PUGET SOUND ENERGY

**Electric Summary Sheet No. S-1**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

## How a Residential Customer Bill is Calculated on:

## SCH 7 — Residential Service

**For a customer who used 800 kWh during one month (assuming 30 days of service).**

| | | | | | | |
|---|---|---|---|---|---|---|
| **Basic Charge** | $ 7.49 | (per month) | | | $ | **7.49** |
| **Electricity Charge** | | | | | | |
| Tier 1 (per kWh for the first 600 kWh)* | $ 0.136590 | x | 600 | kWh | $ | **81.95** |
| Tier 2 (per kWh for all over 600 kWh)* | $ 0.156007 | x | 200 | kWh | $ | **31.20** |
| **Additional Electricity Charges** | | | | | | |
| Electric Cons. Program Charge | $ 0.007862 | x | 800 | kWh | $ | **6.29** |
| Power Cost Adjustment | $ 0.038719 | x | 800 | kWh | $ | **30.98** |
| **Energy Exchange Credit** | $ (0.006648) | x | 800 | kWh | $ | **(5.32)** |
| **Other Electric Charges & Credits** | $ - | x | 800 | kWh | $ | **-** |
| | **SUBTOTAL** | | | | $ | **152.59** |
| | State Utility Tax included in above charges | | | | | |
| | Effect of city tax ** (Varies by municipality) | | | | | |
| | **TOTAL BILL** | | | | $ | **152.59** |

**Basic Charge Includes:**

**Basic Charge (Sch 7)**

**Electricity Charge Includes:**

**Energy Charge (Sch 7) *(Tier 1 & Tier 2)**
Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
Low Income (Sch 129)
Bill Discount Rate Rider (Sch 129D)
Property Tax Tracker (Sch 140)
Energy Charge Credit Recovery Adjustment (Sch 141A)
Clean Energy Implementation Tracker (Sch 141CEI)
Colstrip Adjustment Rider (Sch 141COL)
Rates Not Subject To Refund Rate Adjustment (Sch 141N)
Participatory Funding Grants Rate Adjustment (Sch 141PFG)
Rates Subject To Refund Rate Adjustment (Sch 141R)
Transportation Electrification Plan Rider (Sch 141TEP)
Targeted Exception Rate Adjustment (Sch141TEX)
Wildfire Prevention Tracker (Sch 141WFP)
Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

Power Cost Adjustment Clause (Sch 95)
Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
Electric Conservation Service Rider (Sch 120)

**Energy Exchange Credit** Includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits** Includes:

Federal Wind Power Credit (Sch 95A)
Renewable Energy Credit (Sch 137)

** This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-2**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

## How a Residential Customer Bill is Calculated on:

## SCH 307 — Residential Service Time-of-Use

**For a customer who used 800 kWh during one month (assuming 30 days of service).**

| | WINTER (OCT - MAR) | | | | | SUMMER (APR - SEP) | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| **Basic Charge** | $ 7.49 | (per month) | | | **$ 7.49** | $ 7.49 | (per month) | | | **$ 7.49** |
| **Electricity Charge** | | | | | | | | | | |
| On-Peak * | $ 0.508642 | x | 135.165 | kWh | **$ 68.75** | $ 0.322421 | x | 69.946 | kWh | **$ 22.55** |
| Off-Peak * | $ 0.108132 | x | 664.835 | kWh | **$ 71.89** | $ 0.108132 | x | 730.054 | kWh | **$ 78.94** |
| **Additional Electricity Charges** | | | | | | | | | | |
| Electric Cons. Program Charge | $ 0.007862 | x | 800 | kWh | **$ 6.29** | $ 0.007862 | x | 800 | kWh | **$ 6.29** |
| Power Cost Adjustment | $ 0.038719 | x | 800 | kWh | **$ 30.98** | $ 0.038719 | x | 800 | kWh | **$ 30.98** |
| **Energy Exchange Credit** | $ (0.006648) | x | 800 | kWh | **$ (5.32)** | $ (0.006648) | x | 800 | kWh | **$ (5.32)** |
| **Other Electric Charges & Credits** | $ - | x | 800 | kWh | **$ -** | $ - | x | 800 | kWh | **$ -** |
| | **SUBTOTAL** | | | | **$ 180.08** | **SUBTOTAL** | | | | **$ 140.93** |
| | State Utility Tax included in above charges | | | | | State Utility Tax included in above charges | | | | |
| | Effect of city tax *** (Varies by municipality) | | | | | Effect of city tax *** (Varies by municipality) | | | | |
| | **TOTAL BILL** | | | | **$ 180.08** | **TOTAL BILL** | | | | **$ 140.93** |

**Basic Charge Includes:**

**Basic Charge (Sch 307)****

**Electricity Charge Includes:**

**Energy Charge (Sch 307)**** (TOU)
Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
Low Income (Sch 129)
Bill Discount Rate Rider (Sch 129D)
Property Tax Tracker (Sch 140)
Energy Charge Credit Recovery Adjustment (Sch 141A)
Clean Energy Implementation Tracker (Sch 141CEI)
Colstrip Adjustment Rider (Sch 141COL)
Rates Not Subject To Refund Rate Adjustment (Sch 141N)
Participatory Funding Grants Rate Adjustment (Sch 141PFG)
Rates Subject To Refund Rate Adjustment (Sch 141R)
Transportation Electrification Plan Rider (Sch 141TEP)
Targeted Exception Rate Adjustment (Sch141TEX)
Wildfire Prevention Tracker (Sch 141WFP)
Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

Power Cost Adjustment Clause (Sch 95)
Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
Electric Conservation Service Rider (Sch 120)

**Energy Exchange Credit** includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits** includes:

Federal Wind Power Credit (Sch 95A)
Renewable Energy Credit (Sch 137)

*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 307 Energy Charge(s) differ between peak-periods.
**Sch 307 Energy Charge replaces the Sch 7 Energy Charge.
***This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-3**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

## How a Residential Customer Bill is Calculated on:

## SCH 317 — Residential Service Time-of-Use with Peak Time Rebate

**For a customer who used 800 kWh during one month (assuming 30 days of service).**

| | WINTER (OCT - MAR) | | | | SUMMER (APR - SEP) | | | |
|---|---|---|---|---|---|---|---|---|
| **Basic Charge** | $ 7.49 (per month) | | | **$ 7.49** | $ 7.49 (per month) | | | **$ 7.49** |
| **Electricity Charge** | | | | | | | | |
| On-Peak * | $ 0.279616 | x | 135.165 kWh | **$ 37.79** | $ 0.242465 | x | 69.946 kWh | **$ 16.96** |
| Off-Peak * | $ 0.129385 | x | 664.835 kWh | **$ 86.02** | $ 0.129385 | x | 730.054 kWh | **$ 94.46** |
| **Additional Electricity Charges** | | | | | | | | |
| Electric Cons. Program Charge | $ 0.007862 | x | 800 kWh | **$ 6.29** | $ 0.007862 | x | 800 kWh | **$ 6.29** |
| Power Cost Adjustment | $ 0.038719 | x | 800 kWh | **$ 30.98** | $ 0.038719 | x | 800 kWh | **$ 30.98** |
| **Energy Exchange Credit** | $ (0.006648) | x | 800 kWh | **$ (5.32)** | $ (0.006648) | x | 800 kWh | **$ (5.32)** |
| **Other Electric Charges & Credits** | $ - | x | 800 kWh | **$ -** | $ - | x | 800 kWh | **$ -** |
| | **SUBTOTAL** | | | **$ 163.25** | **SUBTOTAL** | | | **$ 150.85** |
| | State Utility Tax included in above charges | | | | State Utility Tax included in above charges | | | |
| | Effect of city tax *** (Varies by municipality) | | | | Effect of city tax *** (Varies by municipality) | | | |
| | **TOTAL BILL** | | | **$ 163.25** | **TOTAL BILL** | | | **$ 150.85** |

**Basic Charge Includes:**

**Basic Charge (Sch 317)****

**Electricity Charge Includes:**

**Energy Charge (Sch 317)** (TOU)**
Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
Low Income (Sch 129)
Bill Discount Rate Rider (Sch 129D)
Property Tax Tracker (Sch 140)
Energy Charge Credit Recovery Adjustment (Sch 141A)
Clean Energy Implementation Tracker (Sch 141CEI)
Colstrip Adjustment Rider (Sch 141COL)
Rates Not Subject To Refund Rate Adjustment (Sch 141N)
Participatory Funding Grants Rate Adjustment (Sch 141PFG)
Rates Subject To Refund Rate Adjustment (Sch 141R)
Transportation Electrification Plan Rider (Sch 141TEP)
Targeted Exception Rate Adjustment (Sch141TEX)
Wildfire Prevention Tracker (Sch 141WFP)
Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

Power Cost Adjustment Clause (Sch 95)
Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
Electric Conservation Service Rider (Sch 120)

**Energy Exchange Credit** includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits** includes:

Federal Wind Power Credit (Sch 95A)
Renewable Energy Credit (Sch 137)

*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 317 Energy Charge(s) differ between peak-periods.
**Sch 317 Energy Charge replaces the Sch 7 Energy Charge.
***This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-4**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

