

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Residential Customer Bill is Calculated on:**

**SCH 7 Residential Service**  
**For a customer who used 800 kWh during one month (assuming 30 days of service).**

<b>Basic Charge</b>	\$	7.49	(per month)	\$	<b>7.49</b>
<b>Electricity Charge</b>					
Tier 1 (per kWh for the first 600 kWh)*	\$	0.113278	x	600 kWh	\$ <b>67.97</b>
Tier 2 (per kWh for all over 600 kWh)*	\$	0.132695	x	200 kWh	\$ <b>26.54</b>
<b>Additional Electricity Charges</b>					
Electric Cons. Program Charge	\$	0.005044	x	800 kWh	\$ <b>4.04</b>
Power Cost Adjustment	\$	0.011344	x	800 kWh	\$ <b>9.08</b>
<b>Energy Exchange Credit</b>	\$	(0.007534)	x	800 kWh	\$ <b>(6.03)</b>
<b>Other Electric Charges &amp; Credits</b>	\$	0.000007	x	800 kWh	\$ <b>0.01</b>
<b>SUBTOTAL</b>					<b>\$ 95.98</b>
State Utility Tax included in above charges					
<u>Effect of city tax ** (Varies by municipality)</u>					
<b>TOTAL BILL</b>					<b>\$ 95.98</b>

**Basic Charge includes:**

**Basic Charge (Sch 7)**

**Electricity Charge Includes:**

**Energy Charge (Sch 7) \*(Tier 1 & Tier 2)**

- Low Income (Sch 129)
- Bill Discount Rate Rider (Sch 129D)
- Property Tax Tracker (Sch 140)
- Energy Charge Credit Recovery Adjustment (Sch 141A)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Rates Subject To Refund Rate Adjustment (Sch 141R)
- Transportation Electrification Plan Rider (SCH 141TEP)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

- Power Cost Adjustment Clause (SCH 95)
- Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)
- Electric Conservation Service Rider (SCH 120)

**Energy Exchange Credit Includes:**

Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits Includes:**

- Federal Wind Power Credit (SCH 95A)
- Renewable Energy Credit (SCH 137)

\*\* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Residential Customer Bill is Calculated on:**

**SCH 307 Residential Service Time-of-Use**  
 For a customer who used 800 kWh during one month (assuming 30 days of service).

	<b>WINTER</b> (OCT - MAR)		<b>SUMMER</b> (APR - SEP)	
<b>Basic Charge</b>	\$ 7.49	(per month)	\$ 7.49	\$ 7.49
<b>Electricity Charge</b>				
On-Peak *	\$ 0.336617	x 135.165 kWh	\$ 45.50	\$ 29.84
Off-Peak *	\$ 0.087399	x 664.835 kWh	\$ 58.11	\$ 58.11
<b>Additional Electricity Charges</b>				
Electric Cons. Program Charge	\$ 0.005044	x 800 kWh	\$ 4.04	\$ 4.04
Power Cost Adjustment	\$ 0.011344	x 800 kWh	\$ 9.08	\$ 9.08
<b>Energy Exchange Credit</b>	\$ (0.007534)	x 800 kWh	\$ (6.03)	\$ (6.03)
<b>Other Electric Charges &amp; Credits</b>	\$ 0.000007	x 800 kWh	\$ 0.01	\$ 0.01
	<b>SUBTOTAL</b>		<b>\$ 118.18</b>	<b>\$ 102.52</b>
	State Utility Tax included in above charges			
	Effect of city tax *** (Varies by municipality)			
	<b>TOTAL BILL</b>		<b>\$ 118.18</b>	<b>\$ 102.52</b>

**Basic Charge** includes:

**Basic Charge (Sch 307)\*\***

**Electricity Charge** includes:

- Energy Charge (Sch 307)\*\* (TOU)**
- Low Income (Sch 129)
- Bill Discount Rate Rider (Sch 129D)
- Property Tax Tracker (Sch 140)
- Energy Charge Credit Recovery Adjustment (Sch 141A)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Rates Subject To Refund Rate Adjustment (Sch 141R)
- Transportation Electrification Plan Rider (SCH 141TEP)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

- Power Cost Adjustment Clause (SCH 95)
- Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)
- Electric Conservation Service Rider (SCH 120)

**Energy Exchange Credit** includes:

- Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits** includes:

- Federal Wind Power Credit (SCH 95A)
- Renewable Energy Credit (SCH 137)

\*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 307 Energy Charge(s) differ between peak-periods.

\*\*Sch 307 Energy Charge replaces the Sch 7 Energy Charge.

\*\*\*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Residential Customer Bill is Calculated on:**

**SCH 317**

**Residential Service Time-of-Use with Peak Time Rebate**

For a customer who used 800 kWh during one month (assuming 30 days of service).

