PUGET SOUND ENERGY

Gas Summary Sheet No. S-1
Effective 11/1/2026

TOTAL CURRENT PRICES - GAS

include the effect of all
supplemental rate

How Your Residential Natural Gas Bill Is Calculated

SCH 23 — RESIDENTIAL GENERAL SERVICE

Natural gas customers are billed according to the number of therms of energy used. Therms are calculated by multiplying the hundreds of cubic feet, or Ccf measurement taken by the gas meter, by the relative heat content of the gas, or British thermal unit (Btu) factor. For a customer who used 80 Ccf during one month, billing would be based on 84 therms (80Ccf x 1.056 Btu factor = 84.48 therms).

BASIC CHARGE						**$14.00**
DELIVERY CHARGE	64	Therms	@ $	0.82733		**$52.95**
ADDITIONAL DELIVERY CHARGE						
GAS CONS. PROGRAM CHARGE	64	Therms	@ $	0.06424		**$4.11**
GAS COST	64	Therms	@ $	0.48942		**$31.32**
OTHER NATURAL GAS CHARGES & CREDITS	64	Therms	@ $	-	$	-
CCA CUSTOMER BENEFIT		Per Month			**$**	**(13.16)**
CCA CUSTOMER CHARGE	64	Therms	@ $	0.25228		**$16.15**
				SUBTOTAL		**$105.37**
Effect of city tax ** (Varies by municipality)						
				TOTAL BILL		**$105.37**

*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Basic Charge Includes:
- **Basic Charge (Sch 23)**

Delivery Charge Includes:
- **Delivery Charge (Sch 23)**
- **Low Income (Sch 129)**
- **Bill Discount Rate Rider (Sch 129D)**
- **Property Tax Tracker (Sch 140)**
- **Distribution Pipeline Provisional Recovery Adjustment (Sch 141D)**
- **Liquified Natural Gas Rate Adjustment (Sch 141LNG)**
- **Rates Not Subject to Refund Rate Adjustment (Sch 141N)**
- **Participatory Funding Grants Rate Adjustment (Sch 141PFG)**
- **Rates Subject to Refund Rate Adjustment (Sch 141R)**
- **Targeted Exception Rate Adjustment (Sch 141TEX)**
- **Temporary Federal Income Tax Rate Credit (Sch 141Y)**
- **Revenue Decoupling Adj Mechanism (Sch 142)**
- **Cost Recovery Mechanism Pipeline Replacement (CRM) (Sch 149)**

Additional Delivery Charge:
- **Gas Conservation Service Rider (Sch 120)**

Cost Of Gas Includes
- **Gas Cost Rates (Sch 101)**
- **Deferred Acct Adj (Sch 106A)**
- **Deferred Acct Adj (Sch 106B)**

Other Natural Gas Charges & Credits Includes:
- **Cap & Invest Charge (Sch. 111)**

State Carbon Reduction Credits:
- **CCA Customer Benefit (Sch 111)**

PUGET SOUND ENERGY

Gas Summary Sheet No. S-2
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

How A Commercial/Industrial Customer Bill Is Calculated

SCH 31

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Natural gas customers are billed according to the number of therms of energy used. Therms are calculated by multiplying the hundred of cubic feet, or Ccf measurement taken by the gas meter, by the relative heat content of the gas, or British thermal unit (Btu) factor. For a customer who used 80 Ccf during one month, billing would be based on 84 therms (80Ccf x 1.056 Btu factor = 84.48 therms.)

BASIC CHARGE					$	**65.72**
NATURAL GAS						
DELIVERY CHARGE	422	Therms	@ $	0.73526	$	**310.28**
ADDITIONAL DELIVERY CHARGE						
GAS CONS. PROGRAM CHARGE	422	Therms	@ $	0.06424	$	**27.11**
GAS COST	422	Therms	@ $	0.48136	$	**203.13**
CCA CUSTOMER BENEFIT					$	**(93.82)**
CCA CUSTOMER CHARGE	422	Therms	@ $	0.25228	$	**106.46**
SUBTOTAL					$	**618.88**
* Effect of city tax (if any)			@			
TOTAL BILL					$	**618.88**

*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Basic Charge Includes:
- **Basic Charge (Sch 31)**

Delivery Charge Includes:
- **Delivery Charge (Sch 31)**
- **Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)**
- **Low Income (Sch 129)**
- **Bill Discount Rate Rider (Sch 129D)**
- **Property Tax Tracker (Sch 140)**
- **Distribution Popeline Provisional Recovery Adjustment (Sch 141D)**
- **Liquified Natural Gas Rate Adjustment (Sch 141LNG)**
- **Rates Not Subject to Refund Rate Adjustment (Sch 141N)**
- **Participatory Funding Grants Rate Adjustment (Sch 141PFG)**
- **Rates Subject to Refund Rate Adjustment (Sch 141R)**
- **Targeted Exception Rate Adjustment (Sch 141TEX)**
- **Temporary Federal Income Tax Rate Credit (Sch 141Y)**
- **Revenue Decoupling Adj Mechanism (Sch 142)**
- **Cost Recovery Mechanism Pipeline Replacement (CRM) (Sch 149)**

Additional Delivery Charge:
- **Gas Conservation Service Rider (Sch 120)**

Gas Procurement Charge
- **Gas Procurement Charge (Sch 31)**
- **Revenue Decoupling Adj Mechanism (Sch 142)**

Cost Of Gas Includes
- **Gas Cost Rates (Sch 101)**
- **Deferred Acct Adj (Sch 106A)**
- **Deferred Acct Adj (Sch 106B)**

State Carbon Reduction Credits:
- **CCA Customer Benefit (Sch 111)**

PUGET SOUND ENERGY

Gas Summary Sheet No. S-3
Effective 07/01/2013

SUMMARY OF TOTAL CURRENT PRICES - GAS
DESCRIPTION OF CHARGES

BASIC MONTHLY CHARGE

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

DELIVERY CHARGE

This charge is for the construction, operation and maintenance of pipes, gate stations, pressure regulators and other equipment necessary for the delivery of natural gas to you.

COST OF GAS

This reflects the actual market cost of natural gas.

CCF

Your meter measures the volume of natural gas used in hundreds of cubic feet.

BTU FACTOR

Converts your Ccf energy usage into therms by adjusting it for actual heat content. Btu stands for British Thermal Unit

THERM

Your use of natural gas is billed in units called therms. It is a unit of heat that equals 100,000 Btu.

NEW CUSTOMER RATE FOR FACILITIES EXTENSIONS

If you request a new natural gas line extension to serve your property, depending on the line extension costs or the location associated with the extension, there may be an additional charge for five or more years. Detailed information about the New Customer Rate can be found at Rule Nos. 7 and 7A and Schedule 107

EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.

