PUGET SOUND ENERGY
Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

August 14, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: Docket UE-260638 (Advice No. 2026-21) – <u>Do Not Redocket</u>
PSE's Electric Tariff Filing

Dear Executive Director Killip:

Puget Sound Energy ("PSE") respectfully requests withdrawal of the following sheets from this filing under Docket UE-260638:

1st Revision	Sheet No. 152-U	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-V	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-W	Schedule 152 - Interconnection with Electric Generators (Continued)

The purpose of this substitute filing is to withdraw the three tariff sheets listed above, after discussions with Commission Staff. This does not impact the material changes of this filing.

Please contact Jared Regan at jared.regan@pse.com for additional information about this filing. Note to Records Center: Please send final approved tariff sheets to Reg_Compliance@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

PROPOSED

PUGET SOUND ENERGY
Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

July 27, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: Advice No. 2026-21
PSE's Electric Tariff Filing

Dear Executive Director Killip:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and WAC 480-80-105(1)(c), please find enclosed for filing the following proposed revisions to the WN U-60, Tariff G for electric service of Puget Sound Energy ("PSE"):

2nd Revision	Sheet No. 152-A	Schedule 152 - Interconnection with Electric Generators (Continued)
3rd Revision	Sheet No. 152-B	Schedule 152 - Interconnection with Electric Generators (Continued)
2nd Revision	Sheet No. 152-D	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-E	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-F	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-G	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-L	Schedule 152 - Interconnection with Electric Generators (Continued)
3rd Revision	Sheet No. 152-S	Schedule 152 - Interconnection with Electric Generators (Continued)
3rd Revision	Sheet No. 152-T	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-T1	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-T2	Schedule 152 - Interconnection with Electric Generators (Continued)

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1st Revision	Sheet No. 152-U	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-V	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-W	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	Sheet No. 152-Z	Schedule 152 - Interconnection with Electric Generators (Continued)
1st Revision	To Schedule 152	Schedule 152 - Attachment K - PSE Generation Interconnection Contacts

The purposes of this filing are to update tariff schedule language in Schedule 152 Interconnection with Electric Generators to: 1) add clarifying language to distinguish the interconnection pathways for projects under Schedule 152 versus Schedule 150 Net Metering Services for Customer-Generator Systems; 2) update contact information in Attachment K - PSE Generation Interconnection Contacts, and 3) incorporate minor housekeeping changes.

Due to an increasing number of distributed generation projects that qualify for Net Metering, but require the additional review and study outlined in Schedule 152, PSE has identified an opportunity to provide additional clarity regarding which interconnection process applies at various aggregate net-metering generation levels and equipment combinations. The timing of this proposal is driven in part by increased adoption of complex solar plus battery storage systems by commercial customers.

The interconnection application and study process in Schedule 152 is PSE's primary mechanism by which it can ensure system safety and reliability when considering an interconnection. When a given interconnection application is considered for eligibility per WAC 480-108, PSE must evaluate the system's aggregated generating capacity of all Interconnected Generating Facilities which includes the aggregated Nameplate Capacity. The proposed language seeks to clarify that this includes aggregated energy storage capacity (i.e., battery storage), as this too determines the tier of the potential Interconnection.

Secondly, in the case of a net metering system being considered for Interconnection, RCW 80.60 and subsequently Schedule 150 establish an alternative "fast-track" interconnection application process for interconnections that would have been otherwise reviewed under Schedule 152, via a Tier 1 or Tier 2 application, at least up to the 100kW capacity limit established in RCW 80.60.010 and provisioned in Schedule 150. The Schedule 150 "fast-track" application was intended to encourage increased net metering adoption by, among other things, limiting the size of the allowed generating capacity and prescribing standardized equipment that can safely interconnect to the electric system with reduced engineering study.

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The proposed revisions explicitly distinguish Schedule 150 interconnections from those governed under Schedule 152 by stating that customer-generator systems taking service under Schedule 150 must utilize UL 1741-certified equipment and are subject to the 100 kW AC nameplate capacity limitation established in Schedule 150. This would help preserve resources for qualified projects under the "fast-track" application process; and will reinforce Schedule 152's more nuanced application process to be able to adequately ensure system safety and reliability when considering more complex interconnections.