	WINTER (OCT - MAR)			SUMMER (APR - SEP)		
<b>Basic Charge</b>	\$ 7.49	(per month)	\$ 7.49	\$ 7.49	(per month)	\$ 7.49
<b>Electricity Charge</b>						
On-Peak *	\$ 0.207891	x 135.165 kWh	\$ 28.10	\$ 0.182902	x 135.165 kWh	\$ 24.72
Off-Peak *	\$ 0.106841	x 664.835 kWh	\$ 71.03	\$ 0.106841	x 664.835 kWh	\$ 71.03
<b>Additional Electricity Charges</b>						
Electric Cons. Program Charge	\$ 0.005044	x 800 kWh	\$ 4.04	\$ 0.005044	x 800 kWh	\$ 4.04
Power Cost Adjustment	\$ 0.011344	x 800 kWh	\$ 9.08	\$ 0.011344	x 800 kWh	\$ 9.08
<b>Energy Exchange Credit</b>	\$ (0.007534)	x 800 kWh	\$ (6.03)	\$ (0.007534)	x 800 kWh	\$ (6.03)
<b>Other Electric Charges &amp; Credits</b>	\$ 0.000007	x 800 kWh	\$ 0.01	\$ 0.000007	x 800 kWh	\$ 0.01
<b>SUBTOTAL</b>			\$ 113.71			\$ 110.33
	State Utility Tax included in above charges			State Utility Tax included in above charges		
	Effect of city tax *** (Varies by municipality)			Effect of city tax *** (Varies by municipality)		
<b>TOTAL BILL</b>			\$ 113.71	<b>TOTAL BILL</b>		\$ 110.33

**Basic Charge** includes:

Basic Charge (Sch 317)\*\*

**Electricity Charge** includes:

Energy Charge (Sch 317)\*\* (TOU)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140)

Energy Charge Credit Recovery Adjustment (Sch 141A)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (SCH 141TEP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)

Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

Power Cost Adjustment Clause (SCH 95)

Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)

Electric Conservation Service Rider (SCH 120)

**Energy Exchange Credit** includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits** includes:

Federal Wind Power Credit (SCH 95A)

Renewable Energy Credit (SCH 137)

\*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 317 Energy Charge(s) differ between peak-periods.

\*\*Sch 317 Energy Charge replaces the Sch 7 Energy Charge.

\*\*\*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Residential Customer Bill is Calculated on:**

**SCH 327 Residential Service Time-of-Use 3-Tier with Super Off-Peak**  
 For a customer who used 800 kWh during one month (assuming 30 days of service).

	WINTER (OCT - MAR)			SUMMER (APR - SEP)		
<b>Basic Charge</b>	\$ 7.49 (per month)		\$ 7.49	\$ 7.49 (per month)		\$ 7.49
<b>Electricity Charge</b>						
On-Peak *	\$ 0.319319 x	135.165 kWh	\$ 43.16	\$ 0.183345 x	139.891 kWh	\$ 25.65
Off-Peak *	\$ 0.098411 x	398.168 kWh	\$ 39.18	\$ 0.095458 x	393.443 kWh	\$ 37.56
Super Off-Peak *	\$ 0.068166 x	266.667 kWh	\$ 18.18	\$ 0.068166 x	266.667 kWh	\$ 18.18
<b>Additional Electricity Charges</b>						
Electric Cons. Program Charge	\$ 0.005044 x	800 kWh	\$ 4.04	\$ 0.005044 x	800 kWh	\$ 4.04
Power Cost Adjustment	\$ 0.011344 x	800 kWh	\$ 9.08	\$ 0.011344 x	800 kWh	\$ 9.08
<b>Energy Exchange Credit</b>	\$ (0.007534) x	800 kWh	\$ (6.03)	\$ (0.007534) x	800 kWh	\$ (6.03)
<b>Other Electric Charges &amp; Credits</b>	\$ 0.000007 x	800 kWh	\$ 0.01	\$ 0.000007 x	800 kWh	\$ 0.01
	<b>SUBTOTAL</b>		<b>\$ 115.10</b>	<b>SUBTOTAL</b>		<b>\$ 95.96</b>
	State Utility Tax included in above charges			State Utility Tax included in above charges		
	Effect of city tax *** (Varies by municipality)			Effect of city tax *** (Varies by municipality)		
	<b>TOTAL BILL</b>		<b>\$ 115.10</b>	<b>TOTAL BILL</b>		<b>\$ 95.96</b>

**Basic Charge** includes:

**Basic Charge (Sch 327)\*\***

**Electricity Charge** includes:

**Energy Charge (Sch 327)\*\* (TOU)**

- Low Income (Sch 129)
- Bill Discount Rate Rider (Sch 129D)
- Property Tax Tracker (Sch 140)
- Energy Charge Credit Recovery Adjustment (Sch 141A)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Rates Subject To Refund Rate Adjustment (Sch 141R)
- Transportation Electrification Plan Rider (SCH 141TEP)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

- Power Cost Adjustment Clause (SCH 95)
- Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)
- Electric Conservation Service Rider (SCH 120)

**Energy Exchange Credit** includes:

- Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits** includes:

- Federal Wind Power Credit (SCH 95A)
- Renewable Energy Credit (SCH 137)

\*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 327 Energy Charge(s) differ between peak-periods.