PUGET SOUND ENERGY

Gas Summary Sheet No. S-4
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
GENERAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 16 — GAS LIGHTING SERVICE

Unmetered service limited to gas lights in locations and entities served as of December 31, 1973

	DELIVERY CHARGE	$	16.07	Per Mantle	SCH 16	Effective	1/29/2026
	PROPERTY TAX TRACKER	$	0.44	Per Mantle	SCH 140	Effective	5/1/2026
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	0.02	Per Mantle	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	-	Per Mantle	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	$	1.24	Per Mantle	SCH 141LNG	Effective	11/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Mantle	SCH 141N	Effective	1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Mantle	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	Per Mantle	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Mantle	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	Per Mantle	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$	0.22	Per Mantle	SCH 141TEX	Effective	5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	$	-	Per Mantle	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	Per Mantle	SCH 141Z	Effective	10/1/2023
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$	-	Per Mantle	SCH 149	Effective	1/7/2023
Shown on Billing Statement	**TOTAL DELIVERY CHARGE**	**$**	**17.99**	**Per Mantle**	**Flat delivery charge per approved gas mantle**		
	GAS COST RATES	$	10.19	Per Mantle	SCH 101 **	Effective	11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	$	(0.89)	Per Mantle	SCH 106 **	Effective	11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	$	-	Per Mantle	SCH 106 **	Effective	2/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	$	-	Per Mantle	SCH 106 **	Effective	11/1/2024
Shown on Billing Statement	**COST OF GAS**	**$**	**9.30**	**Per Mantle**			
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$**	**(2.68)**	**Per Mantle**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$**	**4.79**	**Per Mantle**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**GAS CONS. PROGRAM CHARGE**	**$**	**1.22**	**Per Mantle**	SCH 120	Effective	5/1/2026
	TOTAL PER MANTLE	**$**	**30.62**	**Per Mantle**			

**** For Schedule 16, cost is per mantle at 19 therms per mantle per month.**

	GAS COST RATES	$	0.53648	X	19	therms	=	$ 10.19
	DEFERRED ACCOUNT ADJUSTMENT	$	(0.04706)	X	19	therms	=	$ (0.89)
	COST OF GAS							**$ 9.30**

PUGET SOUND ENERGY

Gas Summary Sheet No. S-5

Effective 10/01/2020

SUMMARY OF TOTAL CURRENT PRICES - GAS
GENERAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 61 — STANDBY SERVICE

Mandatory for standby service for internal combustion engines and auxiliary heating appliances. This schedule is in addition to charges for gas consumed under any other firm schedule.

	DEMAND CHARGE	**$**	**0.10000**	**Per Month per 1,000 Btuh** Or rated input capacity of equipment	SCH 61	Effective	4/11/1997
Shown on Billing Statement	**TOTAL DEMAND CHARGE**	**$**	**0.100000**	**Per Month per 1,000 Btuh**			

PUGET SOUND ENERGY

Gas Summary Sheet No. S-6
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
RESIDENTIAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 23 — RESIDENTIAL GENERAL SERVICE

Available to any residential customer.

	BASIC CHARGE	$	14.00	Per Month	SCH 23	Effective	1/29/2025
Shown on Billing Statement	**TOTAL BASIC CHARGE**	$	14.00	**Per Month**			
	DELIVERY CHARGE	$	0.64407	Per Therm	SCH 23	Effective	1/29/2026
	LOW INCOME PROGRAM	$	0.04590	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$	0.02109	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$	0.02320	Per Therm	SCH 140	Effective	5/1/2026
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	0.00086	Per Therm	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	-	Per Therm	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	$	0.06535	Per Therm	SCH 141LNG	Effective	11/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Therm	SCH 141N	Effective	1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$	0.01182	Per Therm	SCH 141TEX	Effective	5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	$	-	Per Therm	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	$	0.01504	Per Therm	SCH 142	Effective	5/1/2026
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$	-	Per Therm	SCH 149	Effective	1/7/2023
Shown on Billing Statement	**TOTAL DELIVERY CHARGE**	$	0.82733	**Per Therm**			
	GAS COST RATES	$	0.53648	Per Therm	SCH 101	Effective	11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	$	(0.04706)	Per Therm	SCH 106	Effective	11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	$	-	Per Therm	SCH 106	Effective	5/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	$	-	Per Therm	SCH 106	Effective	11/1/2024
Shown on Billing Statement	**TOTAL GAS COST**	$	0.48942	**Per Therm**			
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	$	(13.16)	**Per Month**	SCH 111	Effective	11/1/2026
Shown on Billing Statement	**GAS CONS. PROGRAM CHARGE**	$	0.06424	**Per Therm**	SCH 120	Effective	5/1/2026
Shown on Billing Statement	**OTHER NATURAL GAS CHARGES & CREDITS**						
	CCA CUSTOMER CHARGE	$	0.25228	**Per Therm**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**TOTAL OTHER NATURAL GAS CHARGES & CREDITS**	$	0.25228	**Per Therm**			
	TOTAL PER THERM	$	1.63327	**Per Therm**			

PUGET SOUND ENERGY

Gas Summary Sheet No. S-7
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
RESIDENTIAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 53

PROPANE SERVICE

An interim propane service is available primarily to new housing developments where two or more residential premises are served by a propane source or sources and where future natural gas distribution facilities are projected. Service under this schedule will cease when natural gas distribution facilities are extended to the premises. At conversion to natural gas, customer may be required to make a contribution toward the cost of facilities extensions under Rule No. 7. An offsetting credit will be applied against the cost of those facilities equal to the customer's total therms under propane service times the facilities extension incremental revenue rate.

	BASIC CHARGE			**$ 14.00**	Per Month	SCH 53	Effective	1/29/2025
Shown on Billing Statement	**TOTAL BASIC CHARGE**			**$ 14.00**	**Per Month**			
	DELIVERY CHARGE	$	0.64407	$ 0.64407	Per Therm	SCH 53	Effective	1/29/2026
	LOW INCOME PROGRAM	$	0.04590	$ 0.04590	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$	0.02109	$ 0.02109	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$	0.02320	$ 0.02320	Per Therm	SCH 140	Effective	5/1/2026
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	0.00086	$ 0.00086	Per Therm	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	-	$ -	Per Therm	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	$	0.06535	$ 0.06535	Per Therm	SCH 141LNG	Effective	11/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141N	Effective	1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	$ -	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$	0.01182	$ 0.01182	Per Therm	SCH 141TEX	Effective	5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	$	-	$ -	Per Therm	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	$ -	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	$	0.01504	$ 0.01504	Per Therm	SCH 142	Effective	5/1/2026
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$	-	$ -	Per Therm	SCH 149	Effective	1/7/2023
Shown on Billing Statement	**TOTAL DELIVERY CHARGE**	**$**	**0.82733**	**$ 0.82733**	**Per Therm**			
Shown on Billing Statement	**GAS CONS. PROGRAM CHARGE**	**$**	**0.06424**	**$ 0.06424**	**Per Therm**	SCH 120	Effective	5/1/2026
		at no less than		**and no more than**				
Shown on Billing Statement	**COST OF PROPANE**	**$**	**3.73932**	**$ 4.80769**	**Per Therm**	SCH 101	Effective	12/13/2014
	TOTAL PER THERM	**$**	**4.63089**	**$ 5.69926**	**Per Therm**			

PUGET SOUND ENERGY

Gas Summary Sheet No. S-8
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
COMMERCIAL AND INDUSTRIAL FIRM SALES RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 31 — COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Available throughout territory served to any commercial or industrial customer.