In order to facilitate an efficient process for customers to submit a Schedule 152 interconnection application, PSE had previously implemented a web-based application process. This streamlined process details information that is required for submittal and allows for PSE staff to interact with applicants within the portal throughout the various steps of the application process. In addition, PSE utilizes DocuSign, a web-based tool for managing electronic agreements - for all customer and PSE signatures. Other notable benefits of the electronic application include automated emailing that highlights receipt of documents, payments, and the management of deadlines. Given the new ways PSE is communicating with customers throughout the application process, information in Attachment K - PSE Generation Interconnection Contacts was updated accordingly.

Housekeeping changes can be found on Sheet Nos. 152-B, 152-F, 152-G, 152-L, 152-T, 152-V, and 152-W.

The tariff sheets and attachment described herein reflect an issue date of July 27, 2026, and an effective date of September 1, 2026. Posting of proposed tariff changes, as required by WAC 480-100-193, is being made on the PSE web site coincident with the date of this transmittal letter. Notice to the public under the provisions of WAC 480-100-194 is not required as this filing does not increase charges or restrict access to services.

Please contact Jared Regan at jared.regan@pse.com for additional information about this filing. If you have any other questions, please contact me at birud.jhaveri@pse.com. Note to Records Center: Please send final approved tariff sheets to Reg_Compliance@pse.com.

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Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
birud.jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Electric Tariff Sheets (listed above)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

1) **Introduction:** Eligible electric generators that are capable of being Interconnected with the Company's Electric System and satisfy the Company's Interconnection requirements shall be Interconnected under the provisions of this Schedule 152. The requirements for Interconnection generally fall into three (3) tiers, as follows:

- Tier 1 includes the requirements for interconnecting the smallest and easiest-to-connect projects;
- Tier 2 includes the requirements for interconnecting mid-sized and mid-complexity projects; and
- Tier 3 includes the requirements for interconnecting larger or more complex projects.

If an Application does not meet the requirements of a particular tier, Interconnection will be subject to the requirements of the next higher tier. Summaries of the Interconnection procedures for each tier are appended to this schedule as Attachments A-1 (for Tier 1), A-2 (for Tier 2), and A-3 (for Tier 3).

This Schedule 152 is based on state laws and rules regulating Electric Service including Washington Administrative Code (WAC) Chapter 480-108 and the Revised Code of Washington (RCW) Chapter 80-60.

The provisions of Schedule 152 apply to all Interconnections, including without limitation interconnections that qualify for Net Metering Services pursuant to Schedule 150, except for the Interconnection Application Process specifically for Tier 1 and 2 systems qualified for Schedule 150 that exclusively use UL-1741 SB certified listed inverter-based technology to perform system protection and that have combined capacity of no greater than 100 kW AC from all generating sources and batteries is described in the Electronic Application Process in Schedule 150. (C) | | | | (C)

2) **Attachments:** The attachments listed in the table of contents contain additional information, procedures, applications, requirements and agreements and are, by this reference, incorporated into this Schedule 152.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

3) Definitions: The following capitalized terms used in this schedule have the meanings set forth below. Other terms used in this schedule, whether or not capitalized, have the meanings set forth in Schedule 80 or WAC 480-108.

a. **Agreement –** the Interconnection agreement using one of the forms appended to this Schedule: Attachment I for Tier 1 Interconnections or Attachment J for Tier 2 and Tier 3 Interconnections.

b. **Application –** the notice that the Interconnection Customer provides to the Company to start the Interconnection process. The form of Application for a Generation Facility eligible for Tier 1 is set forth in Attachment B to Schedule 152. The form of Application for a Generating Facility eligible for Tier 2 or Tier 3 is set forth in Attachment C to Schedule 152. Alternatively, in lieu of the submission of a completed Attachment "B" or "C" to Schedule 152, the Interconnection Customer may complete their Application via the Schedule 152 Electronic Application Process described in subsection 6.a.iv in Schedule 152. For Tier 1 or Tier 2 interconnections of Net Metering Systems eligible under Schedule 150 where system protection as specified in IEEE 1547 is performed exclusively by UL-1741 certified inverter-based technologies and maximum combined capacity of all generating sources and batteries is no greater than 100 kW AC, Customers may use the Electronic Application Process described in Schedule 150. (T) (C) | | (C)

c. **Business Day** – Monday through Friday, excluding official federal and state holidays.

