

HOW A CUSTOMER BILL IS CALCULATED

	RESIDENTIAL S	SER	VICE					
SCH 7	For a customer who	used	d 1,00	0 k\	Wh during	one	month	(assuming 30 days of service).
	BASIC CHARGE					\$	7.49	
				1				
	ELECTRICITY CHARGE]	¢ 0.000050	•		
	Tier 1 First Tier 2 Remaining		kWh kWh	@	\$ 0.092353 \$ 0.111314	•	55.41 44.53	
	ner 2 Kemanning	400	KVVII	W	φ 0.111314	Φ	44.55	
EN	IERGY EXCHANGE CREDIT	1,000	kWh	@	\$ (0.007386)	\$	(7.39)	
OTHER ELECTRIC	C CHARGES AND CREDITS	1,000	kWh	@	\$ 0.002838	\$	2.84	
					SUBTOTAL	\$	102.88	
	State Utility Tax included in	above	charges			•		
	* Effect of city tax (Varies	by mur	nicipality))				
					TOTAL BILL	\$	102.88	
Basic Charge Includes:								
Basic Charge (So	cn /) Filing Adj (Sch 141)							
nergy Charge Includes	s:							
Energy Charge (Sch 7)							
Low Income (Sci								
Property Tax Tra								
•	Filing Rate Adj (Sch141)	_	(
	Deferred Excess Deferred Inc ral Income Tax Rate Credit (\$		•) Re\	ersals Rate A	ajustm	ent (SCH	141X)
· · · · · · · · · · · · · · · · · · ·	bling Adj Mechanism (Sch 14		11)					
Novenue Decoup		-,						
Other Electric Charges	and Credits Includes:							
Power Cost Adju	istment Clause (SCH 95)							
	wer Credit (SCH 95A)							
	ation Service Rider (SCH 12))						
Renewable Energy	gy Credit (SCH 137)							

* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.



HOW A CUSTOMER BILL IS CALCULATED

SMALL DEMAND GENERAL SERVICE

SCH 25 & *11

For a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both

WINTER & SUMMER small demand general service rates.

					WINT	ER			SU	мме	R
BASIC CHARGE						\$	52.30			\$	52.30
DEMAND CHARGE	125	ĸw	٦								
First	50	KW	x	\$	-	\$	-	\$	-	\$	-
Remaining	75	KW	х	\$	9.42	\$	706.50	\$	6.29	\$	471.75
ELECTRICITY CHARGE	30,000	kWh									
First	-,		x	\$	0.093842	-	,	\$	0.085315		1,706.30
Remaining	10,000	kWh	х	\$	0.067161	\$	671.61	\$	0.067161	\$	671.61
OTHER ELECTRIC CHARGES &											
POWER COST ADJUSTMENT	,			\$	0.000140	-	4.20	\$	0.000140		4.20
FEDERAL WIND POWER CREDIT	,				· · · ·	-	(49.95)	\$	(0.001665		(49.9
ELECTRIC CONS. PROGRAM CHARGE	,			\$	0.004097	-	122.91	\$	0.004097		122.9
RENEWABLE ENERGY CREDIT	30,000	KVVN	х	_	(0.000072)		(2.16)		(0.000072)\$	(2.16
					btotal	-	3,382.25		btotal	\$	2,976.96
				_	ect of city tax tal Bill	`	any) 3,382.25	_	ect of city ta tal Bill	ax (if a \$	ny) 2,976.90
Expedited Rate Filing Adj (Sch 141) Protected-Plus Deferred Excess Deferred Income Tax ((EDIT) Re	versal	s Rat	te A	djustment (sc	H 141X)				
emand Charge Includes:											
Demand Charge (Sch 25)											
Expedited Rate Filing Rate Adjustment (Sch 141) Protected-Plus Deferred Excess Deferred Income Tax (voreal	e Dat	to A	diuctmont (er					
Protected-Plus Delened Excess Delened Income Tax ((EDII) Re	versa	S Rd	le A	ujustment (30	п 141А)				
nergy Charge Includes:											
Energy Charge (Sch 25)											
Low Income (Sch 129)											
Property Tax Tracker (Sch 140),											
Property Tax Tracker (Sch 140), Expedited Rate Filing Rate Adj (Sch141)			- Det		divetee est (~~					
Property Tax Tracker (Sch 140), Expedited Rate Filing Rate Adj (Sch141) Protected-Plus Deferred Excess Deferred Income Tax (versal	s Rat	te A	djustment (sc	H 141X)				
Property Tax Tracker (Sch 140), Expedited Rate Filing Rate Adj (Sch141) Protected-Plus Deferred Excess Deferred Income Tax (Temporaty Federal Income Tax Rate Credit (SCH 141Y)		versal	s Rat	te A	djustment (SC	H 141X)				
Property Tax Tracker (Sch 140), Expedited Rate Filing Rate Adj (Sch141) Protected-Plus Deferred Excess Deferred Income Tax (versal	s Rat	te A	djustment (SC	H 141X)				



Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.

ENERGY EXCHANGE CREDIT 30,000 kWh @ \$ (0.007386) \$ (221.58) \$ (0.007386) \$ (221.58)



DEFINITIONS

Basic Charge

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

Multiplier

Converts the amount of electricity used as measured by your meter into kWh.

kWh

Your use of electricity is billed in units called kilowatt hours. It is a unit of energy that equals 1,000 watts of electricity consumed in one hour.

EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.



Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

	RESIDENTIAL SERVICE									
	Used principally for domestic p incidental non-domestic use.	urp	oses with	se	rvice deliver	ed throug	jh one mete	r to a single	-family unit.	May include limited
	BASIC CHARGE	SIN \$	GLE PHASE 7.49	\$	THREE PHASE	Per Month	SCH 7	Effective	5/14/2012	
	EXPEDITED RATE FILING ADJ	\$	-	\$	-	Per Month	SCH 141	Effective	12/19/2017	
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month				
		TIE	R 1 - FIRST		TIER 2 - OVER					
		_	600	_	600	<u> </u>	00117			
	ENERGY CHARGE LOW INCOME PROGRAM	\$	0.087336	\$	0.106297 0.001068		SCH 7 SCH 129	Effective Effective	5/1/2018 10/12/2019	
	PROPERTY TAX TRACKER	\$ \$	0.001068 0.003209	ֆ Տ	0.001068		SCH 129 SCH 140	Effective	5/1/2020	
	EXPEDITED RATE FILING RATE ADJ	s S	0.001425	s S		PerkWh	SCH 140	Effective	3/1/2019	
	* EXCESS DEFERRED INCOME TAX	Ψ ¢	(0.001425)	Ψ ¢	(0.001734		SCH 141X	Effective	3/1/2019	
TEMPORARY FEDE	RAL INCOME TAX RATE CREDIT RATE ADJ	ŝ	(0.001420)	ŝ	- (0.001704	Per kWh	SCH 141Y	Effective	5/1/2020	
	ECOUPLING ADJ MECHANISM (Surcharge)	\$	0.000740	\$	0.000740	Per kWh	SCH 142	Effective	5/1/2020	
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.092353	\$	0.111314	Per kWh				
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007386)	\$	(0.007386	Per kWh	SCH 194	Effective	10/12/2019	
	TAX ADJUSTMENT									
	POWER COST ADJUSTMENT CLAUSE	\$	0.000154	\$	0.000154	Per kWh	SCH 95	Effective	7/3/2020	
	FEDERAL WIND POWER CREDIT	\$	(0.001893)	\$	(0.001893	Per kWh	SCH 95A	Effective	1/1/2020	
E	LECTRIC CONSERVATION SERVICE RIDER	\$	0.004659	\$	0.004659	Per kWh	SCH 120	Effective	5/1/2020	
	RENEWABLE ENERGY CREDIT	\$	(0.000082)	\$	(0.000082	Per kWh	SCH 137	Effective	1/1/2020	
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	0.002838	\$	0.002838	Per kWh				
	TOTAL PER KWH	\$	0.087805	\$	0.106766	Per kWh				



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

	MASTER METERED RESIDE	INTIAL SEF	RVICE								
SCH 7A	Limited to master metered residentia				ered through	one m	eter to m	ultiple s	ingle-fan	nily units	located ir
	a structure of four (4) or more storie	s that are abo	ve ground le	vel.							
	BASIC CHARGE					\$	52.30 Pe	er Month	SCH 7A	Effective	5/1/2018
	EXPEDITED RATE FILING ADJ					ŝ	0.51 Pe		SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX					\$	(0.51) Pe		SCH 141X	Effective	3/1/2019
Shown on Billing Statement	TOTAL BASIC CHARGE					\$	52.30 Pe	er Month			
		OCT -	MAD		APR -	SED					
		FIRST KW	OVER KW		FIRST KW		RKW				
		50	50		50		50				
	DEMAND CHARGE \$.42 \$		\$	6.29 Pe	er kW	SCH 7A	Effective	5/1/2018
	EXPEDITED RATE FILING ADJ	- 3	\$ C	.33 \$	-	\$	0.22 Pe	er kW	SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX \$	-		.33) \$	-	\$	(0.22) Pe	er kW	SCH 141X	Effective	3/1/2019
Shown on Billing Statement	TOTAL DEMAND CHARGE	; -	\$ 9	.42 \$	-	\$	6.29 Pe	er kW			
		OCT -	MAR		APR -	SEP					
		FIRST KWH	OVER KWH		FIRST KWH		R KWH				
		20,000	20,000		20,000	20,	,000				
	ENERGY CHARGE \$	0.090753	\$ 0.064	72 \$	0.082226	\$	0.064072 Pe	er kWh	SCH 7A	Effective	5/1/2018
	LOW INCOME PROGRAM \$	0.000917	\$ 0.000	17 \$	0.000917	\$	0.000917 Pe	er kWh	SCH 129	Effective	10/12/2019
	PROPERTY TAX TRACKER \$	0.002293	\$ 0.002	93 \$	0.002293	\$	0.002293 Pe	er kWh	SCH 140	Effective	5/1/2020
	EXPEDITED RATE FILING RATE ADJ \$	0.000941	N/A	\$	0.000641	N	N/A Pe	er kWh	SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX \$	(0.000941)	N/A	\$	(0.000641)	N	V/A Pe	er kWh	SCH 141X	Effective	3/1/2019
TEMPORARY FE	DERAL INCOME TAX RATE CREDIT RATE ADJ \$	i - í	\$ -	\$	- 1	\$	- Pe	er kWh	SCH 141Y	Effective	5/1/2020
REVENU	E DECOUPLING ADJ MECHANISM (Surcharge) \$	(0.000121)	\$ (0.000	21) \$	(0.000121)	\$ ((0.000121) Pe	er kWh	SCH 142	Effective	5/1/2020
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE \$	0.093842	\$ 0.067	61 \$	0.085315	\$	0.067161 Pe	er kWh			
Shown on Billing Statement	ENERGY EXCHANGE CREDIT \$	(0.007386)	\$ (0.007	86) \$	(0.007386)	\$ ((0.007386) Pe	er kWh	SCH 194	Effective	10/12/2019
	OTHER ELECTRIC CHARGES & CREDITS										
	POWER COST ADJUSTMENT CLAUSE \$	0.000140	\$ 0.000	40 \$	0.000140	\$	0.000140 Pe	er kWh	SCH 95	Effective	7/3/2020
	FEDERAL WIND POWER CREDIT						(0.001665) Pe		SCH 95A	Effective	1/1/2020
	ELECTRIC CONSERVATION SERVICE RIDER	· · · · · · · · · · · · · · · · · · ·					0.004097 Pe		SCH 120	Effective	5/1/2020
	RENEWABLE ENERGY CREDIT \$			· · ·		•	(0.000072) Pe		SCH 137	Effective	1/1/2020
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS \$	0.002500	\$ 0.002	600 \$	0.002500	\$	0.002500 Pe	er kWh			
	TOTAL PER KWH \$	0.088956	\$ 0.062	75 \$	0.080429	\$	0.062275 Pe	er kWh	-		
				- •							
	REACTIVE POWER CHARGE						0.002960 Pe			Effective	5/1/2018
	EXPEDITED RATE FILING ADJ						0.000100 Pe		SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX					\$ ((0.000100) Pe	er KVARH	SCH 141X	Effective	3/1/2019
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE					\$	0.002960 Pe	er KVARH			