	BASIC CHARGE	**$**	**65.72**	Per Month	SCH 31	Effective	1/29/2026
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$**	**65.72**	**Per Month**			
	DELIVERY CHARGE	$	0.56413	Per Therm	SCH 31	Effective	1/29/2026
	LOW INCOME PROGRAM	$	0.04006	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$	0.01832	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$	0.02720	Per Therm	SCH 140	Effective	5/1/2026
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	0.00079	Per Therm	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	-	Per Therm	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	$	0.05368	Per Therm	SCH 141LNG	Effective	11/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Therm	SCH 141N	Effective	1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$	0.00483	Per Therm	SCH 141TEX	Effective	5/1/2025
	*** EXCESS DEFERRED INCOME TAX**	$	-	Per Therm	SCH 141X	Effective	1/1/2023
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	$	-	Per Therm	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	$	0.00749	Per Therm	SCH 142	Effective	5/1/2026
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$	-	Per Therm	SCH 149	Effective	1/7/2023
	GAS PROCUREMENT CHARGE						
	GAS PROCUREMENT CHARGE	$	0.01851	Per Therm	SCH 31	Effective	1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	$	0.00025	Per Therm	SCH 142	Effective	5/1/2026
Shown on Billing Statement	**TOTAL DELIVERY CHARGE**	**$**	**0.73526**	**Per Therm**			
Shown on Billing Statement	**GAS CONS. PROGRAM CHARGE**	**$**	**0.06424**	**Per Therm**	SCH 120	Effective	5/1/2026
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$**	**(93.82)**	**Per Month**	SCH 111	Effective	11/1/2026
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$**	**0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026
	GAS COST RATES	$	0.52884	Per Therm	SCH 101	Effective	11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	$	(0.04748)	Per Therm	SCH 106	Effective	11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	$	-	Per Therm	SCH 106	Effective	5/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	$	-	Per Therm	SCH 106	Effective	11/1/2024
Shown on Billing Statement	**GAS COST**	**$**	**0.48136**	**Per Therm**			
	TOTAL PER THERM	**$**	**1.53314**	**Per Therm**			

PUGET SOUND ENERGY

Gas Summary Sheet No. S-9
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 31T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (FIRM COMMERCIAL AND INDUSTRIAL)

Available throughout territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 31.

	BASIC CHARGE	$	364.04	Per Month	SCH 31T	Effective	10/1/2020
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$**	**364.04**	**Per Month**			
	TRANSPORTATION SERVICE COMMODITY						
	TRANS SVC COMMODITY	$	0.56413	Per Therm	SCH 31T	Effective	1/29/2026
	LOW INCOME PROGRAM	$	0.04006	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$	0.01832	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$	0.02720	Per Therm	SCH 140	Effective	5/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$	0.00483	Per Therm	SCH 141TEX	Effective	5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	$	-	Per Therm	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	$	0.00749	Per Therm	SCH 142	Effective	5/1/2026
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$	-	Per Therm	SCH 149	Effective	1/7/2023
	BALANCING SERVICE CHARGE						
	BALANCING SERVICE CHARGE	$	0.00118	Per Therm	SCH 31T	Effective	1/7/2023
Shown on Billing Statement	**TRANSPORTATION SERVICE COMMODITY CHARGE**	**$**	**0.66321**	**Per Therm**			
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$**	**(85.56)**	**Per Month**	SCH 111	Effective	11/1/2026
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$**	**0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**EXCESS VOLUME NOT BALANCED**	**$**	**1.00**	**Per Therm**	Rule 29	Effective	11/1/2008
Shown on Billing Statement	**MONTHLY BALANCING OVERRUN**	**$**	**2.00**	**Per Therm**	Rule 29	Effective	11/1/2008
				> 10% OVERRUN CHARGE			
	TOTAL PER THERM	**$**	**0.91549**	**Per Therm**			

SUMMARY OF TOTAL CURRENT PRICES - GAS
COMMERCIAL AND INDUSTRIAL FIRM SALES RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 41 — LARGE VOLUME HIGH LOAD FACTOR

Available throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.

	BASIC CHARGE	**$**	**220.26**	**MONTHLY MINIMUM**	**$**	**169.40**	Per Month	SCH 41	Effective	1/29/2026
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$**	**220.26**	**TOTAL MONTHLY MINIMUM**	**$**	**169.40**	**Per Month**		(*See Note Below)	

NOTE: A customer who uses fewer than 900 therms will be charged the minimum charge plus volumetric rates on Schedules 101, 106, 120, 129, 132 and 140 multiplied by actual usage.
A customer who uses 900 therms or more will be charged based on usage on all schedules, except there should be no decoupling charge for the first 900 therms.

	FIRST 900	**NEXT 4,100**	**OVER 5,000**				
DELIVERY CHARGE	In Mo Minimum	$ 0.18822	$ 0.16273	Per Therm	SCH 41	Effective	1/29/2026
LOW INCOME PROGRAM	$ 0.01811	$ 0.01811	$ 0.01811	Per Therm	SCH 129	Effective	10/1/2026
BILL DISCOUNT RATE RIDER	$ 0.00883	$ 0.00883	$ 0.00883	Per Therm	SCH 129D	Effective	1/1/2026
PROPERTY TAX TRACKER	$ 0.01070	$ 0.01070	$ 0.01070	Per Therm	SCH 140	Effective	5/1/2026
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$ 0.00060	$ 0.00060	$ 0.00060	Per Therm	SCH 141D	Effective	5/11/2024
UPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141D	Effective	5/11/2025
LIQUIFIED NATURAL GAS RATE ADJUSTMENT	$ 0.03920	$ 0.03921	$ 0.03394	Per Therm	SCH 141LNG	Effective	11/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141N	Effective	1/29/2025
SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	11/1/2024
TARGETED EXCEPTION RATE ADJUSTMENT	$ 0.00196	$ 0.00196	$ 0.00196	Per Therm	SCH 141TEX	Effective	5/1/2025
TEMPORARY FEDERAL INCOME TAX RATE CREDIT	$ -	$ -	$ -	Per Therm	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$ -	$ -	$ -	Per Therm	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	$ -	$ 0.00945	$ 0.00817	Per Therm	SCH 142	Effective	5/1/2026
COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$ -	$ -	$ -	Per Therm	SCH 149	Effective	1/7/2023
GAS PROCUREMENT CHARGE		$ -	$ -				
GAS PROCUREMENT CHARGE	$ 0.01501	$ 0.01501	$ 0.01501	Per Therm	SCH 41	Effective	1/29/2026
REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	$ 0.00075	$ 0.00075	$ 0.00075	Per Therm	SCH 142	Effective	5/1/2026
Shown on Billing Statement **TOTAL DELIVERY CHARGE**	**$ 0.09516**	**$ 0.29284**	**$ 0.26080**	**Per Therm**			
GAS COST RATES	$ 0.42774	$ 0.42774	$ 0.42774	Per Therm	SCH 101	Effective	11/1/2026
DEFERRED ACCOUNT ADJUSTMENT (Rate)	$ (0.04857)	$ (0.04857)	$ (0.04857)	Per Therm	SCH 106	Effective	11/1/2026
DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	$ -	$ -	$ -	Per Therm	SCH 106	Effective	5/1/2020
DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	$ -	$ -	$ -	Per Therm	SCH 106	Effective	11/1/2024
Shown on Billing Statement **TOTAL GAS COST**	**$ 0.37917**	**$ 0.37917**	**$ 0.37917**	**Per Therm**			
Shown on Billing Statement **CCA CUSTOMER BENEFIT**	**$ (764.20)**			**Per Month**	SCH 111	Effective	1/1/2026
Shown on Billing Statement **CCA CUSTOMER CHARGE**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026
Shown on Billing Statement **GAS CONS. PROGRAM CHARGE**	**$ 0.06424**	**$ 0.06424**	**$ 0.06424**	**Per Therm**	SCH 120	Effective	5/1/2026
TOTAL PER THERM	**$ 0.79085**	**$ 0.98853**	**$ 0.95649**	**Per Therm**			
DELIVERY DEMAND CHARGE			$ 1.91	Per Therm	SCH 41	Effective	1/29/2026
REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)			$ 0.10	Per Therm	SCH 142	Effective	5/1/2026
Shown on Billing Statement **TOTAL DELIVERY DEMAND CHARGE**			**$ 2.01**	**Per Therm**			
GAS SUPPLY DEMAND CHARGE			$ 1.05	Per Therm	SCH 101	Effective	11/1/2010
Shown on Billing Statement **TOTAL GAS SUPPLY DEMAND CHARGE**			**$ 1.05**	**Per Therm**			