d. **Certificate of Completion** – the form that must be completed by the Interconnection Customer's electrical inspector and accepted by the Company indicating the Interconnection Customer has completed, installed, and inspected the Interconnection. The form of Certificate of Completion is set forth in Attachment H to Schedule 152. Customers interconnecting using the Electronic Application Process described in subsection 6.a.iv in Schedule 152 or Schedule 150 will complete the Certificate of Completion form provided in that respective electronic application portal. (D) | (D)(C) | | (C)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

3) Definitions (Continued)**:**

g. **Customer-Generator** – an Interconnection Customer that operates a Generating Facility that operates in parallel with PSE's Electric System; the term is used throughout Schedule 152 and in Schedules 150 (Net Metering Services) and 151 (Renewable Energy Production Incentive Payment Program). (T) | | (T)

h. **Electric System** – all electrical wires, equipment, and other facilities owned by the Company and used to transmit electricity to Customers.

i. **Generating Facility** – a source of electricity owned, or whose electrical output is owned, by the Interconnection Customer that is located on the Interconnection Customer's side of the Point of Common Coupling, and all ancillary and appurtenant facilities, including Interconnection Facilities, which the Interconnection Customer requests to Interconnect to the Company's Electric System. The source of electricity cannot be a source of electricity from another utility. The Generating Facility includes the Customer-owned Interconnection Facilities.

j. **Interconnection/Interconnected** – the physical connection of a Generating Facility to the Company's Electric System enabling Parallel Operation.

k. **Initial Operation** –the first time the Generating Facility Operates in Parallel with the Company's Electric System. (T)

l. **Interconnection Agreement** – an agreement between the Company and the Interconnection Customer, in the form set forth in Attachment I or J, as applicable, that sets forth the Interconnection Customer's Interconnection requirements, together with obligations of the Interconnection Customer for costs and billing, insurance coverage, and for the performance of ongoing inspections, maintenance, and operational requirements.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

3) Definitions (Continued)**:**

m. **Interconnected Capacity** – refers to the aggregated generating capacity of all Interconnected Generating Facilities which includes the aggregated Nameplate Capacity and aggregated energy storage capacity (i.e., battery storage or other). (N) I (N)

n. **Interconnection Customer** – the person, corporation, partnership, government agency, or other entity that proposes to Interconnect, or has executed an Interconnection Agreement, with the Company. The Interconnection Customer must: (T)

i. Own a Generating Facility, or the output thereof, Interconnected or proposed to be Interconnected to the Company's Electric System; or

ii. Be a Customer-Generator of net-metered facilities.

The Interconnection Customer is responsible for the Generating Facility, and may assign to another party responsibility for compliance with the requirements of the Agreement and WAC 480-108 only with the express written permission of the Company; such permission shall not be unreasonable withheld. A net metered Interconnection Customer may lease a Generating Facility from, or purchase power from, a third-party owner of an on-site Generating Facility.

o. **Interconnection Facilities** – the electrical wires, switches, and other equipment owned by either the Company or the Interconnection Customer and used to interconnect a Generating Facility to the Company's existing Electric System. Interconnection Facilities are located between the Generating Facility and the Point of Interconnection. Interconnection Facilities do not include System Upgrades of the Company's Electric System, but do include extension of the Company's Electric System to a PCC requested by the Interconnection Customer or required by the Company. (T)

p. **Islanding** – the condition that occurs when power from the Company's Electric System is no longer present and the Generating Facility continues exporting Energy onto the Company's Electric System. (T)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