Electric Summary Sheet No. S-6 Effective Date 7/3/2020

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH	GENERAL SERVICE						
~// 0 *0	SCHEDULE 24 ** For commercia SCHEDULE 8 * (Residential & Fa				less than 50 KV	N.	
	(,			
	BASIC CHARGE	SINGLE PHASE \$ 9.80	_	IREE PHASE 24.90 Per Month	SCH 24	Effective	5/1/2018
	EXPEDITED RATE FILING ADJ	\$ 0.11	φ \$	0.28 Per Month	SCH 141	Effective	3/1/2019
	*** EXCESS DEFERRED INCOME TAX			(0.28) Per Month	SCH 141X	Effective	3/1/2019
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 9.80	\$	24.90 Per Month			
		OCT - MAR		APR - SEP			
	ENERGY CHARGE	\$ 0.090715		0.087578 Per kWh	SCH 24	Effective	5/1/2018
	LOW INCOME PROGRAM	\$ 0.001026	\$	0.001026 Per kWh	SCH 129	Effective	10/12/2019
	PROPERTY TAX TRACKER	\$ 0.002642	\$	0.002642 Per kWh	SCH 140	Effective	5/1/2020
	EXPEDITED RATE FILING RATE ADJ	\$ 0.001007	\$	0.000982 Per kWh	SCH 141	Effective	3/1/2019
	*** EXCESS DEFERRED INCOME TAX	\$ (0.001007)		(0.000982) Per kWh	SCH 141X	Effective	3/1/2019
	AL INCOME TAX RATE CREDIT RATE ADJ	\$ -	\$	- Per kWh	SCH 141Y	Effective	5/1/2020
	COUPLING ADJ MECHANISM (Surcharge)	\$ 0.002597	\$	0.002597 Per kWh	SCH 142	Effective	5/1/2020
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.096980	\$	0.093843 Per kWh			
	OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$ 0.000142	\$	0.000142 Per kWh	SCH 95	Effective	7/3/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.001752)) \$	(0.001752) Per kWh	SCH 95A	Effective	1/1/2020
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER	\$ 0.004319	\$	0.004319 Per kWh	SCH 120	Effective	5/1/2020
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ (0.000076)) \$	(0.000076) Per kWh	SCH 137	Effective	1/1/2020
	TOTAL PER KWH	\$ 0.099613	\$	0.096476 Per kWh			
	IOTAL PER RWH	φ 0.053013	φ	0.0304/0 FEI NVII			
	* Monthly rates for Schedule 8 are iden	tical to Schedule	e 24 at	oove except for the addition	of the Energy Exch	ange Credit shov	vn below.
SCU *0	Shown on Billing Statement						
SCH *8	ENERGY EXCHANGE CREDIT		\$	(0.007386) Per kWh	SCH 194	Effective	10/12/2019
	ENERGI EACHANGE CREDIT		φ	(0.00/300) Fel KWII	30H 194	Ellective	10/12/2019

** See the Tariff for additional Availability requirements



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

	SCHEDULE 25 ** For commercial SCHEDULE 11 * (Residential & Fa					r than 50 kW but less	than or ec	jual to 350	kW.
	×						0.011.05	Effective.	E (4/0
	BASIC CHARGE EXPEDITED RATE FILING ADJ				\$	\$52.30 Per Month 0.51 Per Month	SCH 25 SCH 141	Effective Effective	5/1/2 3/1/2
	*** EXCESS DEFERRED INCOME TAX				\$		SCH 141X	Effective	3/1/2
Shown on Billing Statement	TOTAL BASIC CHARGE				\$	52.30 Per Month	1		
		OCT - I FIRST KW	NAR OVER KW		APR - FIRST KW	SEP OVER KW			
		50	50		50	50			
	DEMAND CHARGE \$	- \$	9.42	\$	- \$		SCH 25	Effective	5/1/2
	EXPEDITED RATE FILING ADJ \$	- \$		\$	- \$	•••••	SCH 141	Effective	3/1/2
	*** EXCESS DEFERRED INCOME TAX \$	- \$	()	\$	- \$	()- ()	SCH 141X	Effective	3/1/2
Shown on Billing Statement	TOTAL DEMAND CHARGE \$	- \$	9.42	\$	- \$	6.29 Per kW			
		OCT - I	/AR		APR -	SEP			
		FIRST kWh	OVER kWh		FIRST kWh	OVER kWh			
		20,000	20,000		20,000	20,000			
	ENERGY CHARGE \$	0.090753 \$		\$	0.082226 \$		SCH 25 SCH 129	Effective	5/1/2
	LOW INCOME PROGRAM \$ PROPERTY TAX TRACKER \$	0.000917 \$ 0.002293 \$		\$ \$	0.000917 \$ 0.002293 \$		SCH 129 SCH 140	Effective Effective	10/12/2 5/1/2
	EXPEDITED RATE FILING ADJ	0.0002233 \$		\$	0.0002293 \$		SCH 141	Effective	3/1/2
	*** EXCESS DEFERRED INCOME TAX \$	(0.000941) \$		\$	(0.000641) \$		SCH 141X	Effective	3/1/2
	AL INCOME TAX RATE CREDIT RATE AD. \$	- \$	-	\$	- \$	- Per kWh	SCH 141Y	Effective	5/1/2
REVENUE DE	COUPLING ADJ MECHANISM (Surcharge) \$	(0.000121) \$	(0.000121)	\$	(0.000121) \$	(0.000121) Per kWh	SCH 142	Effective	5/1/2
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE \$	0.093842 \$	0.067161	\$	0.085315 \$	0.067161 Per kWh			
	OTHER ELECTRIC CHARGES & CREDITS								
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE \$	0.000140 \$	0.000140	\$	0.000140 \$	0.000140 Per kWh	SCH 95	Effective	7/3/2
Shown on Billing Statement	FEDERAL WIND POWER CREDIT \$	(0.001665) \$		\$	(0.001665) \$		SCH 95A	Effective	1/1/
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER \$	0.004097 \$		\$	0.004097 \$		SCH 120	Effective	5/1/2
Shown on Billing Statement	RENEWABLE ENERGY CREDIT \$	(0.000072) \$	(0.000072)	\$	(0.000072) \$	(0.000072) Per kWh	SCH 137	Effective	1/1/
-	TOTAL PER KWH \$	0.096342 \$	0.069661	\$	0.087815 \$	0.069661 Per kWh			
	REACTIVE POWER CHARGE				\$			Effective	5/1/
	EXPEDITED RATE FILING ADJ *** EXCESS DEFERRED INCOME TAX				\$			Effective Effective	3/1/ 3/1/
Ohaum an Dilling Otatement					\$	· · · · · · · · · · · · · · · · · · ·		LICOUVO	5/1
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE				\$	0.002960 Per KVAR	н		

	* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of	of the Ene	rgy Exchange Credit sh	own below.		
SCH *11	Shown on Billing Statement					
	ENERGY EXCHANGE CREDIT	\$	(0.007386) Per kWh	SCH 194	Effective	10/12/2019

** See the Tariff for additional Availability requirements



SCH 26 & *12

Electric Summary Sheet No. S-8 Effective Date 7/3/2020

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SECONDARY - LARGE DEMAND GENERAL SERVICE

SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW. SCHEDULE 12 * (Residential & Farm Large Demand General Service)

		_					
	BASIC CHARGE		\$	105.74 Per Month	SCH 26 & 12	Effective	5/1/2018
	EXPEDITED RATE FILING ADJ		Ŝ	1.03 Per Month	SCH 141	Effective	3/1/2019
	*** EXCESS DEFERRED INCOME TAX		ŝ	(1.03) Per Month	SCH 141X	Effective	3/1/2019
			. T.,		50H 141X	Lilective	3/1/2019
Shown on Billing Statement	TOTAL BASIC CHARGE		\$	105.74 Per Month			
		OCT - MAR	A	PR - SEP			
	DEMAND CHARGE	\$ 11.91	\$	7.94 Per kW	SCH 26 & 12	Effective	5/1/2018
	EXPEDITED RATE ADJ	\$ 0.12	\$	0.07 Per kW	SCH 141	Effective	3/1/2019
	*** EXCESS DEFERRED INCOME TAX	\$ (0.12)	\$	(0.07) Per kW	SCH 141X	Effective	3/1/2019
REVENU	JE DECOUPLING ADJ MECHANISM (Surcharge)	\$ 0.23	\$	0.23 Per kW	SCH 142	Effective	5/1/2020
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ 12.14	\$	8.17 Per kW			
chown on Bhing cutomon		, 12.1.4	÷				
			AI	L MONTHS			
	ENERGY CHARGE		\$	0.057181 Per kWh	SCH 26 & 12	Effective	5/1/2018
	LOW INCOME PROGRAM		¢	0.000854 Per kWh	SCH 129	Effective	10/12/2019
	PROPERTY TAX TRACKER		¢	0.002264 Per kWh	SCH 140	Effective	5/1/2020
	EXPEDITED RATE FILING RATE ADJ		φ ¢	0.0002204 Per kWh	SCH 140	Effective	3/1/2019
	*** EXCESS DEFERRED INCOME TAX		¢ Q		SCH 141 SCH 141X	Effective	
			\$	(0.000521) Per kWh			3/1/2019
	EDERAL INCOME TAX RATE CREDIT RATE AD.		\$	- Per kWh	SCH 141Y	Effective	5/1/2020
REVENU	JE DECOUPLING ADJ MECHANISM (Surcharge)		\$	0.000138 Per kWh	SCH 142	Effective	5/1/2020
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE		\$	0.060437 Per kWh			
	OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE		\$	0.000136 Per kWh	SCH 95	Effective	7/3/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT		\$	(0.001831) Per kWh	SCH 95A	Effective	1/1/2020
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER		\$	0.004522 Per kWh	SCH 120	Effective	5/1/2020
Shown on Billing Statement	RENEWABLE ENERGY CREDIT		\$	(0.000079) Per kWh	SCH 137	Effective	1/1/2020
5							
	TOTAL PER KWH		\$	0.063185 Per kWh		_	
	REACTIVE POWER CHARGE		\$	0.001260 Per KVARH	SCH 26	Effective	5/1/2018
	EXPEDITED RATE FILING ADJ		\$	0.000010 Per KVARH	SCH 141	Effective	3/1/2019
	*** EXCESS DEFERRED INCOME TAX		\$	(0.000010) Per KVARH	SCH 141X	Effective	3/1/2019
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE		\$	0.001260 Per KVARH			
	* Monthly rates for Schedule 12 are identical	to Schedule 2	6 ab	ove except for the addition	n of the Energy I	Exchange Cre	dit shown below.
SCH *12	Shown on Billing Statement						
SCH IZ	ENERGY EXCHANGE CREDIT		\$	(0.007386) Per kWh	SCH 194	Effective	10/12/2019