\*\*Sch 327 Energy Charge replaces the Sch 7 Energy Charge.

\*\*\*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Customer Bill is Calculated on:**

<b>SCH 25 &amp; *11</b>	<b>SMALL DEMAND GENERAL SERVICE</b>
For a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.	

	WINTER	SUMMER
BASIC CHARGE	\$ 53.95	\$ 53.95
<b>DEMAND CHARGE 125 KW</b>		
First 50 KW x \$ 2.63	\$ 131.50	\$ 131.50
Remaining 75 KW x \$ 12.75	\$ 956.25	\$ 703.50
<b>Additional Electricity Charges</b>		
Electric Cons. Program Charge 50 KW x 0.004348	0.22	0.22
Power Cost Adjustment 75 KW x 0.010809	0.81	0.81
<b>ELECTRICITY CHARGE 30,000 kWh</b>		
First 20,000 kWh x \$ 0.127387	\$ 2,547.74	\$ 2,368.82
Remaining 10,000 kWh x \$ 0.101370	\$ 1,013.70	\$ 1,013.70
<b>OTHER ELECTRIC CHARGES &amp; CREDITS</b>		
FEDERAL WIND POWER CREDIT 30,000 kWh x \$ -	\$ -	\$ -
RENEWABLE ENERGY CREDIT 30,000 kWh x \$ 0.000007	\$ 0.21	\$ 0.21
Subtotal	\$ 4,704.38	\$ 4,272.71
* Effect of city tax (if any)		
Total Bill	\$ 4,704.38	\$ 4,272.71

\* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**Basic Charge Includes:**

Basic Charge (Sch 25)

**Demand Charge Includes:**

Demand Charge (Sch 25)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

**Energy Charge Includes:**

Energy Charge (Sch 25)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140),

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (SCH 141TEP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals Rate Adjustment (Sch 141Z)

Revenue Decoupling Adj Mechanism (Surcharge) (Sch 142)

**Additional Electricity Charges:**

Power Cost Adjustment Clause (SCH 95)

Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)

Electric Conservation Service Rider (SCH 120)

**Other Electric Charges and Credits Includes:**

Federal Wind Power Credit (SCH 95A)

Renewable Energy Credit (SCH 137)

<b>SCH *11</b>	* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.
ENERGY EXCHANGE CREDIT 30,000 kWh @ \$ (0.007534) \$ (226.02) \$ (0.007534) \$ (226.02)	

**DEFINITIONS**

**Basic Charge**

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

**Multiplier**

Converts the amount of electricity used as measured by your meter into kWh.

**kWh**

Your use of electricity is billed in units called kilowatt hours. It is a unit of energy that equals 1,000 watts of electricity consumed in one hour.

**EFFECT OF CITY TAX**

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 7	<b>RESIDENTIAL SERVICE</b>
	<b>Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.</b>

	SINGLE PHASE		THREE PHASE				
BASIC CHARGE	\$	7.49	\$	17.99	Per Month	SCH 7	Effective 5/14/2012

Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month
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	TIER 1 - FIRST		TIER 2 - OVER				
	600		600				
ENERGY CHARGE	\$	0.089437	\$	0.108854	Per kWh	SCH 7	Effective 1/11/2023
LOW INCOME PROGRAM	\$	0.001428	\$	0.001428	Per kWh	SCH 129	Effective 10/1/2023
BILL DISCOUNT RATE RIDER	\$	0.000607	\$	0.000607	Per kWh	SCH 129D	Effective 10/1/2023
PROPERTY TAX TRACKER	\$	0.002612	\$	0.002612	Per kWh	SCH 140	Effective 5/1/2023
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001742	\$	0.001742	Per kWh	SCH 141A	Effective 1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.001250	\$	0.001250	Per kWh	SCH 141CEI	Effective 9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	0.002726	\$	0.002726	Per kWh	SCH 141COL	Effective 1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008528	\$	0.008528	Per kWh	SCH 141N	Effective 1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008105	\$	0.008105	Per kWh	SCH 141R	Effective 1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000319	\$	0.000319	Per kWh	SCH 141TEP	Effective 3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	Per kWh	SCH 141Z	Effective 10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	(0.003476)	\$	(0.003476)	Per kWh	SCH 142	Effective 5/1/2023

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.113278	\$	0.132695	Per kWh
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ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011344	\$	0.011344	Per kWh	SCH 95 Effective 1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.005044	\$	0.005044	Per kWh	SCH 120 Effective 5/1/2023
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	\$	(0.007534)	Per kWh	SCH 194 Effective 11/1/2023
OTHER ELECTRIC CHARGES & CREDITS							
	FEDERAL WIND POWER CREDIT	\$	-	\$	-	Per kWh	SCH 95A Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$	0.000007	\$	0.000007	Per kWh	SCH 137 Effective 1/1/2024

