PROPOSED

Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
pse.com

August 21, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: Docket UE-260221 (Advice No. 2026-13)
Puget Sound Energy's Electric Tariff Revision – Do Not Redocket

Dear Executive Director Killip:

Puget Sound Energy ("PSE" or "Company") hereby submits in connection with Docket UE-260221 the following substitute electric tariff sheets for the tariff sheets that accompanied its April 1, 2026, filing under Advice No. 2026-13.

Electric Tariff G

3rd Revision	Sheet No. 80-E	General Rules and Provisions (Continued)
2nd Revision	Sheet No. 85-Y	Line Extensions and Service Lines (Continued)

The purpose of this substitute tariff filing is to extend the effective date of the Company's original proposal regarding its electric Schedule 80 General Rules and Provisions and Schedule 85 Line Extensions and Service Lines, as well as some text updates to Sheet 80-E, after consultation with Commission Staff. This now provides Commission Staff and any interested parties six months from the original filing date to review this tariff filing.

Over the past several months PSE has been working with Staff and interested parties by answering questions. A summary of those responses is herewith submitted in a separate document.

The tariff sheets described herein maintain the original issue date of April 1, 2026, with a revised effective date of September 25, 2026. Notice and posting of proposed tariff changes, as required by law and the Commission's rules and regulations, has been completed in accordance with WAC 480-100-193(1). Published notice to all electric customers was completed within 30 days of the originally proposed May 1, 2026, effective date.

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Please contact Eric Englert at Tariffs@pse.com for additional information about this filing. Note to the Records Center: Once approved, please send the final approved tariff sheets to reg_compliance@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Electric Tariff Sheets (listed above)
UE-260221 PSE Responses to Informal Questions from Commission Staff and AWEC

PROPOSED

Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
pse.com

June 18, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: Docket UE-260221 (Advice No. 2026-13)
Puget Sound Energy's Electric Tariff Revision – Do Not Redocket

Dear Executive Director Killip:

Puget Sound Energy ("PSE" or "Company") hereby submits in connection with Docket UE-260221 the following substitute electric tariff sheets for the tariff sheets that accompanied its April 1, 2026, filing under Advice No. 2026-13.

Electric Tariff G

3rd Revision	Sheet No. 80-E	General Rules and Provisions (Continued)
2nd Revision	Sheet No. 85-Y	Line Extensions and Service Lines (Continued)

The purpose of this substitute tariff filing is to extend the effective date of the Company's original proposal regarding its electric Schedule 80 General Rules and Provisions and Schedule 85 Line Extensions and Service Lines, after consultation with Commission Staff. This now provides Commission Staff and any interested parties five months to review this tariff filing.

The tariff sheets described herein maintain the original issue date of April 1, 2026, with a revised effective date of August 28, 2026. Notice and posting of proposed tariff changes, as required by law and the Commission's rules and regulations, has been completed in accordance with WAC 480-100-193(1). Published notice to all electric customers was completed within 30 days of the originally proposed May 1, 2026, effective date.

Please contact Eric Englert at eric.englert@pse.com for additional information about this filing. For informal data requests, please contact PSEDRSDL@pse.com. If you have any other questions please contact me at birud.jhaveri@pse.com.

PROPOSED

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Electric Tariff Sheets (listed above)

PROPOSED

Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
pse.com

April 22, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: Docket UE-260221 (Advice No. 2026-13)
Puget Sound Energy's Electric Tariff Revision – Do Not Redocket

Dear Executive Director Killip:

Puget Sound Energy ("PSE" or "Company") hereby submits in connection with Docket UE-260221 the following substitute electric tariff sheets for the tariff sheets that accompanied its April 1, 2026, filing under Advice No. 2026-13.

Electric Tariff G

3rd Revision	Sheet No. 80-E	General Rules and Provisions (Continued)
2nd Revision	Sheet No. 85-Y	Line Extensions and Service Lines (Continued)

The purpose of this substitute tariff filing is to extend the effective date of the Company's original proposal regarding its electric Schedule 80 General Rules and Provisions and Schedule 85 Line Extensions and Service Lines, after consultation with Commission Staff.

The tariff sheets described herein maintain the original issue date of April 1, 2026, with a revised effective date of July 10, 2026. Notice and posting of proposed tariff changes, as required by law and the Commission's rules and regulations, has been completed in accordance with WAC 480-100-193(1). Published notice to all electric customers was completed within 30 days of the originally proposed May 1, 2026, effective date.

Please contact Eric Englert at eric.englert@pse.com for additional information about this filing. For informal data requests, please contact PSEDRSDL@pse.com. If you have any other questions please contact me at birud.jhaveri@pse.com.

PROPOSED

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Electric Tariff Sheets (listed above)

PROPOSED

Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
pse.com

April 1, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: **Advice No. 2026-13**
Puget Sound Energy's Electric Tariff Revision

Dear Executive Director Killip:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and -105, please find enclosed for filing the following proposed revisions to the WN U-60, tariff for electric service of Puget Sound Energy ("PSE" or the "Company"):

Electric Tariff G

3rd Revision	Sheet No. 80-E	General Rules and Provisions (Continued)
2nd Revision	Sheet No. 85-Y	Line Extensions and Service Lines (Continued)

The purpose of this filing is to add language to tariff Schedules 80 and 85 to clarify and add to existing tariff provisions regarding customer obligations involving power factor, excessive harmonics or flicker.