PUGET SOUND ENERGY

Gas Summary Sheet No. S-11
Effective 10/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 41T — DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (FIRM-LARGE VOLUME HIGH LOAD FACTOR)

Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 41.

	BASIC CHARGE	$	422.79	**MONTHLY MINIMUM**	**$**	**169.40**	Per Month	SCH 41T	Effective	1/29/2026
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$**	**422.79**	**TOTAL MONTHLY MINIMUM**	**$**	**169.40**	**Per Month**			(*See Note Below)

NOTE: A customer who uses fewer than 900 therms will be charged the minimum charge plus volumetric rates on Schedules 101, 106, 120, 129, 132 and 140 multiplied by actual usage.
A customer who uses 900 therms or more will be charged based on usage on all schedules, except there should be no decoupling charge for the first 900 therms.

	TRANSPORTATION SERVICE COMMODITY	FIRST 900	NEXT 4,100	Over 5,000				
	TRANS SVC COMMODITY	In Mo Minimum	$ 0.18822	$ 0.16273	Per Therm	SCH 41T	Effective	1/29/2026
	LOW INCOME PROGRAM	$ 0.01811	$ 0.01811	$ 0.01811	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$ 0.00883	$ 0.00883	$ 0.00883	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$ 0.01070	$ 0.01070	$ 0.01070	Per Therm	SCH 140	Effective	5/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$ 0.00196	$ 0.00196	$ 0.00196	Per Therm	SCH 141TEX	Effective	5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	$ -	$ -	$ -	Per Therm	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$ -	$ -	$ -	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	$ -	$ 0.00945	$ 0.00817	Per Therm	SCH 142	Effective	5/1/2026
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$ -	$ -	$ -	Per Therm	SCH 149	Effective	1/7/2023
	BALANCING SERVICE CHARGE							
	BALANCING SERVICE CHARGE	$ 0.00118	$ 0.00118	$ 0.00118	Per Therm	SCH 41T	Effective	1/7/2023
Shown on Billing Statement	**TOTAL TRANSPORTATION SERVICE COMMODITY**	**$ 0.04078**	**$ 0.23845**	**$ 0.21168**	**Per Therm**			
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$ (3,934.96)**			**Per Month**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026
	TRANSPORTATION DELIVERY DEMAND CHARGE			$ 1.91	Per Therm	SCH 41T	Effective	1/29/2026
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)			$ 0.10	Per Therm	SCH 142	Effective	5/1/2026
Shown on Billing Statement	**TOTAL TRANSPORTATION DELIVERY DEMAND CHG**			**$ 2.01**	**Per Therm**			
Shown on Billing Statement	**EXCESS VOLUME NOT BALANCED**			**$ 1.00**	**Per Therm**	Rule 29	Effective	11/1/2008
Shown on Billing Statement	**MONTHLY BALANCING OVERRUN**			**$ 2.00**	**Per Therm**	Rule 29	Effective	11/1/2008
				> 10% OVERRUN CHARGE				
	TOTAL PER THERM	**$ 0.29306**	**$ 0.49073**	**$ 0.46396**	**Per Therm**			

PUGET SOUND ENERGY

Gas Summary Sheet No. S-12
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION

Available to any non-residential customer upon execution of a service agreement. Service subject to curtailment. Unauthorized use of gas invokes penalty pursuant to Rule 23, in addition to basic charges.