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	0.000007	\$	0.000007	Per kWh
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<b>TOTAL PER KWH</b>	\$	<b>0.122139</b>	\$	<b>0.141556</b>	Per kWh
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**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 7A</b>	<b>MASTER METERED RESIDENTIAL SERVICE</b> Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.
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	<b>BASIC CHARGE</b>	\$ 53.95 Per Month	SCH 7A	Effective	10/1/2021
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<b>Shown on Billing Statement</b>	<b>TOTAL BASIC CHARGE</b>	<b>\$ 53.95 Per Month</b>
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	--- OCT - MAR ---		--- APR - SEP ---						
	FIRST KW	OVER KW	FIRST KW	OVER KW					
	50	50	50	50					
<b>DEMAND CHARGE</b>	\$ -	\$ 10.12	\$ -	\$ 6.75	Per kW	SCH 7A	Effective	10/1/2021	
<b>CLEAN ENERGY IMPLEMENTATION TRACKER</b>	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	Per kW	SCH 141CEI	Effective	9/1/2023	
<b>COLSTRIP ADJUSTMENT RIDER</b>	\$ 1.26	\$ 1.26	\$ 1.26	\$ 1.26	Per kW	SCH 141COL	Effective	1/1/2024	
<b>RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT</b>	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	Per kW	SCH 141N	Effective	1/1/2024	
<b>RATES SUBJECT TO REFUND RATE ADJUSTMENT</b>	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	Per kW	SCH 141R	Effective	1/1/2024	

<b>Shown on Billing Statement</b>	<b>TOTAL DEMAND CHARGE</b>	<b>\$ 2.63</b>	<b>\$ 12.75</b>	<b>\$ 2.63</b>	<b>\$ 9.38</b>	<b>Per kW</b>
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	--- OCT - MAR ---		--- APR - SEP ---						
	FIRST KWH	OVER KWH	FIRST KWH	OVER KWH					
	20,000	20,000	20,000	20,000					
<b>ENERGY CHARGE</b>	\$ 0.090595	\$ 0.064578	\$ 0.081649	\$ 0.064578	Per kWh	SCH 7A	Effective	1/11/2023	
<b>LOW INCOME PROGRAM</b>	\$ 0.001222	\$ 0.001222	\$ 0.001222	\$ 0.001222	Per kWh	SCH 129	Effective	10/1/2023	
<b>BILL DISCOUNT RATE RIDER</b>	\$ 0.000520	\$ 0.000520	\$ 0.000520	\$ 0.000520	Per kWh	SCH 129D	Effective	10/1/2023	
<b>PROPERTY TAX TRACKER</b>	\$ 0.001980	\$ 0.001980	\$ 0.001980	\$ 0.001980	Per kWh	SCH 140	Effective	5/1/2023	
<b>ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT</b>	\$ 0.001672	\$ 0.001672	\$ 0.001672	\$ 0.001672	Per kWh	SCH 141A	Effective	1/1/2024	
<b>CLEAN ENERGY IMPLEMENTATION TRACKER</b>	\$ 0.000882	\$ 0.000882	\$ 0.000882	\$ 0.000882	Per kWh	SCH 141CEI	Effective	9/1/2023	
<b>COLSTRIP ADJUSTMENT RIDER</b>	\$ 0.000480	\$ 0.000480	\$ 0.000480	\$ 0.000480	Per kWh	SCH 141COL	Effective	1/1/2024	
<b>RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT</b>	\$ 0.005861	\$ 0.005861	\$ 0.005861	\$ 0.005861	Per kWh	SCH 141N	Effective	1/1/2024	
<b>RATES SUBJECT TO REFUND RATE ADJUSTMENT</b>	\$ 0.005570	\$ 0.005570	\$ 0.005570	\$ 0.005570	Per kWh	SCH 141R	Effective	1/1/2024	
<b>TRANSPORTATION ELECTRIFICATION PLAN RIDER</b>	\$ 0.000287	\$ 0.000287	\$ 0.000287	\$ 0.000287	Per kWh	SCH 141TEP	Effective	3/1/2023	
<b>UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ</b>	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023	
<b>REVENUE DECOUPLING ADJ MECHANISM</b>	\$ 0.003161	\$ 0.003161	\$ 0.003161	\$ 0.003161	Per kWh	SCH 142	Effective	5/1/2023	

<b>Shown on Billing Statement</b>	<b>TOTAL ELECTRICITY CHARGE</b>	<b>\$ 0.127387</b>	<b>\$ 0.101370</b>	<b>\$ 0.118441</b>	<b>\$ 0.101370</b>	<b>Per kWh</b>
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<b>Shown on Billing Statement</b>	<b>ENERGY EXCHANGE CREDIT</b>	<b>\$ (0.007534)</b>	<b>\$ (0.007534)</b>	<b>\$ (0.007534)</b>	<b>\$ (0.007534)</b>	<b>Per kWh</b>	SCH 194	Effective	11/1/2023
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ADDITIONAL ELECTRICITY CHARGES									
<b>Shown on Billing Statement</b>	<b>POWER COST ADJ CLAUSE &amp; SUPP RATE</b>	<b>\$ 0.010809</b>	<b>\$ 0.010809</b>	<b>\$ 0.010809</b>	<b>\$ 0.010809</b>	<b>Per kWh</b>	SCH 95	Effective	1/1/2024
<b>Shown on Billing Statement</b>	<b>ELECTRIC CONSERVATION SERVICE RIDER</b>	<b>\$ 0.004348</b>	<b>\$ 0.004348</b>	<b>\$ 0.004348</b>	<b>\$ 0.004348</b>	<b>Per kWh</b>	SCH 120	Effective	5/1/2023