## How a Residential Customer Bill is Calculated on:

## SCH 327 — Residential Service Time-of-Use 3-Tier with Super Off-Peak

**For a customer who used 800 kWh during one month (assuming 30 days of service).**

| | WINTER (OCT - MAR) | | | | | SUMMER (APR - SEP) | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| **Basic Charge** | $ 7.49 | (per month) | | | **$ 7.49** | $ 7.49 | (per month) | | | **$ 7.49** |
| **Electricity Charge** | | | | | | | | | | |
| On-Peak * | $ 0.481258 | x | 135.165 | kWh | **$ 65.05** | $ 0.262548 | x | 139.890 | kWh | **$ 36.73** |
| Off-Peak * | $ 0.125933 | x | 398.168 | kWh | **$ 50.14** | $ 0.121183 | x | 393.442 | kWh | **$ 47.68** |
| Super Off-Peak * | $ 0.077285 | x | 266.667 | kWh | **$ 20.61** | $ 0.077285 | x | 266.667 | kWh | **$ 20.61** |
| **Additional Electricity Charges** | | | | | | | | | | |
| Electric Cons. Program Charge | $ 0.007862 | x | 800 | kWh | **$ 6.29** | $ 0.007862 | x | 800 | kWh | **$ 6.29** |
| Power Cost Adjustment | $ 0.038719 | x | 800 | kWh | **$ 30.98** | $ 0.038719 | x | 800 | kWh | **$ 30.98** |
| **Energy Exchange Credit** | $ (0.006648) | x | 800 | kWh | **$ (5.32)** | $ (0.006648) | x | 800 | kWh | **$ (5.32)** |
| **Other Electric Charges & Credits** | $ - | x | 800 | kWh | **$ -** | $ - | x | 800 | kWh | **$ -** |
| | **SUBTOTAL** | | | | **$ 175.24** | **SUBTOTAL** | | | | **$ 144.45** |
| | State Utility Tax included in above charges | | | | | State Utility Tax included in above charges | | | | |
| | Effect of city tax *** (Varies by municipality) | | | | | Effect of city tax *** (Varies by municipality) | | | | |
| | **TOTAL BILL** | | | | **$ 175.24** | **TOTAL BILL** | | | | **$ 144.45** |

**Basic Charge Includes:**

**Basic Charge (Sch 327)****

**Electricity Charge Includes:**

**Energy Charge (Sch 327)** (TOU)**
Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
Low Income (Sch 129)
Bill Discount Rate Rider (Sch 129D)
Property Tax Tracker (Sch 140)
Energy Charge Credit Recovery Adjustment (Sch 141A)
Clean Energy Implementation Tracker (Sch 141CEI)
Colstrip Adjustment Rider (Sch 141COL)
Rates Not Subject To Refund Rate Adjustment (Sch 141N)
Participatory Funding Grants Rate Adjustment (Sch 141PFG)
Rates Subject To Refund Rate Adjustment (Sch 141R)
Transportation Electrification Plan Rider (Sch 141TEP)
Targeted Exception Rate Adjustment (Sch141TEX)
Wildfire Prevention Tracker (Sch 141WFP)
Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

Power Cost Adjustment Clause (Sch 95)
Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
Electric Conservation Service Rider (Sch 120)

**Energy Exchange Credit** includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits** includes:

Federal Wind Power Credit (Sch 95A)
Renewable Energy Credit (Sch 137)

*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 327 Energy Charge(s) differ between peak-periods.
**Sch 327 Energy Charge replaces the Sch 7 Energy Charge.
***This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-5**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

## How a Customer Bill is Calculated on:

## SCH 25 & *11 — SMALL DEMAND GENERAL SERVICE

**For a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.**

| | | | | WINTER | | SUMMER | |
|---|---|---|---|---|---|---|---|
| **BASIC CHARGE** | | | | | **$ 70.14** | | **$ 70.14** |
| **DEMAND CHARGE** | **125** | **KW** | | | | | |
| **First** | 50 | KW | x $ 0.22 | **$ 11.00** | $ 0.22 | **$ 11.00** |
| **Remaining** | 75 | KW | x $ 13.38 | **$ 1,003.50** | $ 9.00 | **$ 675.00** |
| **ELECTRICITY CHARGE PLUS ADDITIONAL ELECTRICITY CHARGES** | **30,000** | **kWh** | | | | | |
| **First** | 20,000 | kWh | x $ 0.124210 | **$ 2,484.20** | $ 0.115264 | **$ 2,305.28** |
| **Remaining** | 10,000 | kWh | x $ 0.098193 | **$ 981.93** | $ 0.098193 | **$ 981.93** |
| **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | |
| **FEDERAL WIND POWER CREDIT** | 30,000 | kWh | x $ - | **$ -** | $ - | **$ -** |
| **RENEWABLE ENERGY CREDIT** | 30,000 | kWh | x $ - | **$ -** | $ - | **$ -** |
| | | | Subtotal | **$ 4,550.77** | Subtotal | **$ 4,043.35** |
| * Effect of city tax (if any) | | | Total Bill | **$ 4,550.77** | Total Bill | **$ 4,043.35** |

**Basic Charge Includes:**
- Basic Charge (Sch 25)

**Demand Charge Includes:**
- Demand Charge (Sch 25)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Rates Subject To Refund Rate Adjustment (Sch 141R)

**Energy Charge Includes:**
- Energy Charge (Sch 25)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
- Low Income (Sch 129)
- Bill Discount Rate Rider (Sch 129D)
- Property Tax Tracker (Sch 140),
- Energy Charge Credit Recovery Adjustment (Sch 141A)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Participatory Funding Grants Rate Adjustment (Sch 141PFG)
- Rates Subject To Refund Rate Adjustment (Sch 141R)
- Transportation Electrification Plan Rider (Sch 141TEP)
- Targeted Exception Rate Adjustment (Sch141TEX)
- Wildfire Prevention Tracker (Sch 141WFP)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals Rate Adjustment (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Surcharge) (Sch 142)

*** This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.**

**Other Electric Charges and Credits Includes:**
- Federal Wind Power Credit (Sch 95A)
- Renewable Energy Credit (Sch 137)

**Additional Electricity Charges**
- Power Cost Adjustment Clause (Sch 95)
- Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
- Electric Conservation Service Rider (Sch 120)

## SCH *11

*** Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **ENERGY EXCHANGE CREDIT** | 30,000 | kWh | @ | $ (0.006648) | **$ (199.44)** | $ (0.006648) | **$** | **(199.44)** |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-6**
**Effective Date 07/01/2015**

# DEFINITIONS

## Basic Charge

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

## Multiplier

Converts the amount of electricity used as measured by your meter into kWh.

## kWh

Your use of electricity is billed in units called kilowatt hours. It is a unit of energy that equals 1,000 watts of electricity consumed in one hour.

## EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-7**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 7 — RESIDENTIAL SERVICE

**Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.**

| | | SINGLE PHASE | THREE PHASE | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | $ 7.49 | $ 17.99 | Per Month | SCH 7 | Effective | 5/14/2012 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 7.49** | **$ 17.99** | **Per Month** | | | |

| | | TIER 1 - FIRST 600 | TIER 2 - OVER 600 | | | | |
|---|---|---|---|---|---|---|---|
| | ENERGY CHARGE | $ 0.133017 | $ 0.152434 | Per kWh | SCH 7 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ 0.007550 | $ 0.007550 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.002958 | $ 0.002958 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ 0.002103 | $ 0.002103 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002010 | $ 0.002010 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.001183) | $ (0.001183) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000598 | $ 0.000598 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000457 | $ 0.000457 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.001133 | $ 0.001133 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ (0.002416) | $ (0.002416) | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.136590** | **$ 0.156007** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | **$ 0.038719** | **$ 0.038719** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | **$ 0.007862** | **$ 0.007862** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | **$ (0.006648)** | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | |
| | FEDERAL WIND POWER CREDIT | $ - | $ - | Per kWh | SCH 95A | Effective | 1/1/2024 |
| | RENEWABLE ENERGY CREDIT | $ - | $ - | Per kWh | SCH 137 | Effective | 1/1/2025 |
| Shown on Billing Statement | **TOTAL OTHER ELEC CHARGES & CREDITS** | **$ -** | **$ -** | **Per kWh** | | | |
| | **TOTAL PER KWH** | **$ 0.176523** | **$ 0.195940** | **Per kWh** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-8**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence.
All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 7A — MASTER METERED RESIDENTIAL SERVICE

**Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | | | | $70.14 | Per Month | SCH 7A | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | | | | **$ 70.14** | **Per Month** | | | |

| | | - - - OCT - MAR - - - | | - - - APR - SEP - - - | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | FIRST KW | OVER KW | FIRST KW | OVER KW | | | | |
| | | 50 | 50 | 50 | 50 | | | | |
| | DEMAND CHARGE | $ - | $ 13.16 | $ - | $ 8.78 | Per kW | SCH 7A | Effective | 1/29/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | Per kW | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.41) | $ (0.41) | $ (0.41) | $ (0.41) | Per kW | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kW | SCH 141N | Effective | 1/29/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kW | SCH 141R | Effective | 1/29/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.63 | $ 0.63 | $ 0.63 | $ 0.63 | Per kW | SCH 141WFP | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$ 0.22** | **$ 13.38** | **$ 0.22** | **$ 9.00** | **Per kW** | | | |

| | | - - - OCT - MAR - - - | | - - - APR - SEP - - - | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | FIRST KWH | OVER KWH | FIRST KWH | OVER KWH | | | | |
| | | 20,000 | 20,000 | 20,000 | 20,000 | | | | |
| | ENERGY CHARGE | $ 0.122468 | $ 0.096451 | $ 0.113522 | $ 0.096451 | Per kWh | SCH 7A | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ 0.006592 | $ 0.006592 | $ 0.006592 | $ 0.006592 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.002583 | $ 0.002583 | $ 0.002583 | $ 0.002583 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ 0.001709 | $ 0.001709 | $ 0.001709 | $ 0.001709 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002085 | $ 0.002085 | $ 0.002085 | $ 0.002085 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.000332) | $ (0.000332) | $ (0.000332) | $ (0.000332) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000572 | $ 0.000572 | $ 0.000572 | $ 0.000572 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000157 | $ 0.000157 | $ 0.000157 | $ 0.000157 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.000009 | $ 0.000009 | $ 0.000009 | $ 0.000009 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ (0.001996) | $ (0.001996) | $ (0.001996) | $ (0.001996) | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.124210** | **$ 0.098193** | **$ 0.115264** | **$ 0.098193** | **Per kWh** | | | |
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |
| | ADDITIONAL ELECTRICITY CHARGES | | | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | **$ 0.039885** | **$ 0.039885** | **$ 0.039885** | **$ 0.039885** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | **$ 0.007262** | **$ 0.007262** | **$ 0.007262** | **$ 0.007262** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | OTHER ELECTRIC CHARGES & CREDITS | | | | | | | | |
| | FEDERAL WIND POWER CREDIT | $ - | $ - | $ - | $ - | Per kWh | SCH 95A | Effective | 1/1/2024 |
| | RENEWABLE ENERGY CREDIT | **$ -** | **$ -** | **$ -** | **$ -** | Per kWh | SCH 137 | Effective | 1/1/2025 |
| Shown on Billing Statement | **TOTAL OTHER ELEC CHARGES & CREDITS** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | | | |
| | **TOTAL PER KWH** | **$ 0.164709** | **$ 0.138692** | **$ 0.155763** | **$ 0.138692** | **Per kWh** | | | |
| | REACTIVE POWER CHARGE | | | | $ 0.00413 | Per KVARH | SCH 7A | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL REACTIVE POWER CHARGE** | | | | **$ 0.00413** | **Per KVARH** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-9**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 24 & *8 — GENERAL SERVICE

**SCHEDULE 24 ** For commercial or industrial customers with demand less than 50 KW.**
**SCHEDULE 8 * (Residential & Farm General Service)**

| | | SINGLE PHASE | THREE PHASE | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | $ 10.21 | $ 25.95 | Per Month | SCH 24 | Effective | 10/1/2021 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 10.21** | **$ 25.95** | **Per Month** | | | |

| | | OCT - MAR | APR - SEP | | | | |
|---|---|---|---|---|---|---|---|
| | ENERGY CHARGE | $ 0.132625 | $ 0.129425 | Per kWh | SCH 24 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ 0.007027 | $ 0.007027 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.002753 | $ 0.002753 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ 0.001855 | $ 0.001855 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | **** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002113 | $ 0.002113 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.001109) | $ (0.001109) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000560 | $ 0.000560 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000299 | $ 0.000299 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.000989 | $ 0.000989 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ 0.001600 | $ 0.001600 | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.139075** | **$ 0.135875** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | **$ 0.040609** | **$ 0.040609** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | **$ 0.007268** | **$ 0.007268** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | **$ -** | **$ -** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | **RENEWABLE ENERGY CREDIT** | **$ -** | **$ -** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | **TOTAL PER KWH** | **$ 0.186952** | **$ 0.183752** | **Per kWh** | | | |

## SCH *8

*** Monthly rates for Schedule 8 are identical to Schedule 24 above except for the addition of the Energy Exchange Credit shown below.**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |

**** See the Tariff for additional Availability requirements**
****** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.**

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-10**
**Effective Date 1/1/2026**

## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

# SCH 25 & *11 — SMALL DEMAND GENERAL SERVICE

**SCHEDULE 25 ** For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. SCHEDULE 11**
*** (Residential & Farm Small Demand General Service)**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | $ 70.14 | Per Month | SCH 25 | Effective | 1/29/2025 | |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 70.14** | **Per Month** | | | | |

| | | - - - OCT - MAR - - - | | - - - APR - SEP - - - | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | FIRST KW 50 | OVER KW 50 | FIRST KW 50 | OVER KW 50 | | | | | |
| | DEMAND CHARGE | $ - | $ 13.16 | $ - | $ 8.78 | Per kW | SCH 25 | Effective | 1/29/2025 | |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | Per kW | SCH 141CEI | Effective | 1/29/2025 | |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.41) | $ (0.41) | $ (0.41) | $ (0.41) | Per kW | SCH 141COL | Effective | 1/1/2026 | |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kW | SCH 141N | Effective | 1/29/2025 | |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kW | SCH 141R | Effective | 1/29/2025 | |
| | WILDFIRE PREVENTION TRACKER | $ 0.63 | $ 0.63 | $ 0.63 | $ 0.63 | Per kW | SCH 141WFP | Effective | 1/29/2025 | |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$ 0.22** | **$ 13.38** | **$ 0.22** | **$ 9.00** | **Per kW** | | | | |

| | | - - - OCT - MAR - - - | | - - - APR - SEP - - - | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | FIRST kWh 20,000 | OVER kWh 20,000 | FIRST kWh 20,000 | OVER kWh 20,000 | | | | | |
| | ENERGY CHARGE | $ 0.122468 | $ 0.096451 | $ 0.113522 | $ 0.096451 | Per kWh | SCH 25 | Effective | 1/29/2025 | |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 | |
| | LOW INCOME PROGRAM | $ 0.006592 | $ 0.006592 | $ 0.006592 | $ 0.006592 | Per kWh | SCH 129 | Effective | 10/1/2025 | |
| | BILL DISCOUNT RATE RIDER | $ 0.002583 | $ 0.002583 | $ 0.002583 | $ 0.002583 | Per kWh | SCH 129D | Effective | 1/1/2026 | |
| | PROPERTY TAX TRACKER | $ 0.001709 | $ 0.001709 | $ 0.001709 | $ 0.001709 | Per kWh | SCH 140 | Effective | 5/1/2025 | |
| | **** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002085 | $ 0.002085 | $ 0.002085 | $ 0.002085 | Per kWh | SCH 141A | Effective | 1/1/2026 | |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 | |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.000332) | $ (0.000332) | $ (0.000332) | $ (0.000332) | Per kWh | SCH 141COL | Effective | 1/1/2026 | |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 | |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 | |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 | |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000572 | $ 0.000572 | $ 0.000572 | $ 0.000572 | Per kWh | SCH 141TEP | Effective | 5/1/2025 | |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000157 | $ 0.000157 | $ 0.000157 | $ 0.000157 | Per kWh | SCH 141TEX | Effective | 5/1/2025 | |
| | WILDFIRE PREVENTION TRACKER | $ 0.000009 | $ 0.000009 | $ 0.000009 | $ 0.000009 | Per kWh | SCH 141WFP | Effective | 1/29/2025 | |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 | |
| | REVENUE DECOUPLING ADJ MECHANISM | $ (0.001996) | $ (0.001996) | $ (0.001996) | $ (0.001996) | Per kWh | SCH 142 | Effective | 5/1/2025 | |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.124210** | **$ 0.098193** | **$ 0.115264** | **$ 0.098193** | **Per kWh** | | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | **$ 0.039885** | **$ 0.039885** | **$ 0.039885** | **$ 0.039885** | **Per kWh** | SCH 95 | Effective | 1/1/2026 | |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | **$ 0.007262** | **$ 0.007262** | **$ 0.007262** | **$ 0.007262** | **Per kWh** | SCH 120 | Effective | 5/1/2025 | |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | SCH 95A | Effective | 1/1/2024 | |
| Shown on Billing Statement | **RENEWABLE ENERGY CREDIT** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | SCH 137 | Effective | 1/1/2025 | |
| | **TOTAL PER KWH** | **$ 0.171357** | **$ 0.145340** | **$ 0.162411** | **$ 0.145340** | **Per kWh** | | | | |
| | REACTIVE POWER CHARGE | | | | $ 0.00413 | Per KVARH | SCH 25 | Effective | 1/29/2025 | |
| Shown on Billing Statement | **TOTAL REACTIVE POWER CHARGE** | | | | **$ 0.00413** | **Per KVARH** | | | | |

# SCH *11

*** Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 | |

****** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.**

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-11**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 26 & *12 — SECONDARY - LARGE DEMAND GENERAL SERVICE

**SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW. SCHEDULE 12 * (Residential & Farm Large Demand General Service)**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | | $ 218.16 | Per Month | SCH 26 & 12 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | | **$ 218.16** | **Per Month** | | | |
| | | OCT - MAR | APR - SEP | | | | |
| | DEMAND CHARGE | $ 16.27 | $ 10.84 | Per kW | SCH 26 & 12 | Effective | 1/29/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | Per kW | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.26) | $ (0.26) | Per kW | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kW | SCH 141N | Effective | 1/29/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kW | SCH 141R | Effective | 1/29/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.31 | $ 0.31 | Per kW | SCH 141WFP | Effective | 1/29/2025 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ (2.49) | $ (2.49) | Per kW | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$ 13.83** | **$ 8.40** | **Per kW** | | | |
| | | | ALL MONTHS | | | | |
| | ENERGY CHARGE | | $ 0.081796 | Per kWh | SCH 26 & 12 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | | $ 0.005850 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | | $ 0.002292 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | | $ 0.001331 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | **** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | | $ 0.001832 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | | $ (0.000280) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | | $ 0.000455 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | | $ 0.000135 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | | $ 0.000008 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | | $ (0.000568) | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | | **$ 0.083214** | **Per kWh** | | | |
| | ADDITIONAL ELECTRICITY CHARGES | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | | **$ 0.035299** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | | **$ 0.005946** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | OTHER ELECTRIC CHARGES & CREDITS | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | | **$ -** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | **RENEWABLE ENERGY CREDIT** | | **$ -** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | **TOTAL PER KWH** | | **$ 0.124459** | **Per kWh** | | | |
| | REACTIVE POWER CHARGE | | 0.00169 | Per KVARH | SCH 26 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL REACTIVE POWER CHARGE** | | **0.00169** | **Per KVARH** | | | |