** See the Tariff for additional Availability requirements



	PRIMARY - LARGE DEMAND GENERAL SERVICE														
CH 26 & *12	Adjustments to secondary voltage	Adjustments to secondary voltage rates for deliveray at primary voltage													
	BASIC CHARGE			Per Month	SCH 26 & 12	Effective	5/1/2018								
	EXPEDITED RATE FILING ADJ		\$ -	Per Month	SCH 141	Effective	12/19/2017								
				Per Month Per Month	SCH 26 & 12 SCH 141	Effective Effective	5/1/2018								
	EXPEDITED RATE FILING ADJ (FOR PRIMARY) *** EXCESS DEFERRED INCOME TAX) Per Month	SCH 141 SCH 141X	Effective	3/1/2019 3/1/2019								
Shown on Billing Statement	TOTAL CUSTOMER CHARGE		\$ 343.66	Per Month											
		OCT - MAR	APR - SEP												
	DEMAND CHARGE	\$ 11.91		Per kW	SCH 26 & 12	Effective	5/1/2018								
	EXPEDITED RATE FILING ADJ	\$ 0.12		Per kW	SCH 141	Effective	3/1/2019								
		\$ (0.12)) Per kW	SCH 141X	Effective	3/1/2019								
REVENU	E DECOUPLING ADJ MECHANISM (Surcharge)	\$ 0.23		Per kW	SCH 142	Effective	5/1/2020								
	ADJUSTMENT FOR PRIMARY	\$ (0.39)		1	W to all Demand Rates	Effective	5/1/2018								
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ 11.75	\$ 7.78	Per KW											
				ALL MO											
		Secondary	Primary Credit												
		Rates	3.94%	Primary I		001100	Effective	E14/2040							
		\$ 0.057181 \$ 0.000854	\$ (0.002253		054928 Per kWh 000854 Per kWh	SCH 26 SCH 129	Effective Effective	5/1/2018 10/12/2019							
		\$ 0.002264	\$ 0.002264		000854 Per kWh	SCH 129 SCH 140	Effective	5/1/2020							
		\$ 0.000521	\$ 0.002204		000521 Per kWh	SCH 141	Effective	3/1/2019							
		\$ (0.000521)	\$-		000521) Per kWh	SCH 141X	Effective	3/1/2019							
TEMPORARY F		\$ -	\$-	\$ (0.	- Per kWh	SCH 141Y	Effective	5/1/2020							
REVENU	E DECOUPLING ADJ MECHANISM (Surcharge)	\$ 0.000138	\$ 0.000138	\$0.	000138 Per kWh	SCH 142	Effective	5/1/2020							
Shown on Billing Statement	TOTAL ENERGY CHARGE			\$0.	058184 Per kWh										
_	OTHER ELECTRIC CHARGES & CREDITS														
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE				000136 Per kWh	SCH 95	Effective	7/3/2020							
Shown on Billing Statement	FEDERAL WIND POWER CREDIT				001831) Per kWh	SCH 95A	Effective	1/1/2020							
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER				004522 Per kWh	SCH 120	Effective	5/1/2020							
Shown on Billing Statement	RENEWABLE ENERGY CREDIT			\$ (0.	000079) Per kWh	SCH 137	Effective	1/1/2020							
-	TOTAL PER KWH			\$ 0.	060932 Per kWh										
	REACTIVE POWER CHARGE			\$ 0.	001260 Per KVARH	SCH 26	Effective	5/1/2018							
	ADJUSTMENT FOR PRIMARY CREDIT		3.94%	\$ (0.	000050)	SCH 26	Effective	12/19/2017							
	EXPEDITED RATE FILING ADJ			\$ 0.	000010 Per KVARH	SCH 141	Effective	3/1/2019							
	*** EXCESS DEFERRED INCOME TAX			\$ (0.	000010) Per KVARH	SCH 141X	Effective	3/1/2019							
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$ 0.	001210 Per KVARH										

** See the Tariff for additional Availability requirements



SCH 29

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE

For irrigation and/or pumping on agricultural land used in the production of plant crops.

			-	-	INGLE PHASE		HREE PHASE			0.011.00		511/001
	BASIC CHARGE EXPEDITED RATE FILING ADJ			\$ \$	9.68 0.09	\$ \$	24.58 0.24		Per Month Per Month	SCH 29 SCH 141	Effective Effective	5/1/201 3/1/201
	* EXCESS DEFERRED INCOME TAX			ф \$	(0.09)	ф \$	(0.24)		Per Month	SCH 141 SCH 141X	Effective	3/1/201
										3CH 141X	Ellective	3/1/201
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	9.68	\$	24.58		Per Month			
			0C'	т - І	MAR		APR -	SE	P			
		F	IRST KW		OVER KW		FIRST KW		OVER KW			
			50		50		50		50			
	DEMAND CHARGE	\$	-	\$	8.94	\$	-	\$	4.40 Per KW	SCH 29	Effective	5/1/201
	EXPEDITED RATE FILING ADJ	\$	-	\$	0.09	\$	-	\$	0.04 Per KW	SCH 141	Effective	3/1/201
	* EXCESS DEFERRED INCOME TAX	\$	-	\$	(0.09)	\$	-	\$	(0.04) Per KW	SCH 141X	Effective	3/1/201
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	-	\$	8.94	\$	-		4.40 Per KW			
			··· 0C	т.,	MAR		APR -	SF	P			
		F	IRST KWH	• •	OVER KWH		FIRST KWH		OVER KWH			
		•	20,000		20,000		20,000		20.000			
	ENERGY CHARGE	\$	0.090678	\$	0.068868	\$	0.062835	\$	0.053839 Per kWh	SCH 29	Effective	5/1/201
	LOW INCOME PROGRAM	\$	0.000807		0.000807	\$	0.000807		0.000807 Per kWh	SCH 129	Effective	10/12/201
	PROPERTY TAX TRACKER	\$	0.002293	\$	0.002293	\$	0.002293	\$	0.002293 Per kWh	SCH 140	Effective	5/1/202
	EXPEDITED RATE FILING RATE ADJ	\$	0.000882	\$	0.000670	\$	0.000611	\$	0.000523 Per kWh	SCH 141	Effective	3/1/201
	* EXCESS DEFERRED INCOME TAX	\$	(0.000882)	\$	(0.000670)	\$	(0.000611)	\$	(0.000523) Per kWh	SCH 141X	Effective	3/1/201
TEMPORARY FEDERAL II	NCOME TAX RATE CREDIT RATE ADJ	\$	- í	\$		\$	- í	\$	- Per kWh	SCH 141Y	Effective	5/1/202
REVENUE DECOL	JPLING ADJ MECHANISM (Surcharge)	\$	(0.000121)	\$	(0.000121)	\$	(0.000121)	\$	(0.000121) Per kWh	SCH 142	Effective	5/1/202
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.093657	\$	0.071847	\$	0.065814	\$	0.056818 Per kWh			
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007386)	\$	(0.007386)	\$	(0.007386)	\$	(0.007386) Per kWh	SCH 194	Effective	10/12/201
	THER ELECTRIC CHARGES & CREDITS											
Shown on Billing Statement	POWER COST ADJUSTMENT		0.000113	\$	0.000113	\$	0.000113	\$	0.000113 Per kWh	SCH 95	Effective	7/3/202
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	(0.001366)	\$	(0.001366)	\$	(0.001366)	\$	(0.001366) Per kWh	SCH 95A	Effective	1/1/202
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER	\$	0.003335	\$	0.003335	\$	0.003335	\$	0.003335 Per kWh	SCH 120	Effective	5/1/202
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	(0.000059)	\$	(0.000059)	\$	(0.000059)	\$	(0.000059) Per kWh	SCH 137	Effective	1/1/202
-	TOTAL PER KWH	\$	0.088294	\$	0.066484	\$	0.060451	\$	0.051455 Per kWh	-		
	REACTIVE POWER CHARGE							\$	0.002840 Per KVARH		Effective	5/1/20
	EXPEDITED RATE FILING ADJ							\$	0.000030 Per KVARH	SCH 141	Effective	3/1/201
	* EXCESS DEFERRED INCOME TAX							\$	(0.000030) Per KVARH	SCH 141X	Effective	3/1/201