OTHER ELECTRIC CHARGES & CREDITS									
	<b>FEDERAL WIND POWER CREDIT</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>Per kWh</b>	SCH 95A	Effective	45292
	<b>RENEWABLE ENERGY CREDIT</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>Per kWh</b>	SCH 137	Effective	45292

<b>Shown on Billing Statement</b>	<b>TOTAL OTHER ELEC CHARGES &amp; CREDITS</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>Per kWh</b>
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	<b>TOTAL PER KWH</b>	<b>\$ 0.135017</b>	<b>\$ 0.109000</b>	<b>\$ 0.126071</b>	<b>\$ 0.109000</b>	<b>Per kWh</b>
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**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 24 &amp; *8</b>	<b>GENERAL SERVICE</b>
	<b>SCHEDULE 24 ** For commercial or industrial customers with demand less than 50 KW.</b> <b>SCHEDULE 8 * (Residential &amp; Farm General Service)</b>

		<u>SINGLE PHASE</u>		<u>THREE PHASE</u>				
	BASIC CHARGE	\$	10.21	\$	25.95	Per Month	SCH 24	Effective 10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	10.21	\$	25.95	Per Month		

		<u>OCT - MAR</u>		<u>APR - SEP</u>				
	ENERGY CHARGE	\$	0.092537	\$	0.089337	Per kWh	SCH 24	Effective 1/1/2023
	LOW INCOME PROGRAM	\$	0.001315	\$	0.001315	Per kWh	SCH 129	Effective 10/1/2023
	BILL DISCOUNT RATE RIDER	\$	0.000559	\$	0.000559	Per kWh	SCH 129D	Effective 10/1/2023
	PROPERTY TAX TRACKER	\$	0.002093	\$	0.002093	Per kWh	SCH 140	Effective 5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001666	\$	0.001666	Per kWh	SCH 141A	Effective 1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000991	\$	0.000991	Per kWh	SCH 141CEI	Effective 9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.002396	\$	0.002396	Per kWh	SCH 141COL	Effective 1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.006631	\$	0.006631	Per kWh	SCH 141N	Effective 1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.006302	\$	0.006302	Per kWh	SCH 141R	Effective 1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000277	\$	0.000277	Per kWh	SCH 141TEP	Effective 3/1/2023
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	Per kWh	SCH 141Z	Effective 10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.002215)	\$	(0.002215)	Per kWh	SCH 142	Effective 5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.127553	\$	0.124353	Per kWh		

<u>ADDITIONAL ELECTRICITY CHARGES</u>								
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010725	\$	0.010725	Per kWh	SCH 95	Effective 1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.004276	\$	0.004276	Per kWh	SCH 120	Effective 5/1/2023

<u>OTHER ELECTRIC CHARGES &amp; CREDITS</u>								
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	\$	-	Per kWh	SCH 95A	Effective 1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	0.000007	\$	0.000007	Per kWh	SCH 137	Effective 1/1/2024

**TOTAL PER KWH \$ 0.142561 \$ 0.139361 Per kWh**

<b>SCH *8</b>	<b>* Monthly rates for Schedule 8 are identical to Schedule 24 above except for the addition of the Energy Exchange Credit shown below.</b>							
	Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	Per kWh	SCH 194	Effective 11/1/2023	

\*\* See the Tariff for additional Availability requirements

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 25 &amp; *11</b>	<b>SMALL DEMAND GENERAL SERVICE</b>
	<b>SCHEDULE 25 ** For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW.</b>
	<b>SCHEDULE 11 * (Residential &amp; Farm Small Demand General Service)</b>

	<b>BASIC CHARGE</b>	\$	53.95	Per Month	SCH 25	Effective	10/1/2021
Shown on Billing Statement	<b>TOTAL BASIC CHARGE</b>	\$	53.95	Per Month			

	--- OCT - MAR ---		--- APR - SEP ---					
	FIRST KW	OVER KW	FIRST KW	OVER KW				
	50	50	50	50				
DEMAND CHARGE	\$ -	\$ 10.12	\$ -	\$ 6.75	Per kW	SCH 25	Effective	10/1/2021
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	Per kW	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 1.26	\$ 1.26	\$ 1.26	\$ 1.26	Per kW	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	Per kW	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	Per kW	SCH 141R	Effective	1/1/2024
Shown on Billing Statement	<b>TOTAL DEMAND CHARGE</b>	\$ 2.63	\$ 12.75	\$ 2.63	\$ 9.38	Per kW		

