4. Residential Incentivized Electric Opt-Out Behavioral Demand Response service is not available for a Customer to receive concurrent Electric Service while on any other Residential Electric Demand Response Service(s).			
			(N)
			(K)

ENROLLMENT: The Customer must complete the Company's enrollment process to participate in any optional Residential Electric Demand Response Services under this schedule. Initiation of Residential Incentivized Electric Demand Response Service will occur following acceptance and processing of the enrollment request by the Company.

	(N)		

Enrollment into "Residential Incentivized Electric Opt-Out Behavioral Demand Response" service (i.e., behavioral demand response service without direct Company control of a Customer's enabling technology device(s)) may occur automatically (i.e., "default optional service") for Customers receiving Residential Electric Service under Schedule(s) 7, 307, and 327 that are not on other Residential Electric Demand Response Services (with enabling technology devices).

The Customer may enroll in one or more optional ("Opt-In") Residential Electric Demand Response Service(s) provided they use electricity as the primary fuel source for the corresponding electric load(s) associated with the Demand Response Service(s) they are enrolling in (i.e., the Customer uses electricity as the primary fuel source to heat and cool the home, and/or heat their water with respect to the demand response enabling technology device they are utilizing for enrollment.) The Customer may change service between optional Residential Electric Demand Response Service(s) through the Company's enrollment process.


	(N)	(K)
--	-----	-----

(K) Transferred to Sheet Nos. 272-A and 272-E, respectively
 (M) Transferred from Sheet No. 272-C

Issued: April 1, 2026
Advice No.: 2026-12

Effective: June 1, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 272
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Residential Electric Demand Response Services (Continued) (T)**

PURPOSE: Electric Demand Response Services under this schedule will acquire cost-effective capacity from eligible Customers during event periods identified by the Company by reducing the electricity Demand as described in the following section. (M)

DESCRIPTION: Electric Demand Response Services may employ a variety of methodologies and technologies. These may include both Company-owned and those owned, leased or maintained by a third-party service provider or by the Customer. Customers who participate in services offered under this schedule consent to make temporary, systematic reductions in end-use electric loads. Service under this schedule may be incentive-based where the Company provides the Customer incentives for performance.

A Customer may voluntarily enroll in their choice of optional Electric Demand Response Services, such as PSE Flex – which includes Flex Smart, Flex EV, Flex Water Heaters, Flex Batteries, and Flex Rewards. By receiving applicable products, rebates, and incentives under this Schedule, a Customer may automatically be enrolled in Residential Incentivized Electric Opt-Out Behavioral Demand Response and earn incentives. Enrollment does not require the Customer to participate in Dispatch Events. (C)


FUNDING: Sources of funding may include but are not limited to: Schedule 120, Schedule 141CEI, Bonneville Power Administration (BPA) credits, general rates, awarded government funding, or other sources. (K) (C) (M) (K)

(M) Transferred from Sheet No. 272
(K) Transferred to Sheet No. 272-A.1

(Continued on Sheet No 272-A.1)

Issued: April 1, 2026
Advice No.: 2026-12

Effective: June 1, 2026

Issued By Puget Sound Energy
By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 272
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Residential Electric Demand Response Services (Continued) (T)**

CUSTOMER OBLIGATIONS FOR OPTIONAL SERVICES: A Customer must agree to take service (M)(C)
under this schedule by participating in one or more optional Residential Electric Demand Response I I
Services (excluding Residential Incentivized Electric Opt-Out Behavioral Demand Response service), as I (C)
applicable, meet requirements of this service(s), and understand and accept any risks or uncertainties I
associated with voluntary participation. A participating Customer must agree to provide the Company I
with feedback in the form of release for use of electricity Demand and energy-use data for incentive I
calculation and evaluation purposes, completed surveys or interviews related to participation. A I
Customer is solely responsible for and must assume all liabilities associated with contracting with third I
parties and for hiring and paying independent contractors to enable facilities to allow participation. I
Should a Customer's use of Electric Service change after service commences, or should the Company's I
rate schedules change, or should any other situation arise where the Customer is not on the most I
favorable optional schedule, the Company shall not be held responsible to notify the Customer of the (M)
most favorable optional schedule and shall not refund the difference in charge under different optional
schedules.


(M) Transferred from Sheet No. 272-A

(Continued on Sheet No. 272-B)

Issued: April 1, 2026
Advice No.: 2026-12

Effective: June 1, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 272
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Residential Electric Demand Response Services (Continued) (T)**

TERMS AND CONDITIONS:

- 1. Participating Customers will receive incentives in the form of bill credits under the Residential Incentivized Electric Opt-Out Behavioral Demand Response service on or after April 1, 2026. (K) (T)
I (T)
- 2. The Customer is responsible for manually controlling their equipment in response to a Dispatch Event or Emergency Event in order to earn Residential Incentivized Electric Opt-Out Behavioral Demand Response service incentives. I (T)
I
- 3. The Customer will be contacted by the Company, its affiliates, or Designated Third Parties for the purposes of studies and evaluations of service under this schedule. (K) (T)
- 4. The Customer consents to the Company or its Designated Third Parties remotely accessing and using the Customer's individual home energy data to report on and provide feedback to the Customer on the Customer's energy usage and contribution to Dispatch Events. (T)
- 5. Should any meter fail to register or register accurately the amount of electricity used by the Customer during a Dispatch Event or Emergency Event, the amount of such use will be estimated by the Company from the best available information, as determined by the Company. (T)
The bill will be coded as estimated if the number of good meter reads is less than ninety percent, otherwise it will be coded as actual.