## SCH *12

*** Monthly rates for Schedule 12 are identical to Schedule 26 above except for the addition of the Energy Exchange Credit shown below.**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |

**** See the Tariff for additional Availability requirements**
**** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.**
**** Schedule 111 - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider.**

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-12**
**Effective Date 1/1/2026**

# SCH 26 & *12

## PRIMARY - LARGE DEMAND GENERAL SERVICE

**Adjustments to secondary voltage rates for delivery at primary voltage**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | $ 218.16 | Per Month | SCH 26 & 12 | Effective | 1/29/2025 | |
| | ADJUSTMENT FOR PRIMARY | $ 498.06 | Per Month | SCH 26 & 12 | Effective | 1/29/2025 | |
| Shown on Billing Statement | **TOTAL CUSTOMER CHARGE** | **$ 716.22** | **Per Month** | | | | |

| | | OCT - MAR | APR - SEP | | | | | |
|---|---|---|---|---|---|---|---|---|
| | DEMAND CHARGE | $ 16.27 | $ 10.84 | Per kW | SCH 26 & 12 | Effective | 1/29/2025 | |
| | ADJUSTMENT FOR PRIMARY | $ (0.33) | $ (0.33) | Credit Per kW all Demand | SCH 26&12 | Effective | 1/29/2025 | |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | Per kW | SCH 141CEI | Effective | 1/29/2025 | |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.26) | $ (0.26) | Per kW | SCH 141COL | Effective | 1/1/2026 | |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kW | SCH 141N | Effective | 1/29/2025 | |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kW | SCH 141R | Effective | 1/29/2025 | |
| | WILDFIRE PREVENTION TRACKER | $ 0.31 | $ 0.31 | Per kW | SCH 141WFP | Effective | 1/29/2025 | |
| | REVENUE DECOUPLING ADJ MECHANISM | $ (2.49) | $ (2.49) | Per kW | SCH 142 | Effective | 5/1/2025 | |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$ 13.50** | **$ 8.07** | **Per KW** | | | | |

| | | Secondary Rates | Primary Credit 2.44% | ALL MONTHS TOTAL Primary Rates | | | | |
|---|---|---|---|---|---|---|---|---|
| | ENERGY CHARGE | $ 0.081796 | $ (0.001402) | $ 0.080394 | Per kWh | SCH 26 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ - | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ 0.005850 | $ - | $ 0.005850 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RIDER RATE | $ 0.002292 | $ - | $ 0.002292 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ 0.001331 | $ - | $ 0.001331 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | **** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.001832 | $ - | $ 0.001832 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.000280) | $ - | $ (0.000280) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2024 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000455 | $ - | $ 0.000455 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000135 | $ - | $ 0.000135 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.000008 | $ - | $ 0.000008 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ (0.000568) | $ - | $ (0.000568) | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ENERGY CHARGE** | **$ 0.083214** | | **$ 0.081812** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | | | **$ 0.035299** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | | | **$ 0.005946** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | | | **$ -** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | **RENEWABLE ENERGY CREDIT** | | | **$ -** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | **TOTAL PER KWH** | | | **$ 0.123057** | **Per kWh** | | | |
| | REACTIVE POWER CHARGE | | | $ 0.00169 | Per KVARH | SCH 26 | Effective | 1/29/2025 |
| | ADJUSTMENT FOR PRIMARY CREDIT | | 2.44% | $ (0.00004) | Percent | SCH 26 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL REACTIVE POWER CHARGE** | | | **$ 0.00165** | **Per KVARH** | | | |

** See the Tariff for additional Availability requirements
**** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.
**** Schedule 111 - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider.

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-12A**
**Effective Date 1/1/2026**

| SCH 26 & *12 | SECONDARY - LARGE DEMAND GENERAL SERVICE |
|---|---|
| | SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW. SCHEDULE 12 * (Residential & Farm Large Demand General Service) |

8. **CONJUNCTIVE DEMAND SERVICE OPTION:**

a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.

b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).

c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.

d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

e. **MONTHLY RATE – SECONDARY VOLTAGE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)**

| | OCT - MAR | APR - SEP | | | | |
|---|---|---|---|---|---|---|
| **DEMAND CHARGE** | $ 8.95 | $ 5.96 | Per kW | SCH 26 & 12 | Effective | 1/29/2025 |
| **CLEAN ENERGY IMPLEMENTATION TRACKER** | $ - | $ - | Per kW | SCH 141CEI | Effective | 1/29/2025 |
| **COLSTRIP ADJUSTMENT RIDER** | $ (0.26) | $ (0.26) | Per kW | SCH 141COL | Effective | 1/1/2026 |
| **RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT** | $ - | $ - | Per kW | SCH 141N | Effective | 1/29/2025 |
| **RATES SUBJECT TO REFUND RATE ADJUSTMENT** | $ - | $ - | Per kW | SCH 141R | Effective | 1/29/2025 |
| **WILDFIRE PREVENTION TRACKER** | $ 0.31 | $ 0.31 | Per kW | SCH 141WFP | Effective | 1/29/2025 |
| **REVENUE DECOUPLING ADJ MECHANISM** | $ (2.49) | $ (2.49) | Per kW | SCH 142 | Effective | 5/1/2025 |
| **Shown on Billing Statement** **TOTAL DELIVERY DEMAND CHARGE** | **$ 6.51** | **$ 3.52** | **Per KW** | | | |
| **Conjunctive Maximum Demand Charge:** | $ 7.32 | $ 4.88 | Per kW | SCH 26 & 12 | Effective | 1/29/2025 |
| **Shown on Billing Statement** **TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE** | **$ 7.32** | **$ 4.88** | **Per KW** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-13**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 29 — SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE

**For irrigation and/or pumping on agricultural land used in the production of plant crops.**

| | | SINGLE PHASE | THREE PHASE | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | $ 12.99 | $ 32.97 | Per Month | SCH 29 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 12.99** | **$ 32.97** | **Per Month** | | | |

| | | - - - OCT - MAR - - - | | - - - APR - SEP - - - | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | FIRST KW 50 | OVER KW 50 | FIRST KW 50 | OVER KW 50 | | | | |
| | DEMAND CHARGE | $ - | $ 11.99 | $ - | $ 5.90 | Per KW | SCH 29 | Effective | 1/29/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | Per KW | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.96) | $ (0.96) | $ (0.96) | $ (0.96) | Per kW | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kW | SCH 141N | Effective | 1/29/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kW | SCH 141R | Effective | 1/29/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 2.24 | $ 2.24 | $ 2.24 | $ 2.24 | Per kW | SCH 141WFP | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$ 1.28** | **$ 13.27** | **$ 1.28** | **$ 7.18** | **Per KW** | | | |

| | | - - - OCT - MAR - - - | | - - - APR - SEP - - - | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | FIRST KWH 20,000 | OVER KWH 20,000 | FIRST KWH 20,000 | OVER KWH 20,000 | | | | |
| | ENERGY CHARGE | $ 0.121507 | $ 0.099522 | $ 0.093441 | $ 0.084373 | Per kWh | SCH 29 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ 0.005930 | $ 0.005930 | $ 0.005930 | $ 0.005930 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.002324 | $ 0.002324 | $ 0.002324 | $ 0.002324 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ 0.001709 | $ 0.001709 | $ 0.001709 | $ 0.001709 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.000407 | $ 0.000407 | $ 0.000407 | $ 0.000407 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.000300) | $ (0.000300) | $ (0.000300) | $ (0.000300) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000599 | $ 0.000599 | $ 0.000599 | $ 0.000599 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.001964 | $ 0.001964 | $ 0.001964 | $ 0.001964 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.000009 | $ 0.000009 | $ 0.000009 | $ 0.000009 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ (0.001996) | $ (0.001996) | $ (0.001996) | $ (0.001996) | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.122516** | **$ 0.100531** | **$ 0.094450** | **$ 0.085382** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | **$ 0.037798** | **$ 0.037798** | **$ 0.037798** | **$ 0.037798** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | **$ 0.006345** | **$ 0.006345** | **$ 0.006345** | **$ 0.006345** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | **RENEWABLE ENERGY CREDIT** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | **TOTAL PER KWH** | **$ 0.160011** | **$ 0.138026** | **$ 0.131945** | **$ 0.122877** | **Per kWh** | | | |
| | REACTIVE POWER CHARGE | | | | $ 0.00381 | Per KVARH | SCH 29 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL REACTIVE POWER CHARGE** | | | | **$ 0.00381** | **Per KVARH** | | | |

*** Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment**

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-14**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 31 & *10 — PRIMARY GENERAL SERVICE

**SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.**
**SCHEDULE 10 * (Residential & Farm Primary General Service)**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | | $ 465.54 | Per Month | SCH 31 &10 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | | **$ 465.54** | **Per Month** | | | |
| | | OCT - MAR | APR - SEP | | | | |
| | DEMAND CHARGE | $ 15.52 | $ 10.35 | Per kW | SCH 31 &10 | Effective | 1/29/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | Per kW | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.27) | $ (0.27) | Per kW | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kW | SCH 141N | Effective | 1/29/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kW | SCH 141R | Effective | 1/29/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.31 | $ 0.31 | Per kW | SCH 141WFP | Effective | 1/29/2025 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ (0.86) | $ (0.86) | Per kW | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$ 14.70** | **$ 9.53** | **Per kW** | | | |
| | ENERGY CHARGE | | $ 0.080607 | Per kWh | SCH 31 &10 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | | $ 0.005743 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | | $ 0.002250 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | | $ 0.001459 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | **** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | | $ 0.001949 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | | $ (0.000287) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | | $ 0.000490 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | | $ 0.000143 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | | $ 0.000009 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | | $ (0.000370) | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | | **$ 0.082356** | **Per kWh** | | | |
| | ADDITIONAL ELECTRICITY CHARGES | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | | **$ 0.037462** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | | **$ 0.006227** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | OTHER ELECTRIC CHARGES & CREDITS | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | | **$ -** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | **RENEWABLE ENERGY CREDIT** | | **$ -** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | **TOTAL PER KWH** | | **$ 0.126045** | **Per kWh** | | | |
| | REACTIVE POWER CHARGE | | $ 0.00146 | Per KVARH | SCH 31 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL REACTIVE POWER CHARGE** | | **$ 0.00146** | **Per KVARH** | | | |

## SCH *10

*** Monthly rates for Schedule 10 are identical to Schedule 31 above except for the addition of the Energy Exchange Credit shown below.**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |

**** See the Tariff for additional Availability requirements**
****** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under option**
**Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 202**

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-14A**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

| | |
|---|---|
| **SCH 31 & *10** | **PRIMARY GENERAL SERVICE** |
| | **SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.** |
| | **SCHEDULE 10 * (Residential & Farm Primary General Service)** |

8. **CONJUNCTIVE DEMAND SERVICE OPTION:**

a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018.Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.

b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first- come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting demand). potential service, must not exceed 6 MW (of winter

c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.

d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

e. **MONTHLY RATE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand**

| | | OCT - MAR | | APR - SEP | | | | |
|---|---|---|---|---|---|---|---|---|
| | **DELIVERY DEMAND CHARGE** | $ 8.54 | $ | 5.69 | Per kW | SCH 31 & 10 | Effective | 1/29/2025 |
| | **CLEAN ENERGY IMPLEMENTATION TRACKER** | $ - | $ | - | Per kW | SCH 141CEI | Effective | 1/29/2025 |
| | **COLSTRIP ADJUSTMENT RIDER** | $ (0.27) | $ | (0.27) | Per kW | SCH 141COL | Effective | 1/1/2026 |
| | **RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT** | $ - | $ | - | Per kW | SCH 141N | Effective | 1/29/2025 |
| | **RATES SUBJECT TO REFUND RATE ADJUSTMENT** | $ - | $ | - | Per kW | SCH 141R | Effective | 1/29/2025 |
| | **WILDFIRE PREVENTION TRACKER** | $ 0.31 | $ | 0.31 | Per kW | SCH 141WFP | Effective | 1/29/2025 |
| | **REVENUE DECOUPLING ADJ MECHANISM** | $ (0.86) | $ | (0.86) | Per kW | SCH 142 | Effective | 5/1/2025 |
| **Shown on Billing Statement** | **TOTAL DELIVERY DEMAND CHARGE** | **$ 7.72** | **$** | **4.87** | **Per kW** | | | |
| | **Conjunctive Maximum Demand Charge:** | $ 6.98 | $ | 4.66 | Per kW | SCH 31 & 10 | Effective | 1/29/2025 |
| **Shown on Billing Statement** | **TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE** | **$ 6.98** | **$** | **4.66** | **Per kW** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-15**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 35 — PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE

**For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | | $ 465.54 | Per Month | SCH 35 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | | **$ 465.54** | **Per Month** | | | |
| | | OCT - MAR | APR - SEP | | | | |
| | DEMAND CHARGE | $ 6.40 | $ 4.26 | Per kW | SCH 35 | Effective | 1/29/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | Per kW | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.23) | $ (0.23) | Per kW | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kW | SCH 141N | Effective | 1/29/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | Per kW | SCH 141R | Effective | 1/29/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 1.97 | $ 1.97 | Per kW | SCH 141WFP | Effective | 1/29/2025 |
| Shown on Billing Statement | **DEMAND CHARGE** | **$ 8.14** | **$ 6.00** | **Per kW** | | | |
| | ENERGY CHARGE | | $ 0.092823 | Per kWh | SCH 35 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | | $ 0.005217 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | | $ 0.002044 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | | $ 0.001459 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | | $ 0.001581 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | | $ (0.000175) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | | $ 0.002609 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | | $ 0.000204 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | | $ 0.000010 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | | $ (0.001996) | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | | **$ 0.094139** | **Per kWh** | | | |
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |
| | ADDITIONAL ELECTRICITY CHARGES | | | | | | |
| Shown on Billing Statement | POWER COST ADJ CLAUSE & SUPP RATE | | **$ 0.030771** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | ELECTRIC CONSERVATION SERVICE RIDER | | **$ 0.004045** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | OTHER ELECTRIC CHARGES & CREDITS | | | | | | |
| Shown on Billing Statement | FEDERAL WIND POWER CREDIT | | **$ -** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | RENEWABLE ENERGY CREDIT | | **$ -** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | TOTAL PER KWH | | **$ 0.122307** | **Per kWh** | | | |
| | REACTIVE POWER CHARGE | | $ 0.00153 | Per KVARH | SCH 35 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL REACTIVE POWER CHARGE** | | **$ 0.00153** | Per KVARH | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-16**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 43 — LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS (This schedule is closed to new customers)

**Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery.**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | | | $ 465.54 | Per Month | SCH 43 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | | | **$ 465.54** | **Per Month** | | | |
| | | | **Plus:** | KW of Critical Demand established in the preceding 11 months | | | | |
| | DEMAND CHARGE | $ 6.51 | | $ 9.01 | Per kW | SCH 43 | Effective | 1/29/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | | $ - | Per kW | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.06) | | $ - | Per kW | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | | $ - | Per kW | SCH 141N | Effective | 1/29/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | | $ - | Per kW | SCH 141R | Effective | 1/29/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.21 | | $ - | Per kW | SCH 141WFP | Effective | 1/29/2025 |
| Shown on Billing Statement | **DEMAND CHARGE** | **$ 6.66** | | **$ 9.01** | **Per kW** | | | |
| | ENERGY CHARGE | | | $ 0.083598 | Per kWh | SCH 43 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | | | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | | | $ 0.006123 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | | | $ 0.002399 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | | | $ 0.001663 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | **** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | | | $ 0.002210 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | | | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | | | $ (0.000109) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | | | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | | | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | | | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | | | $ 0.000972 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | | | $ 0.000163 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | | | $ 0.000009 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS TAX ADJ | | | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | | | $ (0.001996) | Per kWh | SCH 142 | Effective | 5/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | | | **$ 0.085395** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | | | **$ 0.042177** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | | | **$ 0.002397** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | | | **$ -** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | **RENEWABLE ENERGY CREDIT** | | | **$ -** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | **TOTAL PER KWH** | | | **$ 0.129969** | **Per kWh** | | | |
| | REACTIVE POWER CHARGE | | | $ 0.00412 | Per KVARH | SCH 43 | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL REACTIVE POWER CHARGE** | | | **$ 0.00412** | **Per KVARH** | | | |

****** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.**

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-17**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 46 — HIGH VOLTAGE INTERRUPTIBLE SERVICE

**For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | DEMAND CHARGE | $ | 3.95 | Per kVa | SCH 46 | Effective | 1/29/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ | - | Per kVa | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ | (0.04) | Per kVa | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ | - | Per kVa | SCH 141N | Effective | 1/29/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ | - | Per kVa | SCH 141R | Effective | 1/29/2025 |
| | WILDFIRE PREVENTION TRACKER | $ | 0.06 | Per kVa | SCH 141WFP | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$** | **3.97** | **Per kVa** | | | |
| | ENERGY CHARGE | $ | 0.069517 | Per kWh | SCH 46 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ | (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ | 0.004401 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ | 0.001725 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ | 0.000782 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | **** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ | 0.001892 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ | - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ | (0.000094) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ | - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ | - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ | - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ | 0.000537 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ | 0.000207 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ | 0.000009 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ | - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$** | **0.069339** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | **$** | **0.036558** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | **$** | **0.002075** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | **$** | **-** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | **RENEWABLE ENERGY CREDIT** | **$** | **-** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | **TOTAL PER KWH** | **$** | **0.107972** | **Per kWh** | | | |

**ANNUAL MINIMUM CHARGE:** Annual minimum applies

See appropriate rate schedule(s) for details on minimum charges.

****** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.**

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-18**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 49 — HIGH VOLTAGE GENERAL SERVICE

**For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | DEMAND CHARGE | $ | 7.35 | Per kVa | SCH 49 | Effective | 1/29/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ | - | Per kVa | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ | (0.25) | Per kVa | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ | - | Per kVa | SCH 141N | Effective | 1/29/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ | - | Per kVa | SCH 141R | Effective | 1/29/2025 |
| | WILDFIRE PREVENTION TRACKER | $ | 0.12 | Per kVa | SCH 141WFP | Effective | 1/29/2025 |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$** | **7.22** | **Per kVa** | | | |
| | ENERGY CHARGE | $ | 0.069500 | Per kWh | SCH 49 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ | (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ | 0.004407 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ | 0.001726 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ | 0.000782 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | **** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ | 0.001884 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ | - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ | (0.000266) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ | - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ | - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ | - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ | 0.000438 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ | 0.000108 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ | 0.000009 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ | - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$** | **0.068951** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | **$** | **0.036396** | **Per kWh** | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | **$** | **0.005890** | **Per kWh** | SCH 120 | Effective | 5/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | |
| Shown on Billing Statement | **FEDERAL WIND POWER CREDIT** | **$** | **-** | **Per kWh** | SCH 95A | Effective | 1/1/2024 |
| Shown on Billing Statement | **TAX ADJUSTMENT** | **$** | **-** | **Per kWh** | SCH 137 | Effective | 1/1/2025 |
| | **TOTAL PER KWH** | **$** | **0.111237** | **Per kWh** | | | |

****** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.**

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-19**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 307 — RESIDENTIAL SERVICE TIME-OF-USE

**Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.**

| | | SINGLE PHASE | THREE PHASE | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | $ 7.49 | $ 17.99 | Per Month | SCH 307 | Effective | 10/1/2023 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 7.49** | **$ 17.99** | **Per Month** | | | |

| | | - - - OCT - MAR - - - | | | - - - APR - SEP - - - | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | WEEKDAY PEAK (7AM-10AM, 5PM-8PM) | WEEKDAY OFF-PEAK (12AM-7AM, 10AM-5PM, 8PM-12AM) | WEEKEND & HOLIDAYS* OFF-PEAK (12AM-12AM) | WEEKDAY PEAK (5PM-8PM) | WEEKDAY OFF-PEAK (12AM-5PM, 8PM-12AM) | WEEKEND & HOLIDAYS* OFF-PEAK (12AM-12AM) | | | | |
| | ENERGY CHARGE | $ 0.502653 | $ 0.102143 | $ 0.102143 | $ 0.316432 | $ 0.102143 | $ 0.102143 | Per kWh | SCH 307 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 142 | Effective | 2/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.508642** | **$ 0.108132** | **$ 0.108132** | **$ 0.322421** | **$ 0.108132** | **$ 0.108132** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | | | | | |
| Shown on Billing Statement | POWER COST ADJ CLAUSE & SUPP RATE | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | Per kWh | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | ELECTRIC CONSERVATION SERVICE RIDER | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | Per kWh | SCH 120 | Effective | 5/1/2025 |
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | | | | |
| | FEDERAL WIND POWER CREDIT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 95A | Effective | 1/1/2024 |
| | RENEWABLE ENERGY CREDIT | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | Per kWh | SCH 137 | Effective | 1/1/2025 |
| Shown on Billing Statement | **TOTAL OTHER ELEC CHARGES & CREDITS** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | | | |
| | **TOTAL PER KWH** | **$ 0.548575** | **$ 0.148065** | **$ 0.148065** | **$ 0.362354** | **$ 0.148065** | **$ 0.148065** | **Per kWh** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-20**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 317 — RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE

**Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.**

| | | SINGLE PHASE | THREE PHASE | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | $ 7.49 | $ 17.99 | Per Month | SCH 317 | Effective | 10/1/2023 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 7.49** | **$ 17.99** | **Per Month** | | | |

| | | - - - OCT - MAR - - - | | | - - - APR - SEP - - - | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | WEEKDAY PEAK (7AM-10AM, 5PM-8PM) | WEEKDAY OFF-PEAK (12AM-7AM, 10AM-5PM, 8PM-12AM) | WEEKEND & HOLIDAYS* OFF-PEAK (12AM-12AM) | WEEKDAY PEAK (5PM-8PM) | WEEKDAY OFF-PEAK (12AM-5PM, 8PM-12AM) | WEEKEND & HOLIDAYS* OFF-PEAK (12AM-12AM) | | | | |
| | ENERGY CHARGE | $ 0.273627 | $ 0.123396 | $ 0.123396 | $ 0.236476 | $ 0.123396 | $ 0.123396 | Per kWh | SCH 317 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 142 | Effective | 2/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.279616** | **$ 0.129385** | **$ 0.129385** | **$ 0.242465** | **$ 0.129385** | **$ 0.129385** | **Per kWh** | | | |
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | Per kWh | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | Per kWh | SCH 120 | Effective | 5/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | | | | |
| | **FEDERAL WIND POWER CREDIT** | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 95A | Effective | 1/1/2024 |
| | **RENEWABLE ENERGY CREDIT** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | Per kWh | SCH 137 | Effective | 1/1/2025 |
| Shown on Billing Statement | **TOTAL OTHER ELEC CHARGES & CREDITS** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | | | |
| | **TOTAL PER KWH** | **$ 0.319549** | **$ 0.169318** | **$ 0.169318** | **$ 0.282398** | **$ 0.169318** | **$ 0.169318** | **Per kWh** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-21**
**Effective Date 1/1/2026**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 327 — RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK

**Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.**

| | | SINGLE PHASE | THREE PHASE | | | | |
|---|---|---|---|---|---|---|---|
| | BASIC CHARGE | $ 7.49 | $ 17.99 | Per Month | SCH 317 | Effective | 10/1/2023 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 7.49** | **$ 17.99** | **Per Month** | | | |

| | | - - - OCT - MAR - - - | | | - - - APR - SEP - - - | | | YEAR ROUND | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | WEEKDAY PEAK (7AM-10AM, 5PM-8PM) | WEEKDAY OFF-PEAK (10AM-5PM, 8PM-11PM) | WEEKEND & HOLIDAYS* OFF-PEAK (7AM-11PM) | WEEKDAY PEAK (7AM-10AM, 5PM-8PM) | WEEKDAY OFF-PEAK (10AM-5PM, 8PM-11PM) | WEEKEND & HOLIDAYS* OFF-PEAK (7AM-11PM) | DAILY SUPER OFF-PEAK (11PM-7AM) | | | | |
| | ENERGY CHARGE | $ 0.475269 | $ 0.119944 | $ 0.119944 | $ 0.256559 | $ 0.115194 | $ 0.115194 | $ 0.071296 | Per kWh | SCH 327 | Effective | 1/29/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | $ (0.009637) | Per kWh | SCH 111 | Effective | 1/1/2026 |
| | LOW INCOME PROGRAM | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | $ 0.007550 | Per kWh | SCH 129 | Effective | 10/1/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | $ 0.002958 | Per kWh | SCH 129D | Effective | 1/1/2026 |
| | PROPERTY TAX TRACKER | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | $ 0.002103 | Per kWh | SCH 140 | Effective | 5/1/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | $ 0.002010 | Per kWh | SCH 141A | Effective | 1/1/2026 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 1/29/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | $ (0.001183) | Per kWh | SCH 141COL | Effective | 1/1/2026 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 1/29/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 5/1/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 1/29/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | $ 0.000598 | Per kWh | SCH 141TEP | Effective | 5/1/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | $ 0.000457 | Per kWh | SCH 141TEX | Effective | 5/1/2025 |
| | WILDFIRE PREVENTION TRACKER | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | $ 0.001133 | Per kWh | SCH 141WFP | Effective | 1/29/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 10/1/2023 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ - | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 142 | Effective | 2/1/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.481258** | **$ 0.125933** | **$ 0.125933** | **$ 0.262548** | **$ 0.121183** | **$ 0.121183** | **$ 0.077285** | **Per kWh** | | | |
| Shown on Billing Statement | **ENERGY EXCHANGE CREDIT** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **$ (0.006648)** | **Per kWh** | SCH 194 | Effective | 10/1/2025 |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | | | | | | |
| Shown on Billing Statement | **POWER COST ADJ CLAUSE & SUPP RATE** | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | $ 0.038719 | Per kWh | SCH 95 | Effective | 1/1/2026 |
| Shown on Billing Statement | **ELECTRIC CONSERVATION SERVICE RIDER** | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | $ 0.007862 | Per kWh | SCH 120 | Effective | 5/1/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | | | | | |
| | **FEDERAL WIND POWER CREDIT** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 95A | Effective | 1/1/2024 |
| | **RENEWABLE ENERGY CREDIT** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | Per kWh | SCH 137 | Effective | 1/1/2025 |
| Shown on Billing Statement | **TOTAL OTHER ELEC CHARGES & CREDITS** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | | | |
| | **TOTAL PER KWH** | **$ 0.521191** | **$ 0.165866** | **$ 0.165866** | **$ 0.302481** | **$ 0.161116** | **$ 0.161116** | **$ 0.117218** | **Per kWh** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-22**
**12/31/2025**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 558

## GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING

**For a non-residential customer wiht a permanently installed electric meter or meters which serves the primary purpose of providing Electric Service to Electric Vehicle Supply Equipment for a depot or fleet charging station.**

| | | Rate Group: RG-1E | Rate Group: RG-2E | Rate Group: RG-3E | | | | |
|---|---|---|---|---|---|---|---|---|
| | BASIC CHARGE - ENERGY ONLY | $ 30.17 | $ 309.79 | $ 1,970.24 | Per Month | SCH 558 | Effective | 12/31/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 30.17** | **$ 309.79** | **$ 1,970.24** | **Per Month** | | | |

| | | Rate Group: RG-1E | | Rate Group: RG-2E | | Rate Group: RG-3E | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | PEAK | OFF-PEAK | PEAK | OFF-PEAK | PEAK | OFF-PEAK | | | | |
| | ENERGY CHARGE | $ 0.639002 | $ 0.135628 | $ 0.508909 | $ 0.108015 | $ 0.378816 | $ 0.080403 | Per kWh | SCH 558 | Effective | 12/31/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | Per kWh | SCH 111 | Effective | 12/31/2025 |
| | LOW INCOME PROGRAM | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | Per kWh | SCH 129 | Effective | 12/31/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | Per kWh | SCH 129D | Effective | 12/31/2025 |
| | PROPERTY TAX TRACKER | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | Per kWh | SCH 140 | Effective | 12/31/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | Per kWh | SCH 141A | Effective | 12/31/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 12/31/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | Per kWh | SCH 141COL | Effective | 12/31/2025 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 12/31/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 12/31/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 12/31/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | Per kWh | SCH 141TEP | Effective | 12/31/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | Per kWh | SCH 141TEX | Effective | 12/31/2025 |
| | WILDFIRE PREVENTION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141WFP | Effective | 12/31/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 12/31/2025 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 142 | Effective | 12/31/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ 0.636611** | **$ 0.133237** | **$ 0.506518** | **$ 0.105624** | **$ 0.376425** | **$ 0.078012** | **Per kWh** | | | |
| | ADDITIONAL ELECTRICITY CHARGES | | | | | | | | | | |
| Shown on Billing Statement | POWER COST ADJ CLAUSE & SUPP RATE | $ 0.038847 | $ 0.038847 | $ 0.038847 | $ 0.038847 | $ 0.038847 | $ 0.038847 | Per kWh | SCH 95 | Effective | 12/31/2025 |
| Shown on Billing Statement | ELECTRIC CONSERVATION SERVICE RIDER | $ 0.006912 | $ 0.006912 | $ 0.006912 | $ 0.006912 | $ 0.006912 | $ 0.006912 | Per kWh | SCH 120 | Effective | 12/31/2025 |
| | OTHER ELECTRIC CHARGES & CREDITS | | | | | | | | | | |
| | FEDERAL WIND POWER CREDIT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 95A | Effective | 12/31/2025 |
| | RENEWABLE ENERGY CREDIT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 137 | Effective | 12/31/2025 |
| Shown on Billing Statement | **TOTAL OTHER ELEC CHARGES & CREDITS** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | | | |
| | **TOTAL PER KWH** | **$ 0.682370** | **$ 0.178996** | **$ 0.552277** | **$ 0.151383** | **$ 0.422184** | **$ 0.123771** | **Per kWh** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-22A**
**12/31/2025**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 558 — GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING

**For a non-residential customer wiht a permanently installed electric meter or meters which serves the primary purpose of providing Electric Service to Electric Vehicle Supply Equipment for a depot or fleet charging station.**

| | | Rate Group: RG-1D | Rate Group: RG-2D | Rate Group: RG-3D | | | | |
|---|---|---|---|---|---|---|---|---|
| | BASIC CHARGE - DEMAND ONLY | $ 67.92 | $ 177.80 | $ 287.69 | Per Month | SCH 558 | Effective | 12/31/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 67.92** | **$ 177.80** | **$ 287.69** | **Per Month** | | | |

| | | Rate Group: RG-1D | | Rate Group: RG-3D | | Rate Group: RG-3D | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | PEAK | OFF-PEAK | PEAK | OFF-PEAK | PEAK | OFF-PEAK | | | | |
| | DEMAND CHARGE | $ 33.26 | $ 10.01 | $ 25.06 | $ 7.54 | $ 16.85 | $ 5.07 | Per kW | SCH 558 | Effective | 12/31/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141CEI | Effective | 12/31/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141COL | Effective | 12/31/2025 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141N | Effective | 12/31/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141R | Effective | 12/31/2025 |
| | WILDFIRE PREVENTION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141WFP | Effective | 12/31/2025 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 142 | Effective | 12/31/2025 |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$ 33.26** | **$ 10.01** | **$ 25.06** | **$ 7.54** | **$ 16.85** | **$ 5.07** | Per kW | | | |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | Per kWh | SCH 111 | Effective | 12/31/2025 |
| | LOW INCOME PROGRAM | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | Per kWh | SCH 129 | Effective | 12/31/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | Per kWh | SCH 129D | Effective | 12/31/2025 |
| | PROPERTY TAX TRACKER | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | Per kWh | SCH 140 | Effective | 12/31/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | Per kWh | SCH 141A | Effective | 12/31/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective | 12/31/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | Per kWh | SCH 141COL | Effective | 12/31/2025 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective | 12/31/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective | 12/31/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective | 12/31/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | Per kWh | SCH 141TEP | Effective | 12/31/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | Per kWh | SCH 141TEX | Effective | 12/31/2025 |
| | WILDFIRE PREVENTION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141WFP | Effective | 12/31/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective | 12/31/2025 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 142 | Effective | 12/31/2025 |
| Shown on Billing Statement | **TOTAL ELECTRICITY CHARGE** | **$ (0.002391)** | **$ (0.002391)** | **$ (0.002391)** | **$ (0.002391)** | **$ (0.002391)** | **$ (0.002391)** | **Per kWh** | | | |
| | **ADDITIONAL ELECTRICITY CHARGES** | | | | | | | | | | |
| Shown on Billing Statement | POWER COST ADJ CLAUSE & SUPP RATE | $ 0.038847 | $ 0.038847 | $ 0.038847 | $ 0.038847 | $ 0.038847 | $ 0.038847 | Per kWh | SCH 95 | Effective | 12/31/2025 |
| Shown on Billing Statement | ELECTRIC CONSERVATION SERVICE RIDER | $ 0.006912 | $ 0.006912 | $ 0.006912 | $ 0.006912 | $ 0.006912 | $ 0.006912 | Per kWh | SCH 120 | Effective | 12/31/2025 |
| | **OTHER ELECTRIC CHARGES & CREDITS** | | | | | | | | | | |
| | FEDERAL WIND POWER CREDIT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 95A | Effective | 12/31/2025 |
| | RENEWABLE ENERGY CREDIT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 137 | Effective | 12/31/2025 |
| Shown on Billing Statement | **TOTAL OTHER ELEC CHARGES & CREDITS** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **$ -** | **Per kWh** | | | |
| | **TOTAL PER KWH** | **$ 0.043368** | **$ 0.043368** | **$ 0.043368** | **$ 0.043368** | **$ 0.043368** | **$ 0.043368** | **Per kWh** | | | |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-22B**
**12/31/2025**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

## SCH 558

## GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING

**For a non-residential customer wiht a permanently installed electric meter or meters which serves the primary purpose of providing Electric Service to Electric Vehicle Supply Equipment for a depot or fleet charging station.**

| | | Rate Group: RG-1D | Rate Group: RG-2D | Rate Group: RG-3D | | | | |
|---|---|---|---|---|---|---|---|---|
| | BASIC CHARGE - ENERGY AND DEMAND | $ 67.58 | $ 693.92 | $ 4,413.33 | Per Month | SCH 558 | Effective | 12/31/2025 |
| Shown on Billing Statement | **TOTAL BASIC CHARGE** | **$ 67.58** | **$ 693.92** | **$ 4,413.33** | **Per Month** | | | |

| | | Rate Group: RG-1D | | Rate Group: RG-2D | | Rate Group: RG-3D | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | PEAK | OFF-PEAK | PEAK | OFF-PEAK | PEAK | OFF-PEAK | | | |
| | ENERGY CHARGE | $ 0.415186 | $ 0.035735 | $ 0.369963 | $ 0.031842 | $ 0.324740 | $ 0.027950 | Per kWh | SCH 558 | Effective 12/31/2025 |
| | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | $ (0.012600) | Per kWh | SCH 111 | Effective 12/31/2025 |
| | LOW INCOME PROGRAM | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | $ 0.004916 | Per kWh | SCH 129 | Effective 12/31/2025 |
| | BILL DISCOUNT RATE RIDER | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | $ 0.001926 | Per kWh | SCH 129D | Effective 12/31/2025 |
| | PROPERTY TAX TRACKER | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | $ 0.001658 | Per kWh | SCH 140 | Effective 12/31/2025 |
| | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | $ 0.002034 | Per kWh | SCH 141A | Effective 12/31/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141CEI | Effective 12/31/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | $ (0.001063) | Per kWh | SCH 141COL | Effective 12/31/2025 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141N | Effective 12/31/2025 |
| | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141PFG | Effective 12/31/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141R | Effective 12/31/2025 |
| | TRANSPORTATION ELECTRIFICATION PLAN RIDER | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | $ 0.000536 | Per kWh | SCH 141TEP | Effective 12/31/2025 |
| | TARGETED EXCEPTION RATE ADJUSTMENT | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | $ 0.000202 | Per kWh | SCH 141TEX | Effective 12/31/2025 |
| | WILDFIRE PREVENTION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141WFP | Effective 12/31/2025 |
| | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 141Z | Effective 12/31/2025 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ - | $ - | $ - | $ - | $ - | $ - | Per kWh | SCH 142 | Effective 12/31/2025 |
| Shown on Billing Statement | **TOTAL ENERGY CHARGE** | **$ 0.412795** | **$ 0.033344** | **$ 0.367572** | **$ 0.029451** | **$ 0.322349** | **$ 0.025559** | Per kW | | |