	--- OCT - MAR ---		--- APR - SEP ---					
	FIRST kWh	OVER kWh	FIRST kWh	OVER kWh				
	20,000	20,000	20,000	20,000				
ENERGY CHARGE	\$ 0.090595	\$ 0.064578	\$ 0.081649	\$ 0.064578	Per kWh	SCH 25	Effective	1/1/2023
LOW INCOME PROGRAM	\$ 0.001222	\$ 0.001222	\$ 0.001222	\$ 0.001222	Per kWh	SCH 129	Effective	10/1/2023
BILL DISCOUNT RATE RIDER	\$ 0.000520	\$ 0.000520	\$ 0.000520	\$ 0.000520	Per kWh	SCH 129D	Effective	10/1/2023
PROPERTY TAX TRACKER	\$ 0.001980	\$ 0.001980	\$ 0.001980	\$ 0.001980	Per kWh	SCH 140	Effective	5/1/2023
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001672	\$ 0.001672	\$ 0.001672	\$ 0.001672	Per kWh	SCH 141A	Effective	1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.000882	\$ 0.000882	\$ 0.000882	\$ 0.000882	Per kWh	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.000480	\$ 0.000480	\$ 0.000480	\$ 0.000480	Per kWh	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.005861	\$ 0.005861	\$ 0.005861	\$ 0.005861	Per kWh	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.005570	\$ 0.005570	\$ 0.005570	\$ 0.005570	Per kWh	SCH 141R	Effective	1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000287	\$ 0.000287	\$ 0.000287	\$ 0.000287	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.003161	\$ 0.003161	\$ 0.003161	\$ 0.003161	Per kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	<b>TOTAL ELECTRICITY CHARGE</b>	\$ 0.127387	\$ 0.101370	\$ 0.118441	\$ 0.101370	Per kWh		

ADDITIONAL ELECTRICITY CHARGES									
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.010809	\$ 0.010809	\$ 0.010809	\$ 0.010809	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004348	\$ 0.004348	\$ 0.004348	\$ 0.004348	Per kWh	SCH 120	Effective	5/1/2023

OTHER ELECTRIC CHARGES & CREDITS									
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh	SCH 137	Effective	1/1/2024

	<b>TOTAL PER KWH</b>	\$ 0.142551	\$ 0.116534	\$ 0.133605	\$ 0.116534	Per kWh			
	<b>REACTIVE POWER CHARGE</b>				0.003180	Per KVARH	SCH 25	Effective	10/1/2021
Shown on Billing Statement	<b>TOTAL REACTIVE POWER CHARGE</b>				0.003180	Per KVARH			

<b>SCH *11</b>	<b>* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.</b>					
	Shown on Billing Statement					
	<b>ENERGY EXCHANGE CREDIT</b>	\$ (0.007534)	Per kWh	SCH 194	Effective	11/1/2023

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 26 &amp; *12</b>	<b>SECONDARY - LARGE DEMAND GENERAL SERVICE</b>				
	<b>SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW.</b> <b>SCHEDULE 12 * (Residential &amp; Farm Large Demand General Service)</b>				

	BASIC CHARGE	\$	109.08	Per Month	SCH 26 & 12	Effective	10/1/2021
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Shown on Billing Statement	TOTAL BASIC CHARGE	\$	109.08	Per Month			
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			OCT - MAR	APR - SEP			
	DEMAND CHARGE	\$	12.23	\$ 8.15	Per kW	SCH 26 & 12	Effective 10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11	\$ 0.11	Per kW	SCH 141CEI	Effective 9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.68	\$ 0.68	Per kW	SCH 141COL	Effective 1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.75	\$ 0.75	Per kW	SCH 141N	Effective 1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.72	\$ 0.72	Per kW	SCH 141R	Effective 1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$ 0.55	Per kW	SCH 142	Effective 5/1/2023

Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	15.04	\$ 10.96	Per kW		
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			ALL MONTHS				
	ENERGY CHARGE	\$	0.057457		Per kWh	SCH 26 & 12	Effective 1/11/2023
	LOW INCOME PROGRAM	\$	0.001123		Per kWh	SCH 129	Effective 10/1/2023
	BILL DISCOUNT RATE RIDER	\$	0.000478		Per kWh	SCH 129D	Effective 10/1/2023
	PROPERTY TAX TRACKER	\$	0.001715		Per kWh	SCH 140	Effective 5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001549		Per kWh	SCH 141A	Effective 1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000602		Per kWh	SCH 141CEI	Effective 9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.000418		Per kWh	SCH 141COL	Effective 1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.004224		Per kWh	SCH 141N	Effective 1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.004014		Per kWh	SCH 141R	Effective 1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000243		Per kWh	SCH 141TEP	Effective 3/1/2023
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-		Per kWh	SCH 141Z	Effective 10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.000482		Per kWh	SCH 142	Effective 5/1/2023

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.086525		Per kWh		
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ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010239		Per kWh	SCH 95	Effective 1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.003981		Per kWh	SCH 120	Effective 5/1/2023