TERMINATION BY CUSTOMER: A Customer may terminate any optional Residential Electric Demand Response service(s) under this schedule upon notification received by the Company or Designated Third Party at any time by email or phone, or via the Company's website. Termination of service under this schedule will follow receipt and processing of the termination by the Company and may take up to five business days. (C) (C)

TERMINATION BY COMPANY: At the Company's sole discretion and with notice to the Customer, Customers may be de-enrolled from any program under this schedule. The Company may limit Customer participation in this service to balance Customer demand with available resources and participation requirements.

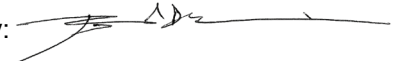
(K) Transferred to Sheet No. 272

(Continued on Sheet No. 272-D)

Issued: April 1, 2026
Advice No.: 2026-12

Effective: June 1, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G****SCHEDULE 272****ELECTRICITY ENERGY EFFICIENCY PROGRAM****Residential Electric Demand Response Services (Continued) (T)****RESIDENTIAL INCENTIVIZED ELECTRIC OPT-OUT BEHAVIORAL DEMAND RESPONSE SERVICE: (T)**

This default Demand Response service makes electric incentives available for a Customer taking Residential Electric Service on Schedule 7, 307, or 327 that are not enrolled in other Flex programs or who have opted out of other Demand Response services. If a Customer elects to join an optional Demand Response program under this schedule, enrollment in Residential Incentivized Electric Opt-Out Behavioral Demand Response service will be terminated. This service may also be referred to as: Peak-Time Savings. (C)

Baseline Use for Residential Incentivized Electric Opt-Out Behavioral Demand Response will be the Customer's average electricity usage calculated from the highest 5 intervals from the past 10 weekdays during the same period of a Dispatch or Emergency Event (excluding holidays and previous Dispatch or Emergency Event days). A Customer participating in Residential Incentivized Electric Opt-Out Behavioral Demand Response is eligible to receive a credit of \$0.50 per kWh for Energy Saved during a Dispatch Event. Beginning on or after April 1, 2026, this will be paid to the Customer as a credit on a successive bill cycle. Participation in Dispatch and Emergency Events is voluntary and there shall be no penalty if a Customer chooses not to participate. If a Customer chooses not to participate in a Dispatch Event, no credit will be applied to their bill. Should a Customer account be closed for any reason prior to the application of credits on a bill, any unapplied credits will not be issued to the Customer. (T)

RESIDENTIAL INCENTIVIZED ELECTRIC OPT-OUT BEHAVIORAL DEMAND RESPONSE SERVICE DISPATCH EVENT PERIODS: (T)

The Company will call a maximum of no more than 5 Dispatch Events per season for Residential Incentivized Electric Opt-Out Behavioral Demand Response, and no more than 10 Dispatch Events per year. The winter season is from November 1 – March 31, and the summer season is from May 1 – September 30. Dispatch Events may occur from 7 a.m. to 10 p.m., Monday to Friday, and typically will last between 2-4 hours each, with a maximum of a duration of 4 hours per Dispatch Event. (C)


Dispatch Events will not be called on the following holidays (which are not considered business days):

- The first day of January, commonly called New Year's Day;
- The last Monday of May, commonly known as Memorial Day;
- The fourth day of July, the anniversary of the Declaration of Independence;
- The first Monday in September, commonly known as Labor Day;
- The fourth Thursday in November, commonly known as Thanksgiving Day;
- The twenty-fifth day in December, commonly called Christmas Day

Issued: April 1, 2026
Advice No.: 2026-12

Effective: June 1, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

1st Revision of Sheet No. 272-E

Canceling Original

Original Sheet No. 272-E

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 272

ELECTRICITY ENERGY EFFICIENCY PROGRAM

Residential Electric Demand Response Services (Continued) (T)

RESIDENTIAL INCENTIVIZED ELECTRIC DEMAND RESPONSE SERVICE: This optional (C)
 Demand Response service makes electric incentives available for residential Customers who opt
 to enroll in PSE Flex. Demand Response programs offered by the Company may also be referred
 to as: PSE Flex. PSE Flex services include, but are not limited to, the following: Flex Rewards,
 Flex Smart, Flex EV, Flex Batteries, and Flex Water Heaters. A Customer may only participate in
 Flex Rewards OR any combination of Flex Smart, Flex EV, Flex Batteries and Flex Water Heaters. (C)
 If a Customer taking Residential Electric Service under electric Schedule 7, 307, or 327 voluntarily
 elects to enroll in an optional opt-in PSE Flex service, they will be unenrolled from Residential
 Incentivized Electric Opt-Out Behavioral Demand Response service. (C)

The Company will maintain and make available program details, which will enumerate eligibility (D) (M) (C)
 requirements, any incentives, services provided by the programs, and program event periods. | | (C)
 | |
 (D) (M)

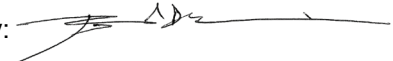
(M) Transferred from Sheet No. 272

(Continued on Sheet No. 272-F)

Issued: April 1, 2026
Advice No.: 2026-12

Effective: June 1, 2026

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs