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Puget Sound Energy
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pse.com

October 19, 2026

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary Washington
Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: Advice No. 2026-30
Puget Sound Energy's Electric Tariff Revision

Dear Executive Director Killip:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and WAC 480-80-105(1)(c), please find enclosed for filing the following proposed revisions to the WN U-60, Tariff G for electric service of Puget Sound Energy ("PSE"):

12th Revision	Sheet No. 91-B	Schedule 91 Purchases from Qualifying Facilities of Five Megawatts or Less (Continued)
10th Revision	Sheet No. 91-C	Schedule 91 Purchases from Qualifying Facilities of Five Megawatts or Less (Continued)
8th Revision	Sheet No. 91-D	Schedule 91 Purchases from Qualifying Facilities of Five Megawatts or Less (Continued)
7th Revision	Sheet No. 91-H	Schedule 91 Purchases from Qualifying Facilities of Five Megawatts or Less (Continued)
7th Revision	Sheet No. 91-I	Schedule 91 Purchases from Qualifying Facilities of Five Megawatts or Less (Continued)
6th Revision	Attachment A	Schedule 91 Purchase from Qualifying Facility of Five Megawatts or Less – Existing QF
1st Revision	Attachment B	Schedule 91 Purchase from Qualifying Facility of Five Megawatts or Less – New QF
1st Revision	Attachment C	Schedule 91 Purchase from Qualifying Facility of Five Megawatts or Less – Non RCW 80.80.040 Compliant QF

The purpose of this filing is to propose revised standard rates for purchases from Qualifying Facilities ("QF") of five megawatts or less, and an updated schedule of PSE's Estimated Avoided Costs of Energy and Capacity. Separately, PSE would like to make certain housekeeping revisions to Attachments "A", "B", and "C" which serve as templates for new QF Agreements.

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The filing is submitted on October 19, 2026, in compliance with WAC 480-106-040(1) that a utility must file by November 1st of each year. The proposed revisions to Schedule 91 are consistent with Chapter 480-106 WAC, Electric Companies—Purchases of Electricity from Qualifying Facilities, and with WAC 480-80-102, Tariff Content; as well as the exemption from WAC 480-106-040(1)(b) granted to PSE in Order 01 in Docket UE-230880[1]. Specifically, these proposed changes meet the requirements outlined in WAC 480-106-030, Tariff for purchases from qualifying facilities.

Schedule of Estimated Avoided Costs per WAC 480-106-040

Consistent also with RCW 19.280.070(2), this Schedule of Estimated Avoided Costs contains an estimated capacity value for combined heat and power systems that are dispatchable by PSE. The Schedule of Estimated Avoided Costs shows the levelized Avoided Costs differentiated by characteristics of qualifying facilities under the following assumptions:

1. Identification of Avoided Energy: As provided for in WAC 480-106-040(1)(a), the estimated Avoided Energy Costs on the proposed Sheet No. 91-H is based upon PSE's most current forecast of market prices for electricity as of October 19, 2026, in PSE's ongoing preparation for the 2027 Integrated System Plan ("ISP") process. Table No. 1 of the Schedule of Estimated Avoided Costs shows these estimated Avoided Energy Costs ("Table No. 1").
2. Identification of Avoided Capacity and associated Capacity Costs: The estimated Avoided Capacity Costs on the proposed Sheet No. 91-I (i.e., Table No. 2 of the Schedule of Estimated Avoided Costs) ("Table No. 2") is estimated based on PSE's 2025 Resource Planning Analysis. Per Order 01 of Docket UE-230880, the UTC granted PSE a five-year waiver of WAC 480-106-040(1)(b), which requires a utility to identify its estimated avoided cost of capacity based on the projected fixed cost of the next planned capacity addition identified in the utility's most recent integrated resource plan ("IRP") acknowledged by the Commission. Whereas, the Commission issued a notice to interested persons on July 25, 2023, that the Commission discontinued the practice of issuing acknowledgment letters for electric IRPs.

Standard Rates for Purchases from Qualifying Facilities of Five Megawatts or Less Per WAC 480-106-050 (4)

The current proposed Table Nos. 1 and 2 of the Schedule of Estimated Avoided Costs, are the base inputs to PSE's Schedule 91 Price Models ("Models"), attached to this filing as Model A-Standard Schedule 91 Rates for Delivery to PSE's Distribution System and Model B-Standard Schedule 91 Rates for Delivery to PSE's Transmission System. These two Models apply standard adjustments to the costs in Schedule 91 Schedule of Estimated Avoided Costs to determine the standard rates that PSE will pay for power purchased from a small QF. It calculates the various standard fixed rates for power purchase from small QFs of baseload, solar, wind, or other PURPA resources. As shown in the Models and summarized below, these explicit

[1] Link to PSE's 2023 Schedule 91 filing: https://www.utc.wa.gov/casedocket/2023/230880

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standardized adjustments are included to differentiate the supply characteristics of a QF's generation technology, i.e., solar or wind. Most inputs and assumptions are consistent with the corresponding costs used in PSE's prior-year Schedule 91 filing, with the exception of the updated Avoided Energy and Capacity Costs, as detailed below.

Input:	Source:
Avoided Energy Cost	Pursuant to WAC 480-106-040(1)(a), the 2027-2047 Avoided Energy Costs are based on PSE's Wood Mackenzie spring 2025 forecast of market prices for electricity in PSE's 2027 Integrated System Plan, which assumes a 20-year levelized nominal power price of $63.63/MWh.
Avoided Capacity Cost	2025 Resource Planning Analysis with assumption that the capacity resource addition is a biodiesel peaker at Avoided Capacity Costs of $276.26/ kW per year for 2027-2047.
PSE's Authorized Cost of Capital	PSE's 2024 General Rate Case Filing (Docket Nos. UE- 240004 and UG-240005). The pre-tax cost of capital is 7.64%.
Deferred T&D Cost Credit[2]	The Deferred T&D Cost Credit of $94.28 per kW per year for 2027 is escalated on the T&D benefit of $74.70/kW-year in 2022 dollars for DER batteries in PSE's 2023 Electric Progress Report of its IRP. The $74.70/kW-year T&D benefit is PSE's forward-looking estimate of T&D system costs under a scenario where electrification requirements and electric vehicles drive substantial electric load growth.
Effective Load Carrying Capacity	PSE's 2025 Resource Planning Analysis. Generic resource values are used as proxy for Baseload (100%), Generic Washington Wind (14.4%), and Solar (1.9%).
Capacity Factor	PSE's 2025 Resource Planning Analysis using generic resource values as a proxy for Baseload (100%), Generic Washington Wind (37.0%), and Solar (25.0%).
Inflation Rate	Derived by PSE and assumed to be 2.5%.
Line Loss Reduction	Derived by PSE and posted to its Open Access Same-Time Information System under Real Power Losses. Currently assumed to be 2.7%.
Contingency Reserves	Based on a WECC[3]-wide contingency reserve margin. Assumed at 3%.

Calculations:	Methodology:
Avoided Energy Benefit	The Avoided Energy Benefit is based on the Avoided Energy Cost ($/MWh), which is adjusted up to account for assumed Line Loss Reductions that would otherwise be incurred with the purchase of market energy.

[2] Applicable only to the PPAs that deliver to PSE's distribution system.
[3] WECC- Western Electricity Coordinating Council, which is the regional entity responsible for compliance monitoring and enforcement and oversees reliability planning and assessments. In addition, WECC provides an environment for the development of reliability standards and the coordination of the operating and planning activities of its members as set forth in the WECC bylaws. PSE is a member of the WECC.

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Calculations:	Methodology:
Avoided Capacity Benefit	The Avoided Capacity Benefit is based on the Avoided Capacity Cost ($/kW-year) which is adjusted for the generic resource ELCC and then converted into $/MWh based on the resources available hours as derived by the resources Capacity Factor (e.g., 8,760 total hours in a year * 36.7% Capacity Factor = 3,215 available hours in a year for the Wind Resource).
Avoided T&D Benefit[4]	The Avoided T&D Benefit is based on an assumed Deferred T&D Cost Credit ($/kW-year) escalated to a given year using an assumed inflation rate, which is converted into $/MWh based on the total number of hours in a year (8,760 in a non-leap year or 8,784 in a leap year). If a project is not located on PSE's system, there is no Avoided T&D Benefit because PSE's T&D system will be used to deliver energy to load.
Schedule 91 Standard Fixed Rates	To calculate the Schedule 91 Standard Fixed Rates for a given contract length (5-years, 10-years, or 15-years) the corresponding Net Present Value ("NPV") (using PSE's approved Authorized Cost of Capital) of the Avoided Energy Benefit, Avoided Capacity Benefit and Avoided T&D Benefit are aggregated in $/MWh, and then decremented to account for the assumed contingency reserve required. In order to smooth out the year-to-year rate variability inherent in the inputs, the NPV value is levelized over the appropriate contract length, and then the levelized rate is indexed and adjusted using the assumed inflation rate, ensuring an offered contract rate that predictably increases year-over-year at the assumed inflation rate.

To facilitate the Commission's review of the two Models, PSE added, within each model, a read-me tab that provides descriptions of the model input and a summary tab that shows the comparison of the results from the current Schedule 91 filing and the prior approved Schedule 91 filing.

The tariff sheets described herein reflect an issue date of October 19, 2026, and an effective date of December 11, 2026. Notice and posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed in accordance with WAC 480-100-193(1). The tariff changes proposed in the filing do not increase recurring charges nor restrict access to the optional services under Schedule 91. No notice is required under the provisions of WAC 480-100-194 or -195.

In addition, per WAC 480-106-030(5), PSE has been posting at its web site at https://www.pse.com/green-options/Renewable-Energy-Programs/distributed-renewables the information on how to obtain draft and executable contracts and the nonbinding term sheets with limited contract provisions for qualifying facilities with capacities of greater than five megawatts.

Please contact Jared Regan at tariffs@pse.com for additional information about this filing. Note to Records Center: Please send final approved tariff sheets to Reg_Compliance@pse.com.

[4] Applicable only to the PPAs that deliver to PSE's distribution system.

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Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:
Electric Tariff Sheets (listed above)
Model A (Standard Schedule 91 Rates for Delivery to PSE's Distribution System)
Model B (Standard Schedule 91 Rates for Delivery to PSE's Transmission System)

SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
(Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 11, 2026:** (D) (N)

Net Output Fixed Rate – dollars per MWh– to be paid monthly:

A. Standard Fixed Rates for agreements with a new QF per Schedule 91 Attachment "A":

	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM		
Resource Year of Delivery	Base Load-RCW 80.80.040-Compliant	Wind	Solar	Base Load-RCW 80.80.040-Compliant	Wind	Solar
2027	$89.02	$71.76	$63.56	$78.61	$71.76	$63.56
2028	$91.24	$73.56	$65.14	$80.57	$73.56	$65.14
2029	$93.52	$75.40	$66.77	$82.58	$75.40	$66.77
2030	$95.86	$77.28	$68.44	$84.65	$77.28	$68.44
2031	$98.26	$79.21	$70.15	$86.77	$79.21	$70.15
2032	$100.71	$81.19	$71.91	$88.93	$81.19	$71.91
2033	$103.23	$83.22	$73.70	$91.16	$83.22	$73.70
2034	$105.81	$85.31	$75.55	$93.44	$85.31	$75.55
2035	$108.46	$87.44	$77.44	$95.77	$87.44	$77.44
2036	$111.17	$89.62	$79.37	$98.17	$89.62	$79.37
2037	$113.95	$91.86	$81.36	$100.62	$91.86	$81.36
2038	$116.80	$94.16	$83.39	$103.14	$94.16	$83.39
2039	$119.72	$96.52	$85.47	$105.72	$96.52	$85.47
2040	$122.71	$98.93	$87.61	$108.36	$98.93	$87.61
2041	$125.78	$101.40	$89.80	$111.07	$101.40	$89.80
2042	$128.92	$103.94	$92.05	$113.84	$103.94	$92.05 (D) (N)

(Continued on Sheet No. 91-C)

SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
(Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 11, 2026:** (Continued) (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly:

B. Standard Fixed Rates for agreements with an existing QF per Schedule 91 Attachment "B":

	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM		
Resource Year of Delivery	Base Load-RCW 80.80.040-Compliant	Wind	Solar	Base Load-RCW 80.80.040-Compliant	Wind	Solar
2027	$89.10	$71.03	$62.41	$78.66	$71.03	$62.41
2028	$91.33	$72.81	$63.97	$80.63	$72.81	$63.97
2029	$93.61	$74.63	$65.57	$82.64	$74.63	$65.57
2030	$95.95	$76.50	$67.21	$84.71	$76.50	$67.21
2031	$98.35	$78.41	$68.89	$86.83	$78.41	$68.89
2032	$100.81	$80.37	$70.61	$89.00	$80.37	$70.61
2033	$103.33	$82.38	$72.38	$91.22	$82.38	$72.38
2034	$105.91	$84.44	$74.19	$93.50	$84.44	$74.19
2035	$108.56	$86.55	$76.04	$95.84	$86.55	$76.04
2036	$111.28	$88.71	$77.94	$98.24	$88.71	$77.94
2037	$114.06	$90.93	$79.89	$100.69	$90.93	$79.89

(D) (N)

(Continued on Sheet No. 91-D)

SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
(Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 11, 2026:** (Continued) (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly:

C. Standard Fixed Rates for Base Load- NON-RCW 80.80.040-Compliant resource agreements with a QF per Schedule 91 Attachment "C":

	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM	DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM
Resource Year of Delivery	Base Load-NON-RCW 80.80.040-Compliant	Base Load-NON-RCW 80.80.040-Compliant
2027	$88.05	$77.61
2028	$90.25	$79.55
2029	$92.51	$81.54
2030	$94.82	$83.58
2031	$97.19	$85.67
2032	$99.62	$87.81

D. Standard Fixed Rates consistent with avoided costs currently in effect for agreements with a QF for purchases of Net Output delivered to the Company distribution system at the time of delivery are as follow:

a. Standard Fixed Rates for purchase of both Energy and Capacity for the current time of delivery (year 2027):
   i. Baseload RCW 80.80.040-Compliant: $82.63/MWh
   ii. Wind Resource: $63.30/MWh
   iii. Solar Resource: $53.49/MWh
   iv. Baseload Non-RCW 80.80.040-Compliant: $82.63/MWh

b. Standard Fixed Rates for purchase of Energy only for the current time of delivery (year 2027):
   i. Baseload RCW 80.80.040-Compliant: $51.10/MWh
   ii. Wind Resource: $51.10/MWh
   iii. Solar Resource: $51.10/MWh
   iv. Baseload Non-RCW 80.80.040-Compliant: $51.10/MWh (D) (N)

(Continued on Sheet No. 91-E)

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SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
(Single Phase or Three Phase)

7. **SCHEDULE OF ESTIMATED AVOIDED COST:** This Schedule of Estimated Avoided Cost, as prescribed in WAC 480-106-040, identifies the estimated avoided cost and does not provide a guaranteed contract price for electricity. The standard Fixed Rates for purchases from qualifying facilities under this schedule are in section 4. The Schedule only identifies general information to potential bidders about the avoided costs. The Schedule of Estimated Avoided includes the following two tables: (N)

   A. Table No. 1: 2027-2046 Avoided Energy Costs: As provided for in WAC 480-106-040(1)(a), the estimated Avoided Energy Costs are based upon the Company's most current forecast of market prices for electricity in its on-going integrated system planning as of October 19, 2026.

2027-2046 Avoided Energy Costs based on the Company's forecast of market prices for the Mid-C Market in accordance with WAC 480-106-040(a) (Nominal $/MWh)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg. Ann.
2027	65.34	64.66	44.01	35.93	24.64	29.30	55.95	60.55	56.21	53.27	55.91	67.40	51.10
2028	65.34	64.10	41.92	32.79	23.09	27.62	53.55	58.93	54.24	52.47	55.27	64.78	49.51
2029	65.77	63.10	41.96	32.19	23.35	23.79	52.70	58.61	55.15	51.33	54.06	64.87	48.91
2030	65.79	59.10	46.19	39.48	31.10	28.12	49.50	56.64	54.90	57.81	59.49	71.99	51.68
2031	67.73	61.04	48.15	41.49	33.21	30.34	51.81	58.97	57.20	60.07	61.76	74.30	53.84
2032	69.01	58.36	53.84	50.06	42.47	35.02	50.49	58.92	58.12	67.85	69.06	82.97	58.01
2033	80.58	71.87	65.16	52.93	28.99	48.48	60.89	64.76	62.72	67.91	73.35	86.53	63.68
2034	92.82	82.39	55.47	40.71	36.23	37.38	54.80	69.69	67.44	71.71	80.48	85.54	64.55
2035	80.38	63.60	57.39	48.86	51.51	55.03	68.06	72.23	65.31	74.11	84.93	100.70	68.51
2036	102.30	75.27	57.47	40.57	40.67	46.98	64.27	74.66	69.64	72.49	90.95	100.31	69.63
2037	95.79	79.48	55.38	37.78	36.72	37.11	62.05	75.86	68.95	81.77	113.36	122.13	72.20
2038	101.04	72.45	63.06	40.43	29.52	35.93	63.12	75.02	71.58	84.22	113.43	160.88	75.89
2039	117.88	84.96	66.49	39.97	27.75	35.64	63.79	70.86	70.13	81.95	110.10	146.94	76.37
2040	118.39	77.58	75.18	54.47	25.95	24.39	53.69	66.79	68.52	80.35	106.07	139.87	74.27
2041	109.06	88.31	76.73	52.16	37.38	31.99	63.41	74.33	73.38	88.08	116.32	128.65	78.32
2042	112.79	87.65	67.15	48.54	29.00	17.29	49.93	67.52	70.00	92.35	120.44	194.50	79.76
2043	134.52	101.55	83.85	48.69	9.79	30.24	64.35	74.45	75.48	91.33	122.86	180.71	84.82
2044	159.47	105.53	65.65	24.43	13.83	10.93	49.72	77.11	78.73	96.23	133.33	167.62	81.88
2045	130.21	88.81	66.92	30.81	30.60	31.74	68.62	81.09	76.71	97.58	139.78	184.86	85.64
2046	160.37	112.01	67.62	19.38	12.43	17.74	62.62	82.30	78.78	93.37	135.83	194.42	86.41 (N)

(Continued on Sheet No. 91-I)

Issued: October 19, 2026
Advice No.: 2026-30

Effective: December 11, 2026

Issued By Puget Sound Energy

By: **Birud D. Jhaveri** **Title:** Director, Regulatory Affairs

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SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
(Single Phase or Three Phase)

B. Table No. 2: incorporates the avoided capacity costs by resource type. These costs are estimated based upon the Company's 2025 Resource Planning Analysis with the assumption that the capacity resource addition is a frame biodiesel peaker used in these years.

2027-2046 Avoided Capacity Costs (Nominal $/MWh)			
	Baseload Resource	Wind Resource	Solar Resource
2027	$31.54	$12.21	$2.40
2028	$31.54	$12.21	$2.40
2029	$31.45	$12.17	$2.39
2030	$31.54	$12.21	$2.40
2031	$31.54	$12.21	$2.40
2032	$31.54	$12.21	$2.40
2033	$31.45	$12.17	$2.39
2034	$31.54	$12.21	$2.40
2035	$31.54	$12.21	$2.40
2036	$31.54	$12.21	$2.40
2037	$31.45	$12.17	$2.39
2038	$31.54	$12.21	$2.40
2039	$31.54	$12.21	$2.40
2040	$31.54	$12.21	$2.40
2041	$31.45	$12.17	$2.39
2042	$31.54	$12.21	$2.40
2043	$31.54	$12.21	$2.40
2044	$31.54	$12.21	$2.40
2045	$31.45	$12.17	$2.39
2046	$31.54	$12.21	$2.40

(D) (N)

(Continued on Sheet No. 91-J)