	BASIC CHARGE	**$**	**1,185.84**	Per Month	SCH 85	Effective	1/29/2026			
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$**	**1,185.84**	**Per Month**						
	INTERRUPTIBLE DELIVERY CHARGE		**First 25,000**		**Next 25,000**		**Over 50,000**			
	INTERRUPTIBLE DELIVERY CHARGE	$	0.18072	$	0.08587	$	0.08215	Per Therm	SCH 85	Effective 1/29/2026
	LOW INCOME PROGRAM	$	0.01342	$	0.00811	$	0.00421	Per Therm	SCH 129	Effective 10/1/2026
	BILL DISCOUNT RATE RIDER	$	0.00629	$	0.00380	$	0.00206	Per Therm	SCH 129D	Effective 1/1/2026
	PROPERTY TAX TRACKER	$	0.00542	$	0.00542	$	0.00542	Per Therm	SCH 140	Effective 5/1/2026
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	0.00051	$	0.00051	$	0.00051	Per Therm	SCH 141D	Effective 5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	-	$	-	$	-	Per Therm	SCH 141D	Effective 5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	$	0.05908	$	0.02804	$	0.02711	Per Therm	SCH 141LNG	Effective 11/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$	-	$	-	Per Therm	SCH 141N	Effective 1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$	-	$	-	Per Therm	SCH 141N	Effective 1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	$	-	$	-	Per Therm	SCH 141PFG	Effective 5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$	-	$	-	Per Therm	SCH 141R	Effective 1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	$	-	$	-	Per Therm	SCH 141R	Effective 11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$	0.00079	$	0.00079	$	0.00079	Per Therm	SCH 141TEX	Effective 5/1/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	$	-	$	-	Per Therm	SCH 141Z	Effective 10/1/2023
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$	-	$	-	$	-	Per Therm	SCH 149	Effective 1/7/2023
	GAS PROCUREMENT CHARGE			$	-	$	-			
	GAS PROCUREMENT CHARGE	$	0.01135	$	0.01135	$	0.01135	Per Therm	SCH 85	Effective 1/29/2026
Gas Charge Detail	**TOTAL INTERRUPTIBLE DELIVERY CHARGE**	**$**	**0.27758**	**$**	**0.14389**	**$**	**0.13360**	**Per Therm**		
	PURCHASE GAS COSTS	$	0.45937	$	0.45937	$	0.45937	Per Therm	SCH 101	Effective 11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	$	(0.05076)	$	(0.05076)	$	(0.05076)	Per Therm	SCH 106	Effective 11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	$	-	$	-	$	-	Per Therm	SCH 106	Effective 5/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	$	-	$	-	$	-	Per Therm	SCH 106	Effective 11/1/2024
Shown on Billing Statement	**TOTAL COST OF GAS**	**$**	**0.40861**	**$**	**0.40861**	**$**	**0.40861**	**Per Therm**		
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$**	**(8,075.49)**					**Per Month**	SCH 111	Effective 1/1/2026
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$**	**0.25228**	**$**	**0.25228**	**$**	**0.25228**	**Per Therm**	SCH 111	Effective 1/1/2026
Shown on Billing Statement	**GAS CONS. PROGRAM CHARGE**	**$**	**0.05775**	**$**	**0.05775**	**$**	**0.05775**	**Per Therm**	SCH 120	Effective 5/1/2026
	TOTAL PER THERM	**$**	**0.99622**	**$**	**0.86253**	**$**	**0.85224**	**Per Therm**		
	DELIVERY DEMAND CHARGE	**$**	**2.01**	Per Therm				SCH 85	Effective	1/29/2026
Shown on Billing Statement	**TOTAL DELIVERY DEMAND CHARGE**	**$**	**2.01**	**Per Therm**						
	GAS SUPPLY DEMAND CHARGE	$	1.05	Per Therm				SCH 101	Effective	11/1/2010
Shown on Billing Statement	**TOTAL GAS SUPPLY DEMAND CHARGE**	**$**	**1.05**	**Per Therm**						
Shown on Billing Statement	**ANNUAL MINIMUM LOAD CHARGE**	**$**	**0.27758**	**Per Therm**				SCH 85	Effective	11/1/2026

Annual minimum applies - See appropriate rate schedule for details on minimum charges.

PUGET SOUND ENERGY

Gas Summary Sheet No. S-13
Effective 10/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 85T — DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (INTERRUPTIBLE WITH FIRM OPTION)

Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 85.

	BASIC CHARGE	$ 1,185.84	Per Month		SCH 85T	Effective	1/29/2026			
Shown on Billing Statement	TOTAL BASIC CHARGE	$ 1,185.84	Per Month							
		First	Next	Over						
	TRANSPORTATION SERVICE COMMODITY	25,000	25,000	50,000						
	TRANS SVC COMMODITY	$ 0.18072	$ 0.08587	$ 0.08215	Per Therm	SCH 85T	Effective	1/29/2026		
	LOW INCOME PROGRAM	$ 0.01342	$ 0.00811	$ 0.00421	Per Therm	SCH 129	Effective	10/1/2026		
	BILL DISCOUNT RATE RIDER	$ 0.00629	$ 0.00380	$ 0.00206	Per Therm	SCH 129D	Effective	1/1/2026		
	PROPERTY TAX TRACKER	$ 0.00542	$ 0.00542	$ 0.00542	Per Therm	SCH 140	Effective	5/1/2026		
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141N	Effective	1/29/2025		
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141PFG	Effective	5/1/2025		
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	1/29/2025		
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	11/1/2024		
	TARGETED EXCEPTION RATE ADJUSTMENT	$ 0.00079	$ 0.00079	$ 0.00079	Per Therm	SCH 141TEX	Effective	5/1/2025		
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$ -	$ -	$ -	Per Therm	SCH 141Z	Effective	10/1/2023		
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$ -	$ -	$ -	Per Therm	SCH 149	Effective	1/7/2023		
	BALANCING SERVICE CHARGE									
	BALANCING SVC CHARGE	$ 0.00118	$ 0.00118	$ 0.00118	Per Therm	SCH 85T	Effective	1/7/2023		
Shown on Billing Statement	TOTAL TRANSPORTATION SERVICE COMMODITY	$ 0.20782	$ 0.10517	$ 0.09581	Per Therm					
Shown on Billing Statement	CCA CUSTOMER BENEFIT	$ (9,705.75)			Per Month	SCH 111	Effective	1/1/2026		
Shown on Billing Statement	CCA CUSTOMER CHARGE	$ 0.25228	$ 0.25228	$ 0.25228	Per Therm	SCH 111	Effective	1/1/2026		
	FIRM CONTRACT DELIVERY DEMAND CHARGE		$ 2.01	Per Therm		SCH 85T	Effective	1/29/2026		
Shown on Billing Statement	TOTAL FIRM CONTRACT DELIVERY DEMAND CHARGE		$ 2.01	Per Therm						
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED		$ 1.00	Per Therm		Rule 29	Effective	11/1/2008		
Shown on Billing Statement	MONTHLY BALANCING OVERRUN		$ 2.00	Per Therm		Rule 29	Effective	11/1/2008		
			> 10% OVERRUN CHARGE							
Shown on Billing Statement	ANNUAL MINIMUM LOAD CHARGE		$ 0.20664	Per Therm	SCH 85T	Effective	10/1/2026			
			See appropriate rate schedule for details on minimum charges.							
	TOTAL PER THERM	$ 0.46010	$ 0.35745	$ 0.34809	Per Therm					

PUGET SOUND ENERGY

Gas Summary Sheet No. S-14
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 86

LIMITED INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION

Available to any non-residential customer for steam and hot water boilers, gas engines, gas turbines, or student-occupied buildings. Other terms same as Rate Schedule No 85.