OTHER ELECTRIC CHARGES & CREDITS							
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-		Per kWh	SCH 95A	Effective 1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	0.000006		Per kWh	SCH 137	Effective 1/1/2024

	TOTAL PER KWH	\$	0.100751		Per kWh		
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	REACTIVE POWER CHARGE		0.001300	Per KVARH	SCH 26	Effective	10/1/2021
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE		0.001300		Per KVARH		
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<b>SCH *12</b>	<b>* Monthly rates for Schedule 12 are identical to Schedule 26 above except for the addition of the Energy Exchange Credit shown below.</b>						
	Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)		Per kWh	SCH 194 Effective 11/1/2023

\*\* See the Tariff for additional Availability requirements  
 \*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

<b>SCH 26 &amp; *12</b>	<b>PRIMARY - LARGE DEMAND GENERAL SERVICE</b>
Adjustments to secondary voltage rates for delivery at primary voltage	

BASIC CHARGE	\$	109.08	Per Month	SCH 26 & 12	Effective	10/1/2021
ADJUSTMENT FOR PRIMARY	\$	249.03	Per Month	SCH 26 & 12	Effective	10/1/2021

Shown on Billing Statement **TOTAL CUSTOMER CHARGE \$ 358.11 Per Month**

	OCT - MAR	APR - SEP				
DEMAND CHARGE	\$ 12.23	\$ 8.15	Per kW	SCH 26 & 12	Effective	10/1/2021
ADJUSTMENT FOR PRIMARY	\$ (0.25)	\$ (0.25)	Credit Per kW all Demand	SCH 26&12	Effective	10/15/2020
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.11	\$ 0.11	Per kW	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.68	\$ 0.68	Per kW	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.75	\$ 0.75	Per kW	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.72	\$ 0.72	Per kW	SCH 141R	Effective	1/1/2024
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.55	\$ 0.55	Per kW	SCH 142	Effective	5/1/2023

Shown on Billing Statement **TOTAL DEMAND CHARGE \$ 14.79 \$ 10.71 Per KW**

	ALL MONTHS						
	Secondary	Primary Credit	TOTAL				
	Rates	2.44%	Primary Rates				
ENERGY CHARGE	\$ 0.057457	\$ (0.001402)	\$ 0.056055	Per kWh	SCH 26	Effective	1/1/2023
LOW INCOME PROGRAM	\$ 0.001123	\$ -	\$ 0.001123	Per kWh	SCH 129	Effective	10/1/2023
BILL DISCOUNT RIDER RATE	\$ 0.000478	\$ -	\$ 0.000478	Per kWh	SCH 129D	Effective	10/1/2023
PROPERTY TAX TRACKER	\$ 0.001715	\$ -	\$ 0.001715	Per kWh	SCH 140	Effective	5/1/2023
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001549	\$ -	\$ 0.001549	Per kWh	SCH 141A	Effective	1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.000602	\$ -	\$ 0.000602	Per kWh	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.000418	\$ -	\$ 0.000418	Per kWh	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.004224	\$ -	\$ 0.004224	Per kWh	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.004014	\$ -	\$ 0.004014	Per kWh	SCH 141R	Effective	1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000243	\$ -	\$ 0.000243	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.000482	\$ -	\$ 0.000482	Per kWh	SCH 142	Effective	5/1/2023

Shown on Billing Statement **TOTAL ENERGY CHARGE \$ 0.072305 \$ 0.070903 Per kWh**

**ADDITIONAL ELECTRICITY CHARGES**

POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010239	Per kWh	SCH 95	Effective	1/1/2024
ELECTRIC CONSERVATION SERVICE RIDER	\$	0.003981	Per kWh	SCH 120	Effective	5/1/2023

**OTHER ELECTRIC CHARGES & CREDITS**

FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
RENEWABLE ENERGY CREDIT	\$	0.000006	Per kWh	SCH 137	Effective	1/1/2024

**TOTAL PER KWH \$ 0.085129 Per kWh**

REACTIVE POWER CHARGE	\$	0.001300	Per KVARH	SCH 26	Effective	10/1/2021
ADJUSTMENT FOR PRIMARY CREDIT	2.44%	\$ (0.000030)	Percent	SCH 26	Effective	10/15/2020

Shown on Billing Statement **TOTAL REACTIVE POWER CHARGE \$ 0.001270 Per KVARH**

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

<b>SCH 26 &amp; *12</b>	<b>SECONDARY - LARGE DEMAND GENERAL SERVICE</b>
	<b>SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW.</b> <b>SCHEDULE 12 * (Residential &amp; Farm Large Demand General Service)</b>

8. **CONJUNCTIVE DEMAND SERVICE OPTION:**
- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
  - b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
  - c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
  - d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
  - e. **MONTHLY RATE – SECONDARY VOLTAGE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)**