3) Definitions (Continued)**:**

q. **kW –** kilowatts, and as sometimes used in this schedule, the Nameplate Capacity of the Generating Facility, as the context may require**.** (T)

r. **Minor Modification** – a physical modification to the Company's Electric System, the cost of which aggregates to no more than ten thousand dollars. (T)

s. **Nameplate Capacity** – for a Generating Facility that uses an inverter to change DC energy to AC energy, the Nameplate Capacity will be the manufacturer's AC output rating for the inverter(s). For DC-to-AC inverters, Nameplate Capacities are measured in kilowatts (kW). (T)

t. **Net-Metering** – measuring the difference between the electricity supplied by the Company and the electricity generated by a Generating Facility that is fed back to the Company's Electric System over the applicable billing period. (T)

u. **Network Protectors** – devices installed on a network distribution system designed to detect and interrupt reverse current-flow as quickly as possible, typically within three to six cycles. (T)

v. **Parallel Operation/Operate in Parallel** – the synchronous operation of a Generating Facility while Interconnected with the Company's Electric System. (T)

w. **Point of Change of Ownership** or **POCO** – the physical location where the Generating Facility's local electric power system connects to the Company's Electric System. The POCO may be at a unique location (such as when there are both Interconnection Customer-owned and Company-owned Interconnection Facilities) or be the same as the PCC or POI. (T)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

3) Definitions (Continued)**:**

x. **Point of Common Coupling** or **PCC –**the point where the Generating Facility's local electric power system connects to the Company's Electric System, such as the electric power revenue meter or at the location of the equipment designated to interrupt, separate or disconnect the connection between the Generating Facility and the Company. As provided in WAC 480-108-010 this is the point of measurement for the application of IEEE standard 1547. (T)

y. **Point of Interconnection** or **POI –** the physical location where the Interconnection Facilities connect to the Company distribution facilities, which are shared with all other of the Company's Customers and the cost of which is paid by all of the Company's Customers. (T)

z. **Point of Metering** or **POM –** the physical location of the Company's meter. The POM may be at the PCC or the POCO, but is not necessarily the same as the PCC, POCO, or POI. (T)

aa. **System Upgrades** – the additions, modifications, and upgrades to the Company's Electric System on the Company side of the POI necessary (as determined by the Company) to Interconnect the Generating Facility. System Upgrades do not include Interconnection Facilities, but do include, e.g., protection equipment and protection communications (such as, but not limited to, relays and fiber communications) and upgrades to substations and transmission lines. (T)

bb. **Third-Party Owner** – an entity that owns the Generating Facility and that has entered into a contract with the Interconnection Customer to provide the energy from the Generating Facility to the Interconnection Customer. When a third-party owns a net-metered Generating Facility, the Interconnection Customer shall maintain the Net-Metering relationship with the Company. (T)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

5) Technical Requirements: The following technical requirements must be met for each respective tier. Following reasonable notice, the Company may verify compliance to all applicable codes and Codes and Standards at any time and the Customer Generator will cooperate in such verification.

a. **Tier 1**

i. The purpose of the protection required for Tier 1 Generating Facilities is to prevent Islanding and ensure that inverter output is disconnected when the Company's Electric System (or a portion thereof) is de-energized.

ii. An interrupting device must be provided that is capable of safely interrupting the maximum available fault current (typically the maximum fault current is the fault current supplied by the Company).

iii. The Generating Facility must operate within the voltage and power factor ranges specified by the Company and as allowed by Underwriters Laboratories (UL) standard 1741.

iv. Disconnect Switch - The Company shall not require a visible, lockable AC disconnect switch for Interconnection Customers installing and operating an inverter-based UL 1741 certified system Interconnected through a self-contained socket-based meter of 320 amps or less unless the Washington State Department of Labor and Industries requires such a switch. However, if the Interconnection Customer chooses to install visible, lockable AC disconnect switch it shall be UL® approved that meets Company requirements for location and type and is capable of fully disconnecting the Generating Facility from the Company's Electric System. (T)

v. Permits and Codes - The Interconnection Customer shall obtain all applicable permits and shall comply with all applicable Codes and Standards for safe and reliable operation.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

6) Application For Interconnection (Continued):

a. **Standard Application.** An electric Customer must first submit a complete and accurate Interconnection Application to the Company. Standard Applications for Interconnection are included as attachments to, or described in, Schedules 91, 150, and 152 of this tariff as follows:

i. **Tier 1:** Each Interconnection Customer must have entered into an Agreement or must enter into the Company's current Interconnection Agreement. The Interconnection Agreement may be modified to accommodate terms and conditions specific to individual Interconnections, subject to the conditions set forth in this Schedule 152 and in WAC 480-108.