	BASIC CHARGE	**$**	**251.36**	Per Month	SCH 86	Effective	1/29/2026	
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$**	**251.36**	**Per Month**				
			First	**Over**				
	INTERRUPTIBLE DELIVERY CHARGE		**1,000**	**1,000**				
	DELIVERY CHARGE	$	0.23072	$ 0.16356	Per Therm	SCH 86	Effective	1/29/2026
	LOW INCOME PROGRAM	$	0.01301	$ 0.01301	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$	0.00595	$ 0.00595	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$	0.01093	$ 0.01093	Per Therm	SCH 140	Effective	5/1/2026
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	0.00013	$ 0.00013	Per Therm	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$	-	$ -	Per Therm	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	$	0.13726	$ 0.09684	Per Therm	SCH 141LNG	Effective	11/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141N	Effective	1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	$ -	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$	0.00191	$ 0.00191	Per Therm	SCH 141TEX	Effective	5/1/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	$ -	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate	$	0.01159	$ 0.00821	Per Therm	SCH 142	Effective	5/1/2026
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM	$	-	$ -	Per Therm	SCH 149	Effective	1/7/2023
	GAS PROCUREMENT CHARGE							
	GAS PROCUREMENT CHARGE	$	0.01550	$ 0.01550	Per Therm	SCH 86	Effective	1/29/2026
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate	$	0.00078	$ 0.00078	Per Therm	SCH 142	Effective	5/1/2026
Shown on Billing Statement	**TOTAL DELIVERY CHARGE**	**$**	**0.42778**	**$ 0.31682**	**Per Therm**			
	PURCHASE GAS COSTS	$	0.46711	$ 0.46711	Per Therm	SCH 101	Effective	11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	$	(0.05028)	$ (0.05028)	Per Therm	SCH 106	Effective	11/1/2026
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A	$	-	$ -	Per Therm	SCH 106	Effective	5/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B	$	-	$ -	Per Therm	SCH 106	Effective	11/1/2024
Shown on Billing Statement	**TOTAL GAS COST**	**$**	**0.41683**	**$ 0.41683**	**Per Therm**			
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$**	**(1,065.08)**		**Per Month**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$**	**0.25228**	**$ 0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**GAS CONS. PROGRAM CHARGE**	**$**	**0.05775**	**$ 0.05775**	**Per Therm**	SCH 120	Effective	5/1/2026
	TOTAL PER THERM	**$**	**1.15464**	**$ 1.04368**	**Per Therm**			
	DELIVERY DEMAND CHARGE	$	1.88	Per Therm		SCH 86	Effective	1/29/2026
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate	$	0.09	Per Therm		SCH 142	Effective	5/1/2026
Shown on Billing Statement	**TOTAL DELIVERY DEMAND CHARGE**	**$**	**1.97**	**Per Therm**				
	GAS SUPPLY DEMAND CHARGE	$	1.05	Per Therm		SCH 101	Effective	11/1/2010
	TOTAL GAS SUPPLY DEMAND CHARGE	**$**	**1.05**	**Per Therm**				
Shown on Billing Statement	**MINIMUM ANNUAL LOAD CHARGE**	**$**	**0.42778**	**Per Therm**		SCH 86	Effective	11/1/2026

Mimimum Annual Load Charge applies - See appropriate rate schedule for details on minimum charges.

PUGET SOUND ENERGY

Gas Summary Sheet No. S-15
Effective 10/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 86T — DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Interruptible with Firm Option)

Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 86.

	BASIC CHARGE	$	**457.76**	Per Month	SCH 86T	Effective	10/1/2020	
Shown on Billing Statement	**TOTAL BASIC CHARGE**	$	**457.76**	**Per Month**				
			First	**Over**				
	TRANSPORTATION SERVICE COMMODITY		**1,000**	**1,000**				
	TRANSPORATION SERVICE COMMODITY	$	0.23072	$ 0.16356	Per Therm	SCH 86T	Effective	1/29/2026
	LOW INCOME PROGRAM	$	0.01301	$ 0.01301	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$	0.00595	$ 0.00595	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$	0.01093	$ 0.01093	Per Therm	SCH 140	Effective	5/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$ -	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	$ -	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$	0.00191	$ 0.00191	Per Therm	SCH 141TEX	Effective	5/1/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	$ -	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate	$	0.01159	$ 0.00821	Per Therm	SCH 142	Effective	5/1/2026
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM	$	-	$ -	Per Therm	SCH 149	Effective	1/7/2023
	BALANCING SERVICE CHARGE							
	BALANCING SVC CHARGE	$	0.00118	$ 0.00118	Per Therm	SCH 86T	Effective	1/7/2023
Shown on Billing Statement	**TRANSPORTATION SERVICE COMMODITY**	**$**	**0.27529**	**$ 0.20475**	**Per Therm**			
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$**	**(6,199.48)**		**Per Month**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$**	**0.25228**	**$ 0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026
	FIRM CONTRACT DELIVERY DEMAND CHARGE			$ 1.88	Per Therm	SCH 86T	Effective	1/29/2026
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate			$ 0.09	Per Therm	SCH 142	Effective	5/1/2026
Shown on Billing Statement	**TOTAL FIRM CONTRACT DELIVERY DEMAND CHARGE**			**$ 1.97**	**Per Therm**			
Shown on Billing Statement	**EXCESS VOLUME NOT BALANCED**			**$ 1.00**	**Per Therm**	Rule 29	Effective	11/1/2008
Shown on Billing Statement	**MONTHLY BALANCING OVERRUN**			**$ 2.00**	**Per Therm**	Rule 29	Effective	11/1/2008
				> 10% OVERRUN CHARGE				
Shown on Billing Statement	**MINIMUM ANNUAL LOAD CHARGE**			**$ 0.27411**	**Per Therm**	SCH 86T	Effective	10/1/2026
				Mimimun Annual Load Charge applies - See appropriate rate schedule for details on minimum charges.				
	TOTAL PER THERM	**$**	**0.52757**	**$ 0.45703**	**Per Therm**			

PUGET SOUND ENERGY

Gas Summary Sheet No. S-16
Effective 11/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS
COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 87

NON-EXCLUSIVE INTERRUPTIBLE SERVICE WITH FIRM OPTION

Available to any non-residential customer whose interruptible requirement exceeds 1,000,000 therms per year. Annual contract volume may be revised annually under certain conditions and proration for curtailment is provided. Other terms same as Rate Schedule No. 85