| | | Rate Group: RG-1D | | Rate Group: RG-2D | | Rate Group: RG-3D | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | PEAK | OFF-PEAK | PEAK | OFF-PEAK | PEAK | OFF-PEAK | | | |
| | DEMAND CHARGE | $ 10.02 | $ 3.02 | $ 7.55 | $ 2.27 | $ 5.08 | $ 1.53 | Per kW | SCH 558 | Effective 12/31/2025 |
| | CLEAN ENERGY IMPLEMENTATION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141CEI | Effective 12/31/2025 |
| | COLSTRIP ADJUSTMENT RIDER | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141COL | Effective 12/31/2025 |
| | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141N | Effective 12/31/2025 |
| | RATES SUBJECT TO REFUND RATE ADJUSTMENT | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141R | Effective 12/31/2025 |
| | WILDFIRE PREVENTION TRACKER | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 141WFP | Effective 12/31/2025 |
| | REVENUE DECOUPLING ADJ MECHANISM | $ - | $ - | $ - | $ - | $ - | $ - | Per kW | SCH 142 | Effective 12/31/2025 |
| Shown on Billing Statement | **TOTAL DEMAND CHARGE** | **$ 10.02** | **$ 3.05** | **$ 7.92** | **$ 2.30** | **$ 5.40** | **$ 1.56** | Per kW | | |

PUGET SOUND ENERGY

Electric Summary Sheet No. S-23
Effective Date 8/1/2025

## DESCRIPTION OF CHARGES
## SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

| SCH 95 | POWER COST ADJUSTMENT CLAUSE |
|---|---|
| | This rate adjustment reflects changes in power cost due to a variety of factors, including fluctuating costs of electricity in the wholesale market and costs of new electric generation resources. |

| SCH 95A | FEDERAL INCENTIVE TRACKER (Federal Wind Power Credit) |
|---|---|
| | This rate adjustment passes through the amount of the treasury grant credit that is available to PSE for generating electricity from wind to customers. |

| SCH 111 | GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT |
|---|---|
| | This schedule allows PSE to recover the allowance costs, as mandated under the Greenhouse Gas Emissions Cap and Invest Program ("Cap and Invest Program"), also known as the Washington Climate Commitment Act ("CCA"). |

| SCH 120 | ELECTRICITY CONSERVATION SERVICE RIDER |
|---|---|
| | This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, schedules numbered between 200 and 299, and between 307 and 331. |

| SCH 129 | LOW INCOME PROGRAM |
|---|---|
| | This rate adjustment collects costs incurred for providing low income services. |

| SCH 129D | BILL DISCOUNT RIDER RATE |
|---|---|
| | This schedule implements surcharges to collect the costs incurred by the Company in providing the rate discounts specified in Schedule 7BDR, including all administrative costs. |

| SCH 137 | TEMPORARY CUSTOMER CHARGE OR CREDIT (Renewable Energy Credit) |
|---|---|
| | This rate adjustment does not currently pass through a customer charge or credit. |

PUGET SOUND ENERGY

Electric Summary Sheet No. S-24
Effective Date 5/01/2024

## DESCRIPTION OF CHARGES
## SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

| SCH 140 | PROPERTY TAX TRACKER |
|---|---|
| | The purpose of this schedule is to separate out the cost of all property taxes incurred by the Company. |

| SCH 141A | ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT |
|---|---|
| | This schedule implements a surcharge to recover certain costs incurred under the electric Schedule 139 Voluntary Long Term Renewable Energy Purchase Rider on January 11, 2023. |

| SCH 141CEI | CLEAN ENERGY IMPLEMENTATION TRACKER |
|---|---|
| | The purpose of this tariff filing is to establish a new tariff schedule, Schedule 141CEI – Clean Energy Implementation Tracker, which will allow PSE to recover the costs of its Commission-approved Clean Energy Implementation Plan ("CEIP") through a new tracker, in compliance with the Commission's Order No. 24/10. Such costs will include distributed energy resource costs; public participation plan costs; cost of tracking and monitoring CEIP progress; and O&M expense and capital expense for any projects that enable the CEIP implementation. Schedule 141CEI is being filed as a subsequent filing consistent with WAC 480-07-885, as this tariff schedule was not a filed tariff revision as part of the tariff schedules that initiated the proceeding. |

| SCH 141COL | COLSTRIP ADJUSTMENT RIDER |
|---|---|
| | This schedule implements surcharges and/or credits to collect or pass back the costs incurred or benefits realized associated with Colstrip Power Plant Units 1 & 2 and 3 & 4 as authorized in UE-220066, on January 11, 2023. |

| SCH 141N | RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT |
|---|---|
| | The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan, on January 11, 2023. |

| SCH 141PFG | PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT |
|---|---|
| | The purpose of this filing is to establish a new tariff schedule, which will allow PSE to recover the costs of the Washington Participatory Grants Funding Agreement as provided for in RCW 80.28.430(3). |

PUGET SOUND ENERGY

Electric Summary Sheet No. S-25
Effective Date 5/01/2025

## DESCRIPTION OF CHARGES
## SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

| SCH 141R | RATES SUBJECT TO REFUND RATE ADJUSTMENT |
|---|---|
| | The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery, on January 11, 2023. |

| SCH 141TEP | TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER |
|---|---|
| | This schedule implements surcharges to collect costs incurred associated with the implementation of the Company's Transportation Electrification Plan, and specifically the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583. Effective March 1, 2023. |

| SCH 141TEX | TARGETED EXCEPTION RATE ADJUSTMENT |
|---|---|
| | This schedule implements surcharges specific Customer exceptions are needed as to customer class, rate schedules, equity, or other criteria. |

| SCH 141WFP | WILDFIRE PREVENTION TRACKER |
|---|---|
| | This schedule implements surcharges to collect the costs incurred and investments associated with the Company's Wildfire Mitigation and Response Plan such as the electric investor owned utility presentations filed in Docket U-210254. This schedule will recover the costs associated with the Company's Wildfire Mitigation and Response Plan that are not recovered in other tariff schedules. |

| SCH 141Z | UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT |
|---|---|
| | The purpose of this schedule is to pass back to customers the tax amounts that were over-collected between January and April 2018, related to the Tax Cut and Jobs Act and the reduction in federal corporate income tax rates on January 1, 2018. This is a temporary rate adjustment that will credit customers until September 30, 2023. |

| SCH 142 | REVENUE DECOUPLING ADJUSTMENT MECHANISM |
|---|---|
| | The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers. |

| SCH 194 | RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT (Energy Exchange Credit) |
|---|---|
| | Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm customers must apply and qualify for the credit. |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-26**
**Effective Date 01/01/2011**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

| SCH 40 | LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW |
|---|---|
| | **This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.** |

| SCH 50-59 | OUTDOOR LIGHTING SCHEDULES |
|---|---|
| | **These schedules provide incandescent, mercury vapor, metal halide, LED and sodium vapor street lighting service along with traffic control lighting.** |

| SCH 73 | GOVERNMENT ENTITIES |
|---|---|
| | **Schedule 73 provides for conversions of existing overhead electric systems to underground.** |

| SCH 74 | CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES |
|---|---|
| | **Schedule 74 provides for conversions of existing overhead electric systems to underground.** |

| SCH 80 | GENERAL RULES AND PROVISIONS |
|---|---|
| | **This schedule adopts the rules and regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (i.e. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)** |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-27**
**Effective Date 01/01/2011**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

| SCH 81 | TAX ADJUSTMENT |
|---|---|
| | **Provides for adjustment of electric charges in those cities and towns levying a tax on electric service. Information about sepecific tax rates is available upon request.** |

| SCH 83 | ENERGY CONSERVATION SERVICE |
|---|---|
| | **Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities.** |

| SCH 91 | COGENERATION AND SMALL POWER PRODUCTION |
|---|---|
| | **Limited to qualifying facilities within the company's service area.** |

| SCH 93 | VOLUNTARY LOAD CURTAILMENT RIDER |
|---|---|
| | **Available to those customers taking service on Schedules 49, 31, 26, 10 or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the Company. Specific details and current rates are available upon request.** |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-28**
**Effective Date 10/01/2023**

# SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

| SCH 135 | GREEN ENERGY OPTION - PURCHASE RIDER |
|---|---|
| | **Provides customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of blended-renewable green energy at $2.00 each, or solar-only green energy at $5.00 each. A blended-renewable green energy block is equivalent to a 200 kWh purchase. A solar-only green energy block is equivalent to a 150 kWh purchase. Monthly minimum purchase applies. Additional rates available for purchases equal to 100 percent of monthly energy usage.** |

| SCH 136 | LARGE VOLUME GREEN ENERGY |
|---|---|
| | **Available to customers who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is $0.006 per kWh in addition to a monthly charge.** |

| SCH 150 | NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS |
|---|---|
| | **Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.** |

PUGET SOUND ENERGY

**Electric Summary Sheet No. S-29**
**Effective Date 1/1/2026**

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
## Time Of Use Schedules

| | |
|---|---|
| **SCH 307** | **RESIDENTIAL SERVICE** |
| | **All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.** |
| | |
| **SCH 317** | **RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE** |
| | **Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.** |
| | |
| **SCH 327** | **RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK** |
| | **All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.** |