If the Customer is Interconnecting pursuant to Schedule 150 (Net Metering Services) and system protection as specified in IEEE 1547 is performed exclusively by UL-1741 inverter technology, and/or production metering programs (see Schedules 150 and 151, respectively), the Interconnection Customer may complete the Electronic Application Process described in Schedule 150, as applicable. All other Interconnection Customers must submit a completed Application through the Electronic Application Process described in subsection 6.a.iv, or in the form set forth in Attachment B to this Schedule 152 and must enter into an Interconnection Agreement in the form set forth in Attachment I to this Schedule 152 (or in such other form as may be acceptable to the Company) prior to Interconnection. (C) | | | | | (C) (N) (N)

ii. **Tier 2:** If the Customer is Interconnecting pursuant to Schedule 150 (Net Metering Services), system protection as specified in IEEE 1547 is performed exclusively by UL-1741 inverter technology and the maximum combined capacity of all generating sources and batteries is no greater than 100 kW AC, the Interconnection Customer may complete the Electronic Application Process described in Schedule 150, as applicable. All other Interconnection Customers must submit a completed Application through the Electronic Application Process described in subsection 6.a.iv, or in form set forth in Attachment C to this Schedule 152 and must enter into an Interconnection Agreement in the form set forth in Attachment J to this Schedule 152 (or in such other form as may be acceptable to the Company) prior to Interconnection. (C) | | | | (C)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

6) Application For Interconnection (Continued):

a. **Standard Application** (Continued).

iii. **Tier 3:** The Interconnection Customer must submit a completed Application through the Electronic Application Process described in subsection 6.a.iv, or in the form set forth in Attachment C to this Schedule 152 and must enter into an Interconnection Agreement in the form set forth in Attachment J to this Schedule 152 (or in such other form as may be acceptable to the Company) prior to Interconnection. (C) | (C)

iv. **Electronic Application Process:** A Customer may complete their Schedule 152 Application via this Electronic Application Process in lieu of the Attachments B and C as described in this subsection. The Electronic Application Process and step-by-step instructions are available at www.pse.com/distributedrenewables. This Electronic Application Process is an alternative process with the same requirements as in Attachments B and C to Schedule 152. The subsection 6.a.iv Electronic Application Process will include the following information and requirements:

A. Contact Information:

1.1. Interconnection Customer name, address, email, and phone number

1.2. Applicant/installer/developer name, address, email, and phone number

1.3. Billable party responsible for Interconnection study costs name, address, email, and phone number

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

6) Application For Interconnection (Continued):

a. **Standard Application** (Continued).

iv. **Electronic Application Process** (Continued)

B. Application Fee

1.1. See subsection 6.f for the application fee for proposed Interconnection based on the Nameplate Capacity of the Generating Facility (T)

1.2. To expedite the application approval process, inverter-based systems less than 500 kW (see subsection 4.b.ii.) have the option to submit a study deposit at the same time the application fee is submitted.

C. Proposed Generating Facility Information

1.1. Project name

1.2. Project location

1.3. Method of generation

1.4. Generator equipment specifications

1.5. Customer-owned transformer specifications, if applicable

1.6. Electrical schematic of all generators, inverters, points of disconnection, designated point of interconnection, load centers, meters, storage and transfer switches on a one or three line electrical diagram.

1.7. Project site plan

1.8. An hourly projection of power production in KW AC for a typical year (also known as an “8760”) in spreadsheet format.

1.9. Description of site control

D. Signed Interconnection Customer accepting of the terms of Schedule 152 and requirements of WAC Chapter 480-108.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

6) Application For Interconnection (Continued):

a. **Standard Application** (Continued).

iv. **Electronic Application Process** (Continued)

B. The Company will review application and respond with either a request for revisions/corrections or consider the application complete. Once the application is complete, the Company will notify the customer regarding the required studies, study agreements, and study deposits.

C. The Company is available to assist with the completion of applications for Customers as detailed in "Attachment K", PSE Interconnection Contacts.