	BASIC CHARGE	**$ 1,208.60**	Per Month	SCH 87	Effective	1/29/2026								
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$ 1,208.60**	**Per Month**											
	INTERRUPTIBLE DELIVERY CHARGE	**First 25,000**	**Next 25,000**	**Next 50,000**	**Next 100,000**	**Next 300,000**	**Over 500,000**							
	INTERRUPTIBLE DELIVERY CHARGE	$ 0.32611	$ 0.19706	$ 0.12541	$ 0.08040	$ 0.05787	$ 0.03902	Per Therm	SCH 87	Effective	1/29/2026			
	LOW INCOME PROGRAM	$ 0.01342	$ 0.00811	$ 0.00516	$ 0.00331	$ 0.00238	$ 0.00161	Per Therm	SCH 129	Effective	10/1/2026			
	BILL DISCOUNT RATE RIDER	$ 0.00629	$ 0.00380	$ 0.00242	$ 0.00155	$ 0.00112	$ 0.00075	Per Therm	SCH 129D	Effective	1/1/2026			
	PROPERTY TAX TRACKER	$ 0.00404	$ 0.00404	$ 0.00404	$ 0.00404	$ 0.00404	$ 0.00404	Per Therm	SCH 140	Effective	5/1/2026			
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$ 0.00093	$ 0.00056	$ 0.00036	$ 0.00023	$ 0.00016	$ 0.00003	Per Therm	SCH 141D	Effective	5/11/2024			
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141D	Effective	5/11/2025			
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	$ 0.13131	$ 0.07935	$ 0.05498	$ 0.03151	$ 0.02268	$ 0.01529	Per Therm	SCH 141LNG	Effective	11/1/2026			
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141N	Effective	1/29/2025			
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141N	Effective	1/29/2025			
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141PFG	Effective	5/1/2025			
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	1/29/2025			
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	11/1/2024			
	TARGETED EXCEPTION RATE ADJUSTMENT	$ 0.00129	$ 0.00129	$ 0.00129	$ 0.00129	$ 0.00129	$ 0.00129	Per Therm	SCH 141TEX	Effective	5/1/2025			
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141Z	Effective	10/1/2023			
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 149	Effective	1/7/2023			
	GAS PROCUREMENT CHARGE													
	GAS PROCUREMENT CHARGE	$ 0.01292	$ 0.01292	$ 0.01292	$ 0.01292	$ 0.01292	$ 0.01292	Per Therm	SCH 87	Effective	1/29/2025			
Shown on Billing Statement	**TOTAL DELIVERY CHARGE**	**$ 0.49631**	**$ 0.30713**	**$ 0.20658**	**$ 0.13525**	**$ 0.10246**	**$ 0.07495**	**Per Therm**						
	PURCHASE GAS COSTS	$ 0.46196	$ 0.46196	$ 0.46196	$ 0.46196	$ 0.46196	$ 0.46196	Per Therm	SCH 101	Effective	11/1/2026			
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	$ (0.05113)	$ (0.05113)	$ (0.05113)	$ (0.05113)	$ (0.05113)	$ (0.05113)	Per Therm	SCH 106	Effective	11/1/2026			
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 106	Effective	5/1/2020			
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 106	Effective	11/1/2024			
Shown on Billing Statement	**COST OF GAS**	**$ 0.41083**	**$ 0.41083**	**$ 0.41083**	**$ 0.41083**	**$ 0.41083**	**$ 0.41083**	**Per Therm**						
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$ (25,387.50)**						**Per Month**	SCH 111	Effective	1/1/2026			
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026			
Shown on Billing Statement	**GAS CONS. PROGRAM CHARGE**	**$ 0.05775**	**$ 0.05775**	**$ 0.05775**	**$ 0.05775**	**$ 0.05775**	**$ 0.05775**	**Per Therm**	SCH 120	Effective	5/1/2026			
	TOTAL PER THERM	**$ 1.21717**	**$ 1.02799**	**$ 0.92744**	**$ 0.85611**	**$ 0.82332**	**$ 0.79581**	**Per Therm**						
	DELIVERY DEMAND CHARGE	$ 1.71	Per Therm		SCH 87	Effective	1/29/2026							
Shown on Billing Statement	**TOTAL DELIVERY DEMAND CHARGE**	**$ 1.71**	**Per Therm**											
	GAS SUPPLY DEMAND CHARGE	$ 1.05	Per Therm		SCH 101	Effective	11/1/2010							
Shown on Billing Statement	**TOTAL GAS SUPPLY DEMAND CHARGE**	**$ 1.05**	**Per Therm**											
Shown on Billing Statement	**ANNUAL MINIMUM LOAD CHARGE**	**$ 0.07495**	**Per Therm**		SCH 87	Effective	11/1/2026							

Annual minimum applies - See appropriate rate schedule for details on minimum charges.

Shown on Billing Statement **CONTRACT VOLUME CHARGE**

3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
   a. Total Interruptible Delivery Charge - the sum of i. Interruptible Delivery Charge, ii. Gas Procurement Charge, iii. Low Income Charge

PUGET SOUND ENERGY

Gas Summary Sheet No. S-17
Effective 10/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 87T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Non-Exclusive Interruptible with Firm Option)

Available throughout the territory served to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 87.

	BASIC CHARGE	**$**	**1,208.60**	Per Month	SCH 87T	Effective	1/29/2026								
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$**	**1,208.60**	**Per Month**											
	TRANSPORTATION SERVICE COMMODITY		**First 25,000**		**Next 25,000**		**Next 50,000**		**Next 100,000**		**Next 300,000**		**Over 500,000**				
	TRANS SVC COMMODITY CHARGE	$	0.32611	$	0.19706	$	0.12541	$	0.08040	$	0.05787	$	0.03902	Per Therm	SCH 87T	Effective	1/29/2026
	LOW INCOME PROGRAM	$	0.01342	$	0.00811	$	0.00516	$	0.00331	$	0.00238	$	0.00161	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$	0.00629	$	0.00380	$	0.00242	$	0.00155	$	0.00112	$	0.00075	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$	0.00404	$	0.00404	$	0.00404	$	0.00404	$	0.00404	$	0.00404	Per Therm	SCH 140	Effective	5/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$	-	$	-	$	-	$	-	$	-	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$	-	$	-	$	-	$	-	$	-	$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$	-	$	-	$	-	$	-	$	-	$	-	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$	-	$	-	$	-	$	-	$	-	$	-	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	N/A		N/A		N/A		N/A		N/A		N/A		Per Therm	SCH 141TEX	Effective	5/1/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$	-	$	-	$	-	$	-	$	-	$	-	Per Therm	SCH 141Z	Effective	10/1/2023
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$	-	$	-	$	-	$	-	$	-	$	-	Per Therm	SCH 149	Effective	1/7/2023
	BALANCING SERVICE CHARGE																
	BALANCING SVC CHARGE	$	0.00118	$	0.00118	$	0.00118	$	0.00118	$	0.00118	$	0.00118	Per Therm	SCH 87T	Effective	1/7/2023
Shown on Billing Statement	**TRANSPORTATION SVC COMMODITY**	**$**	**0.35104**	**$**	**0.21419**	**$**	**0.13821**	**$**	**0.09048**	**$**	**0.06659**	**$**	**0.04660**	**Per Therm**			
Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$**	**(18,461.24)**											**Per Month**	SCH 111	Effective	1/1/2026
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$**	**0.25228**	**$**	**0.25228**	**$**	**0.25228**	**$**	**0.25228**	**$**	**0.25228**	**$**	**0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026
	FIRM CONTRACT DELIVERY DEMAND CHARGE	$	1.71	Per Therm	SCH 87T	Effective	1/29/2026										
Shown on Billing Statement	**TOTAL FIRM CONTRACT DELIVERY DEMAND CHARGE**	**$**	**1.71**	**Per Therm**													
Shown on Billing Statement	**EXCESS VOLUME NOT BALANCED**	**$**	**1.00**	**Per Therm**	Rule 29	Effective	11/1/2008										
Shown on Billing Statement	**MONTHLY BALANCING OVERRUN**	**$**	**2.00**	**Per Therm**	Rule 29	Effective	11/1/2008										
	> 10% OVERRUN CHARGE																
Shown on Billing Statement	**ANNUAL MINIMUM LOAD CHARGE**	**$**	**0.04542**	**Per Therm**	SCH 87T	Effective	10/1/2026										
	Annual minimum applies - See appropriate rate schedule for details on minimum charges.																
	TOTAL PER THERM	**$**	**0.60332**	**$**	**0.46647**	**$**	**0.39049**	**$**	**0.34276**	**$**	**0.31887**	**$**	**0.29888**	**Per Therm**			

PUGET SOUND ENERGY

Gas Summary Sheet No. S-18
Effective 10/1/2026

SUMMARY OF TOTAL CURRENT PRICES - GAS TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 88T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Exclusive Interruptible)

This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.