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

	•			-	ral Service)				_
	BASIC CHARGE				3.66 Per Month	SCH 31 &10		5/1/2018	
	EXPEDITED RATE FILING ADJ *** EXCESS DEFERRED INCOME TAX				3.34 Per Month 3.34) Per Month	SCH 141 SCH 141X	Effective Effective	3/1/2019 3/1/2019	
Shown on Billing Statement	TOTAL BASIC CHARGE				3.66 Per Month	5011 I41X	LIIECUVE	5/1/2019	
Shown on blining Statement	TOTAL BASIC CHARGE			ə 343	5.66 Per Month				
		OCT -		APR - SE	P 7.64 Per kW	001104.840		E14/0040	
	DEMAND CHARGE EXPEDITED RATE FILING ADJ	ֆ Տ		•	0.07 Per kW	SCH 31 &10 SCH 141	Effective	5/1/2018 3/1/2019	
	*** EXCESS DEFERRED INCOME TAX	ф Ф			0.07) Per kW	SCH 141	Effective	3/1/2019	
REVENUE DEC	OUPLING ADJ MECHANISM (Surcharge)	φ \$	· · · ·).38 Per kW	SCH 141X	Effective	5/1/2020	
Shown on Billing Statement	TOTAL DEMAND CHARGE			1	3.02 Per kW				
-				• • • • • • •		001104.040		E14/0040	
	ENERGY CHARGE LOW INCOME PROGRAM				014 Per kWh 831 Per kWh	SCH 31 &10 SCH 129	Effective Effective	5/1/2018 10/12/2019	
	PROPERTY TAX TRACKER				118 Per kWh	SCH 129 SCH 140	Effective	5/1/2020	
	EXPEDITED RATE FILING RATE ADJ				542 Per kWh	SCH 140 SCH 141	Effective	3/1/2020	
	*** EXCESS DEFERRED INCOME TAX				542) Per kWh	SCH 141X	Effective	3/1/2019	
TEMPORARY FEDERA	L INCOME TAX RATE CREDIT RATE AD.			\$ (0.000 \$	- Per kWh	SCH 141X	Effective	5/1/2020	
	OUPLING ADJ MECHANISM (Surcharge)			\$ 0.000	822 Per kWh	SCH 142	Effective	5/1/2020	
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE			\$ 0.058	785 Per kWh				
	OTHER ELECTRIC CHARGES & CREDITS								
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE			\$ 0.000	133 Per kWh	SCH 95	Effective	7/3/2020	
Shown on Billing Statement	FEDERAL WIND POWER CREDIT			\$ (0.001	642) Per kWh	SCH 95A	Effective	1/1/2020	
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER			\$ 0.004	051 Per kWh	SCH 120	Effective	5/1/2020	
Shown on Billing Statement	RENEWABLE ENERGY CREDIT			\$ (0.000	071) Per kWh	SCH 137	Effective	1/1/2020	
-	TOTAL PER KWH			\$ 0.061	256 Per kWh				
	REACTIVE POWER CHARGE			\$ 0.001	070 Per KVARH	SCH 31	Effective	5/1/2018	
	EXPEDITED RATE FILING ADJ			\$ 0.000	010 Per KVARH	SCH 141	Effective	3/1/2019	
	*** EXCESS DEFERRED INCOME TAX			\$ (0.000	<mark>010)</mark> Per KVARH	SCH 141X	Effective	3/1/2019	
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$ 0.001	070 Per KVARH				

** See the Tariff for additional Availability requirements



Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 35

PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE

For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.

	BASIC CHARGE			\$	343.66	Per Month	SCH 35	Effective	5/1/2018
	EXPEDITED RATE FILING ADJ			\$	3.34	Per Month	SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX			\$	(3.34)	Per Month	SCH 141X	Effective	3/1/2019
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	343.66	Per Month			
		OCT	- MAR	-	APR - SEP	-	001105		= 11/00 10
	DEMAND CHARGE	\$	4.62	\$		Per kW	SCH 35	Effective	5/1/2018
	EXPEDITED RATE FILING ADJ	\$	0.11	\$		Per kW	SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX	\$	(0.11)	\$	(0.07)	Per kW	SCH 141X	Effective	3/1/2019
Shown on Billing Statement	DEMAND CHARGE	\$	4.62	\$	3.08	Per kW			
	ENERGY CHARGE			\$	0.049974	Per kWh	SCH 35	Effective	5/1/2018
	LOW INCOME PROGRAM			Š	0.000598		SCH 129	Effective	10/12/2019
	PROPERTY TAX TRACKER			\$	0.002118	Per kWh	SCH 140	Effective	5/1/2020
	EXPEDITED RATE FILING RATE ADJ			Ŝ	0.001148		SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX			Ŝ	(0.001148)		SCH 141X	Effective	3/1/2019
TEMPORARY FEDERAL I	NCOME TAX RATE CREDIT RATE ADJ			Ŝ	· · · · · · · · · · · · · · · · · · ·	Per kWh	SCH 141Y	Effective	5/1/2020
REVENUE DECOL	JPLING ADJ MECHANISM (Surcharge)			\$	(0.000121)	Per kWh	SCH 142	Effective	5/1/2020
Shown on Billing Statement	TAX ADJUSTMENT			\$	0.052569	Per kWh			
Shown on Billing Statement	ENERGY EXCHANGE CREDIT			\$	(0.007386)	Por kWb	SCH 194	Effective	10/12/2019
Shown on binning Statement	ENERGY EXCHANGE CREDIT			φ	(0.007388)	Perkwii	3CH 194	Ellective	10/12/2019
	OTHER ELECTRIC CHARGES & CREDITS	;							
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE			\$	0.000105	Per kWh	SCH 95	Effective	7/3/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT			\$	(0.001306)	Per kWh	SCH 95A	Effective	1/1/2020
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER			\$	0.003187	Per kWh	SCH 120	Effective	5/1/2020
Shown on Billing Statement	RENEWABLE ENERGY CREDIT			\$	(0.000056)	Per kWh	SCH 137	Effective	1/1/2020
-				_	0.047440	Destaut			
	TOTAL PER KWH			\$	0.047113	Per Kwn			
	REACTIVE POWER CHARGE			\$	0.001110	Per KVARH	SCH 35	Effective	5/1/2018
	EXPEDITED RATE FILING ADJ			\$		Per KVARH	SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX			\$	(0.000030)	Per KVARH	SCH 141X	Effective	3/1/2019
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$	0.001110	Per KVARH			



Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

	LIMITED INTERRUPTIB	LE PI	RIMARY SERV	/IC	E ALL ELECTR	RIC SCHO	OLS	
SCH 43	(This schedule is close	d to r	new customer	s)				
	Delivered at primary voltage (delivery.	600 vo	lts or higher) and	cu	stomer provides all	transforma	tion and faci	lities beyond the po
	BASIC CHARGE EXPEDITED RATE FILING ADJ * EXCESS DEFERRED INCOME TAX			\$ \$ \$	343.66 Per Month 3.34 Per Month (3.34) Per Month	SCH 43 SCH 141 SCH 141X	Effective Effective Effective	5/1/2018 3/1/2019 3/1/2019
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	343.66 Per Month			
			Plus KW of Critical Demand					
	EXPEDITED RATE FILING RATE ADJ	\$ 4.81 \$ 0.05 \$ (0.05	established in the preceding 11 months	\$ \$ \$	6.65 Per kW 0.06 Per kW (0.06) Per kW	SCH 43 SCH 141 SCH 141X	Effective Effective Effective	5/1/2018 3/1/2019 3/1/2019
Shown on Billing Statement	DEMAND CHARGE	\$ 4.81		\$	6.65 Per kW			
TEMPORARY FEDERAL	ENERGY CHARGE LOW INCOME PROGRAM PROPERTY TAX TRACKER EXPEDITED RATE FILING RATE ADJ * EXCESS DEFERRED INCOME TAX INCOME TAX RATE CREDIT RATE ADJ TAX ADJUSTMENT			\$ \$ \$ \$ \$ \$ \$	0.057136 Per kWh 0.000890 Per kWh 0.003014 Per kWh 0.000998 Per kWh (0.000998) Per kWh - Per kWh (0.000121) Per kWh	SCH 43 SCH 129 SCH 140 SCH 141 SCH 141X SCH 141Y SCH 142	Effective Effective Effective Effective Effective Effective Effective	5/1/2018 10/12/2019 5/1/2020 3/1/2019 3/1/2019 5/1/2020 5/1/2020
Shown on Billing Statement				\$	0.060919 Per kWh		2	0, 1,2020
-	OTHER ELECTRIC CHARGES & CREDITS			•		0.011.05		7/0/0000
Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement	FEDERAL WIND POWER CREDIT ELEC CONSERVATION SERVICE RIDER			<mark>\$</mark> \$ \$ \$	0.000106 Per kWh (0.001363) Per kWh 0.003362 Per kWh (0.000059) Per kWh	SCH 95 SCH 95A SCH 120 SCH 137	Effective Effective Effective Effective	7/3/2020 1/1/2020 5/1/2020 1/1/2020
	TOTAL PER KWH			\$	0.062965 Per kWh			
	REACTIVE POWER CHARGE			\$	0.003040 Per KVARH 0.000030 Per KVARH	SCH 43 SCH 141	Effective Effective	5/1/2018 3/1/2019
	EXPEDITED RATE FILING ADJ * EXCESS DEFERRED INCOME TAX			э \$	(0.000030) Per KVARH	SCH 141X	Effective	3/1/2019



Electric Summary Sheet No. S-13 Effective Date 7/3/2020

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

	HIGH VOLTAGE INTERRUPTIBLE SERVICE									
301140	For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).									
	DEMAND CHARGE	\$	2.95 Per kVa	SCH 46	Effective	12/19/2017	-			

	DEMAND CHARGE	Φ	2.90 Perkva	3CH 40	Ellective	12/19/2017
	EXPEDITED RATE FILING RATE ADJ	\$	0.03 Per kVa	SCH 141	Effective	3/1/2019
	* EXCESS DEFERRED INCOME TAX	\$	<mark>(0.03)</mark> Per kVa	SCH 141X	Effective	3/1/201
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	2.95 Per kVa	(Minimum dema	and 4400 KVA)	
		•		001140		5/4/004
		\$	0.050739 Per kWh	SCH 46	Effective	5/1/201
	LOW INCOME PROGRAM	\$	0.000689 Per kWh	SCH 129	Effective	10/4/201
	PROPERTY TAX TRACKER	\$	0.001678 Per kWh	SCH 140	Effective	5/1/202
	EXPEDITED RATE FILING RATE ADJ	\$	0.000500 Per kWh	SCH 141	Effective	3/1/201
	* EXCESS DEFERRED INCOME TAX	\$	(0.000500) Per kWh	SCH 141X	Effective	3/1/201
TEMPORARY FEDERAL	INCOME TAX RATE CREDIT RATE ADJ	\$	 Per kWh 	SCH 141Y	Effective	5/1/202
REVENUE DECO	UPLING ADJ MECHANISM (Surcharge)	\$	 Per kWh 	SCH 142	Effective	5/1/202
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.053106 Per kWh			
	OTHER ELECTRIC CHARGES & CREDITS	5				
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$	0.000533 Per kWh	SCH 95	Effective	7/3/202
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	(0.001035) Per kWh	SCH 95A	Effective	1/1/202
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER	\$	0.002549 Per kWh	SCH 120	Effective	5/1/202
Shown on Billing Statement	TAX ADJUSTMENT	\$	(0.000045) Per kWh	SCH 137	Effective	1/1/202
	TOTAL PER KWH	\$	0.055108 Per kWh			

ANNUAL MINIMUM CHARGE:

Annual minimum applies

See appropriate rate schedule(s) for details on minimum charges.