The clarifying language in Schedule 80 (General Rules and Provisions), Section 10 (Customer's Load and Operations) adds further specification that for a customer with a maximum demand of 100 kW or higher, the power factor measured at peak demand must be greater than or equal to 0.85. If the customer's power factor measured at peak demand is less than 0.85, the Company may require the customer to install, at the customer's expense, equipment to increase the power factor to greater than or equal to 0.85. The power factor correction equipment must either be switched with the load or automatically control power factor. Fixed non-switched equipment is not acceptable. Consistent with existing tariff language the Company retains the right to refuse to supply electric service to loads of a character which may seriously impair service to any customer; additional language specifies this as including, but not limited to, high or low voltage due to power factor outside acceptable limits, excessive harmonics or excessive flicker.

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The clarifying language added in Schedule 85 (Line Extensions and Service Lines), New Section V (Power Factor) adds further specification that a customer with a maximum demand of 100 kW or higher must ensure that the power factor measured at peak demand is greater than or equal to 0.95. If the proposed customer load has an aggregate power factor of less than 0.95, the customer must install, at their expense, equipment to increase the power factor to greater than or equal to 0.95. The power factor correction equipment must either be switched with the load or automatically control power factor. Fixed non-switched equipment is not acceptable.

The proposed tariff schedule language clarifications do not increase rates under these tariff schedules for applicants or customers. This filing does not represent an increase in revenues or a change in rates or bills. The tariff sheets described herein reflect an issue date of April 1, 2026 and an effective date of May 1, 2026. Posting of proposed tariff changes, as required by WAC 480-100-193 is being accomplished on the PSE web site coincident with the date of this transmittal letter. Notice to the public in accordance with the provisions of WAC 480-100-194, will be provided at least 30 days before the proposed May 1, 2026, effective date.

Please contact Eric Englert at eric.englert@pse.com for additional information about this filing. For informal data requests, please contact PSEDRSDL@pse.com. If you have any other questions please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Electric Tariff Sheets (listed above)

PROPOSED

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)

If equipment is installed by the Customer which will cause frequent or extreme fluctuations in the use of electric current which may interfere with normal service, the Company may require the Customer to provide at their own expense equipment that will limit such fluctuation. For a Customer with a maximum Demand of 100 kW or higher, if the power factor measured during the Customer's highest 15-minute kW demand interval over the course of a month, as aligned with the billing cycle, is less than 0.85 and the low power factor is demonstrated to contribute to adverse impacts on the Customer's service quality, the electric system, or other Customers, the Company may require the Customer, at the Customer's expense, to install equipment that will improve the power factor to greater than or equal to 0.85. Prior to requiring a Customer system upgrade, the Company must provide the Customer with its determination and supporting data and analysis regarding both the low power factor and that it contributes to the identified adverse impacts. The Company reserves the right to refuse to supply service to loads of a character which may seriously impair services to any Customer and shall have the right to discontinue service to any Customer who shall continue to use appliances or apparatus detrimental to the service after being notified thereof by the Company. (C) (N) I I I I I I I (N)

When additional capacity must be provided for installations such as welding equipment, X-ray machines, elevator motors, or other equipment having highly fluctuating or intermittent demands which would otherwise seriously affect the voltage regulations of other Customers, the Company may require the Customer to contract for and pay additional charges.

Nothing in these General Rules and Provisions shall be construed as placing upon the Company any responsibility for the condition or maintenance of the Customer's wiring, energy-consuming devices, or other equipment and the Company shall not be held liable for any loss or injury resulting from defects in the Customer's installation and shall not be held liable for damage to persons or property arising from the use of the service on the Premises of the Customer.

11. **INCREASED USE:** In order to prevent damage to the Company's equipment and impairment of its service, the Customer shall give the Company notice before making any additions to his connected load so that the Company, at its option, may provide such facilities as may be necessary for furnishing the increased service.
12. **CONTINUITY OF SERVICE:** Electric Service is inherently subject to disruption, including interruption, suspension, curtailment and fluctuation. Neither the Company nor any other person or entity shall have any liability to any Customer or any other person or entity for any disruption in service or for any loss or damage caused thereby if such disruption is attributable to the causes, work or actions from any of the following:

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)

R. **IMPLEMENTATION OF MARGIN ALLOWANCE AND LINE EXTENSION CHARGE CHANGES:** (CONTINUED)

d. Ensuring the continuousness of the Applicant request line extension work by the Company unless interrupted or delayed by the Company, and

e. Commencing Electric Service as described in the application for the service within ninety (90) days of completion of work by the Company.

S. **SCHEDULE 87:** Customer payment towards the installation of facilities under the provisions of the schedule shall be subject to the provisions of Schedule 87, Income Tax Rider.

T. **JURISDICTIONAL ADJUSTMENTS**: Customer payment towards the modification of existing facilities or the maintenance of dedicated facility(s) under the provisions of the schedule will be subject to the Washing State Public Utility Tax per RCW 82.16.020(1)(b), the Washington Utility Transportation Commission Filing Fee per RCW 80.24.010, and the applicable tax adjustment per the provisions of Schedule 81, Tax Adjustment.

U. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

V. **POWER FACTOR:** A Customer with a maximum Demand of 100 kW or higher must ensure that the power factor measured at peak demand is greater than or equal to 0.95. If the proposed Customer load has an aggregate power factor of less than 0.95, the Customer must install, at their expense, equipment to increase the power factor to greater than or equal to 0.95. (N) | | | (N)