D. The Customer or agent acting on behalf of the customer must submit the required study agreement(s) and study deposit.

b. **Timeline – Process.** The process and timeline for each tier is described in the attachments to this Schedule 152 as follows:

i. **Tier 1:** The process and timeline is provided in Attachment A-1.
ii. **Tier 2:** The process and timeline is provided in Attachment A-2.
iii. **Tier 3:** The process and timeline is provided in Attachment A-3.

c. **Application Fees.** Each Application for Interconnection under Schedule 152 shall be accompanied by payment of a non-refundable, non-transferable application fee for proposed Interconnection based on the Nameplate Capacity of the Generating Facility as follows: (C) (C)

i. **0 to 25 kW:** $100.00 (Not Net Metered under to Schedule 150)
ii. **Over 25 kW to 500 kW:** $500 (Customers not qualified for Schedule 150)
iii. **Over 500 kW to 20,000 kW (20 MW):** $1,000
iv. **Pre-Application Site Assessment Fee:** $300

Note: 0 to 100 kW Interconnecting Customers with a UL 1741 certified Inverter pursuant to the Electronic Application Process described in Schedule 150, or eligible for Schedule 611 are not assessed a Schedule 152 application fee.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 152
INTERCONNECTION WITH ELECTRIC GENERATORS (Continued)
(Part of Schedule 80, General Rules And Provisions)

7. General Terms And Conditions Of Interconnection (Continued):

h. **Disconnection** (Continued).

ii. **Disconnection by the Company** (Continued).

F. **No Disconnect Switch.** If no accessible, lockable disconnect switch with a visible air gap is present, disconnection may involve (1) removal of the Interconnection Customer's electric service meter and loss of electrical service from the Company, which may cause wear and tear on the Interconnection Customer's meter base; (2) disconnection of the service line connecting the Interconnection Customer; or (3) disconnection of the transformer providing service to the Interconnection Customer which may result in disconnection of other Customers. In addition, the outage for the Interconnection Customer and Customers served from the same transformer (if physical disconnection is made at the transformer) may be extensive. (C) (C)

i. **Upgrades.** To ensure reliable service to all Customers of the Company and to minimize possible problems for other Customers, the Company may review the need for upgrades to its system on account of an Interconnection, including, without limitation, a dedicated transformer. If, before an Application is accepted, the Company notifies the Interconnection Customer that upgrades are required, the Interconnection Customer shall pay for all costs of those upgrades, except to the extent inconsistent with WAC Chapter 480-108.

j. **Trip Protection.** The Company may require a transfer trip system or an equivalent protective function for a Generating Facility that cannot (A) detect distribution system faults (both line-to-line and line-to-ground) and clear such faults within time and operating parameters found in IEEE 1547 Tables 1 and 2; or (B) detect the formation of an unintended island and cease to energize the Company's Electric System within two seconds. If the Company requires such a protective function, it will provide its reasoning to the Interconnection Customer in writing.

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Attachment "K" PSE GENERATION INTERCONNECTION CONTACTS

SCHEDULE 152
GENERATION INTERCONNECTION CONTACTS

The following contact information is provided so that you, as a customer of PSE, can request information about connecting electricity generating facilities to your electric system or directly to PSE's Electrical System. More information about interconnecting electricity you generate can be found in Schedule 152 and its attachments included in PSE's electric tariff, available at pse.com.

Information about connecting back-up or stand-by electricity generation can be found in paragraph 33 of the PSE tariff Schedule 80.

For questions about Interconnection and Net Metering for loads of 100 kW or less, and where system protection is performed exclusively by UL 1741 inverter technology, please visit https://www.pse.com/en/green-options/Renewable-Energy-Programs/customer-connected-solar#netmetering to learn more about interconnecting via Schedule 150 (Net Metering Services for Customer Generator Systems).

You can email netmetering@pse.com or contact one of our Energy Advisors at 1-800-562-1482 if you have questions about the application process.

For questions about all other generation that will be connected to PSE's Electric System Distribution System, please visit www.pse.com/distributedrenewables, or e-mail distributedrenewables@pse.com, or contact one of our Energy Advisors at 1-800-562-1482.