Electric Summary Sheet No. S-14 Effective Date 7/3/2020

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 49 HIGH VOLTAGE GENERAL SERVICE For commercial or industrial customers with billing den

For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

Shown on Billing Statement	DEMAND CHARGE EXPEDITED RATE FILING RATE ADJ * EXCESS DEFERRED INCOME TAX TOTAL DEMAND CHARGE	\$ \$ \$	5.48 Per kVa 0.05 Per kVa (0.05) Per kVa 5.48 Per kVa	SCH 49 SCH 141 SCH 141X (Minimum der	Effective Effective Effective nand 4400 KVA)	12/19/2017 3/1/2019 3/1/2019
	ENERGY CHARGE LOW INCOME PROGRAM PROPERTY TAX TRACKER EXPEDITED RATE FILING RATE ADJ * EXCESS DEFERRED INCOME TAX INCOME TAX RATE CREDIT RATE ADJ DUPLING ADJ MECHANISM (Surcharge)	\$ \$ \$ \$ \$ \$ \$	0.050739 Per kWh 0.000671 Per kWh 0.001678 Per kWh 0.000500 Per kWh - Per kWh - Per kWh	SCH 49 SCH 129 SCH 140 SCH 141 SCH 141X SCH 141Y SCH 142	Effective Effective Effective Effective Effective Effective Effective	5/1/2018 10/12/2019 5/1/2020 3/1/2019 3/1/2019 5/1/2020 5/1/2020
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.053088 Per kWh			
Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement	OTHER ELECTRIC CHARGES & CREDITS POWER COST ADJUSTMENT CLAUSE FEDERAL WIND POWER CREDIT ELEC CONSERVATION SERVICE RIDER TAX ADJUSTMENT	\$ \$	0.000565 Per kWh (0.001626) Per kWh 0.004000 Per kWh (0.000070) Per kWh	SCH 95 SCH 95A SCH 120 SCH 137	Effective Effective Effective Effective	<mark>7/3/2020</mark> 1/1/2020 5/1/2020 1/1/2020
	TOTAL PER KWH	\$	0.055957 Per kWh	-		



DESCRIPTION OF CHARGES

SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

SCH 95	POWER COST ADJUSTMENT CLAUSE
	This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources.
SCH 95A	FEDERAL INCENTIVE TRACKER (Federal Wind Power Credit)
	This rate adjustment passes through the amount of the treasury grant credit that is available to PSE for generating electricity from wind to customers.
SCH 120	ELECTRICITY CONSERVATION SERVICE RIDER
	This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, schedules numbered between 200 and 299, and between 307 and 331.
SCH 129	LOW INCOME PROGRAM
	This rate adjustment collects costs incurred for providing low income services.
SCH 137	TEMPORARY CUSTOMER CHARGE OR CREDIT (Renewable Energy Credit)
	This rate adjustment currently passes through a temporary credit from a portion of the proceeds of the sale of renewable energy credits. The credit will be shown on customer bills as "Renewable Energy Credit".



DESCRIPTION OF CHARGES

SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

SCH 140 PROPERTY TAX TRACKER

The purpose of this schedule is to separate out the cost of all property taxes incurred by the Company.

SCH 141 EXPEDITED RATE FILING RATE ADJUSTMENT

The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.

SCH 141X PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS RATE ADJUSTMENT

The purpose of this schedule is to pass back to customers a portion of the savings related to the Tax Cut and Jobs Act and the reduction in federal corporate income tax rates on January 1, 2018.

SCH 141Y TEMPORARY FEDERAL INCOME TAX RATE CREDIT

The purpose of this schedule is to pass back to customers the tax amounts that were over-collected between January and April 2018, related to the Tax Cut and Jobs Act and the reduction in federal corporate income tax rates on January 1, 2018. This is a temporary rate adjustment that will credit customers for one year. (Rate credits under this schedule will terminate on April 30, 2020)

SCH 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM

The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.

SCH 194 RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT (Energy Exchange Credit)

Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm customers must apply and qualify for the credit.



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 40	LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW
	This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.
SCH 50-59	OUTDOOR LIGHTING SCHEDULES
	These schedules provide incandescent, mercury vapor, metal halide, LED and sodium vapor street lighting service along with traffic control lighting.
SCH 73	GOVERNMENT ENTITIES
	Schedule 73 provides for conversions of existing overhead electric systems to underground.
SCH 74	CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES
	Schedule 74 provides for conversions of existing overhead electric systems to underground.
SCH 80	GENERAL RULES AND PROVISIONS
	This schedule adopts the rules and regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (i.e. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 81	TAX ADJUSTMENT
	Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.
SCH 83	ENERGY CONSERVATION SERVICE
	Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities.
SCH 91	COGENERATION AND SMALL POWER PRODUCTION
	Limited to qualifying facilities within the company's service area.
SCH 93	VOLUNTARY LOAD CURTAILMENT RIDER
	Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 135	GREEN ENERGY OPTION - PURCHASE RIDER
Available to all customers as an option designed to provide Customers an opportunity to purch alternative energy resources. Customers may purchase an unlimited number of blocks of green each. A block is equivalent to a 160 kWh purchase. Monthly minimum purchase is two blocks Customers may alternatively purchase green energy that is equal to 100% of their total monthly rate of \$0.0125 per kWh. A monthly charge applies in both cases.	
SCH 136	LARGE VOLUME GREEN ENERGY
	Available to customers who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is \$0.006 per kWh in addition to a monthly charge.

SCH 150	NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
	Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or
	hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.