	BASIC CHARGE	**$**	**9,717.09**	Per Month	SCH 88T	Effective	1/29/2025							
Shown on Billing Statement	**TOTAL BASIC CHARGE**	**$**	**9,717.09**	**Per Month**										

		First 25,000	Next 25,000	Next 50,000	Next 100,000	Next 300,000	Over 500,000				
	TRANSPORTATION SERVICE COMMODITY										
	TRANS SVC COMMODITY CHARGE	$ 0.15371	$ 0.09286	$ 0.05908	$ 0.03788	$ 0.02728	$ 0.01837	Per Therm	SCH 88T	Effective	1/29/2026
	LOW INCOME PROGRAM	$ 0.01342	$ 0.00811	$ 0.00516	$ 0.00331	$ 0.00238	$ 0.00161	Per Therm	SCH 129	Effective	10/1/2026
	BILL DISCOUNT RATE RIDER	$ 0.00629	$ 0.00380	$ 0.00242	$ 0.00155	$ 0.00112	$ 0.00075	Per Therm	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	$ 0.00088	$ 0.00088	$ 0.00088	$ 0.00088	$ 0.00088	$ 0.00088	Per Therm	SCH 140	Effective	5/1/2026
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$ 0.30340	$ 0.18333	$ 0.11667	$ 0.07480	$ 0.05384	$ 0.03630	Per Therm	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141D	Effective	5/11/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001	$ 0.00001	Per Therm	SCH 141TEX	Effective	5/1/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 141Z	Effective	5/11/2024
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	$ -	$ -	$ -	$ -	$ -	$ -	Per Therm	SCH 149	Effective	5/11/2024
	BALANCING SERVICE CHARGE										
	BALANCING SVC CHARGE	$ 0.00118	$ 0.00118	$ 0.00118	$ 0.00118	$ 0.00118	$ 0.00118	Per Therm	SCH 88T	Effective	5/11/2024
Shown on Billing Statement	**TRANSPORTATION SVC COMMODITY**	**$ 0.47889**	**$ 0.29017**	**$ 0.18540**	**$ 0.11961**	**$ 0.08669**	**$ 0.05910**	**Per Therm**			

Shown on Billing Statement	**CCA CUSTOMER BENEFIT**	**$ (35,208.60)**	**Per Month**	SCH 111	Effective	1/1/2026	
Shown on Billing Statement	**CCA CUSTOMER CHARGE**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**$ 0.25228**	**Per Therm**	SCH 111	Effective	1/1/2026

Shown on Billing Statement	**EXCESS VOLUME NOT BALANCED**	**$ 1.00**	**Per Therm**	Rule 29	Effective	5/11/2024	
Shown on Billing Statement	**MONTHLY BALANCING OVERRUN**	**$ 2.00**	**Per Therm**	Rule 29	Effective	5/11/2024	
	> 10% OVERRUN CHARGE						
Shown on Billing Statement	**ANNUAL MINIMUM LOAD CHARGE**	**$ 0.05792**	**Per Therm**	SCH 88T	Effective	10/1/2026	
	Annual minimum applies - See appropriate rate schedule for details on minimum charges.						

	TOTAL PER THERM	**$ 0.73117**	**$ 0.54245**	**$ 0.43768**	**$ 0.37189**	**$ 0.33897**	**$ 0.31138**	**Per Therm**

PUGET SOUND ENERGY

Gas Summary Sheet No. S-19
Effective 5/11/2024

SUMMARY OF TOTAL CURRENT PRICES - GAS
DESCRIPTION OF CHARGES

SCHEDULE 111	**GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT**
	This schedule allows PSE to recover the allowance costs and pass back the auction proceeds, as mandated under the Greenhouse Gas Emissions Cap and Invest Program ("Cap and Invest Program"), also known as the Washington Climate Commitment Act ("CCA").
SCHEDULE 120	**NATURAL GAS CONSERVATION SERVICE RIDER**
	This Schedule implements surcharges to collect costs incurred in providing service under Schedule 183 and gas Conservation Service Schedules numbered between 200 and 299.
SCHEDULE 129	**LOW INCOME PROGRAM**
	This rate adjustment collects costs incurred for providing low income services
SCHEDULE 129D	**BILL DISCOUNT RATE RIDER**
	This rate adjustment collects costs incurred for providing low income discount rates
SCHEDULE 140	**PROPERTY TAX TRACKER**
	The purpose of this schedule is to pass through the cost of all property taxes incurred by the Company.
SCHEDULE 141	**EXPEDITED RATE FILING RATE ADJUSTMENT**
	The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.
SCHEDULE 141D	**DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT**
	The purpose of this schedule implements surcharges in order to defer the revenues associated with the provisional recovery of $30 million for the four miles of distribution pipe to support proper allocation of the investments in a later filing to be made at the same time as the 2023 Purchased Gas Costs filing as per Order 24 in Docket UG-220067 ("The Order").
SCHEDULE 141LNG	**LIQUIFIED NATURAL GAS RATE ADJUSTMENT**
	This schedule implements surcharges to collect the costs incurred with the development, construction, and operation of the Tacoma Liquefied Natural Gas Facility.
SCHEDULE 141N	**RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT**
	The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan.

PUGET SOUND ENERGY

Gas Summary Sheet No. S-20
Effective 5/1/2025

SUMMARY OF TOTAL CURRENT PRICES - GAS
DESCRIPTION OF CHARGES

SCHEDULE 141PFG	**PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT**
	The purpose of this filing is to establish a new tariff schedule, which will allow PSE to recover the costs of the Washington Participatory Grants Funding Agreement as provided for in RCW 80.28.430(3). subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery.
SCHEDULE 141R	**RATES SUBJECT TO REFUND RATE ADJUSTMENT**
	The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery.
SCHEDULE 141TEX	**TARGETED EXCEPTION RATE ADJUSTMENT**
	This schedule implements surcharges that require specific Customer exceptions such as customer class or other criteria.
SCHEDULE 141Z	**UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT**
	The Tax Cuts and Jobs Act, signed into law on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This temporary schedule passes through to Customers the unprotected excess deferred income tax (UP EDIT) reversals in accordance with the terms and conditions established in Final Order 08 filed in Dockets UE-190529 and UG-190530 (Consolidated until September 30, 2023.)
SCHEDULE 142	**REVENUE DECOUPLING ADJUSTMENT MECHANISM**
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable customers that are intended to recover delivery costs from sales and transportation of natural gas.
SCHEDULE 149	**COST RECOVERY MECHANISM FOR PIPELINE REPLACEMENT (CRM)**
	The purpose of this schedule is recovery of the depreciation expense and return on the Company’s post October 2013 investment associated with the Company’s Pipeline Replacement Program Plan until such expense and return are included in base rates for Gas Service.