	<u>OCT - MAR</u>	<u>APR - SEP</u>				
DEMAND CHARGE	\$ 5.79	\$ 3.86	Per kW	SCH 26 & 12	Effective	1/11/2023
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.11	\$ 0.11	Per kW	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.68	\$ 0.68	Per kW	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.75	\$ 0.75	Per kW	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.72	\$ 0.72	Per kW	SCH 141R	Effective	1/1/2024
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.55	\$ 0.55	Per kW	SCH 142	Effective	5/1/2023
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Shown on Billing Statement	<b>TOTAL DELIVERY DEMAND CHARGE</b>	<b>\$ 8.60</b>	<b>\$ 6.67</b>	<b>Per KW</b>		
	Conjunctive Maximum Demand Charge:	\$ 6.44	\$ 4.29	Per KW	SCH 26 & 12	Effective 1/11/2023
<hr/>						
Shown on Billing Statement	<b>TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE</b>	<b>\$ 6.44</b>	<b>\$ 4.29</b>	<b>Per KW</b>		

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 29</b>	<b>SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE</b>
For irrigation and/or pumping on agricultural land used in the production of plant crops.	

		SINGLE PHASE	THREE PHASE			
BASIC CHARGE	\$	9.99	\$ 25.36	Per Month	SCH 29	Effective 10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 9.99	\$ 25.36	Per Month		

		--- OCT - MAR ---		--- APR - SEP ---				
		FIRST KW	OVER KW	FIRST KW	OVER KW			
		50	50	50	50			
DEMAND CHARGE	\$	-	\$ 9.22	\$	4.54	Per KW	SCH 29	Effective 10/1/2021
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.07	\$ 0.07	\$	0.07	Per KW	SCH 141CEI	Effective 9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	4.76	\$ 4.76	\$	4.76	Per kW	SCH 141COL	Effective 1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.56	\$ 0.56	\$	0.56	Per kW	SCH 141N	Effective 1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.53	\$ 0.53	\$	0.53	Per kW	SCH 141R	Effective 1/1/2024
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ 5.92	\$ 15.14	\$ 5.92	\$ 10.46	Per KW		

		--- OCT - MAR ---		--- APR - SEP ---				
		FIRST KWH	OVER KWH	FIRST KWH	OVER KWH			
		20,000	20,000	20,000	20,000			
ENERGY CHARGE	\$	0.091402	\$ 0.069417	\$	0.054268	Per kWh	SCH 29	Effective 1/1/2023
LOW INCOME PROGRAM	\$	0.001154	\$ 0.001154	\$	0.001154	Per kWh	SCH 129	Effective 10/1/2023
BILL DISCOUNT RATE RIDER	\$	0.000491	\$ 0.000491	\$	0.000491	Per kWh	SCH 129D	Effective 10/1/2023
PROPERTY TAX TRACKER	\$	0.001980	\$ 0.001980	\$	0.001980	Per kWh	SCH 140	Effective 5/1/2023
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001672	\$ 0.001672	\$	0.001672	Per kWh	SCH 141A	Effective 1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000832	\$ 0.000832	\$	0.000832	Per kWh	SCH 141CEI	Effective 9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	0.000508	\$ 0.000508	\$	0.000508	Per kWh	SCH 141COL	Effective 1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.006640	\$ 0.006640	\$	0.006640	Per kWh	SCH 141N	Effective 1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.006311	\$ 0.006311	\$	0.006311	Per kWh	SCH 141R	Effective 1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000370	\$ 0.000370	\$	0.000370	Per kWh	SCH 141TEP	Effective 3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$ -	\$	-	Per kWh	SCH 141Z	Effective 10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	0.003161	\$ 0.003161	\$	0.003161	Per kWh	SCH 142	Effective 5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.130564	\$ 0.108579	\$ 0.102498	\$ 0.093430	Per kWh		

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	Per kWh	SCH 194	Effective 11/1/2023
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ADDITIONAL ELECTRICITY CHARGES								
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.011513	\$ 0.011513	\$ 0.011513	\$ 0.011513	Per kWh	SCH 95	Effective 1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004530	\$ 0.004530	\$ 0.004530	\$ 0.004530	Per kWh	SCH 120	Effective 5/1/2023

OTHER ELECTRIC CHARGES & CREDITS								
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective 1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh	SCH 137	Effective 1/1/2024

		TOTAL PER KWH	\$ 0.139080	\$ 0.117095	\$ 0.111014	\$ 0.101946	Per kWh	
		REACTIVE POWER CHARGE			\$ 0.002930	Per KVARH	SCH 29	Effective 10/1/2021
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE				\$ 0.002930	Per KVARH		

\* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 31 &amp; *10</b>	<b>PRIMARY GENERAL SERVICE</b>					
	SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.					
	SCHEDULE 10 * (Residential & Farm Primary General Service)					

BASIC CHARGE	\$	358.11	Per Month	SCH 31 &10	Effective	10/1/2021
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Shown on Billing Statement	TOTAL BASIC CHARGE	\$	358.11	Per Month		
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		OCT - MAR	APR - SEP			
	DEMAND CHARGE	\$ 11.94	\$ 7.96	Per kW	SCH 31 &10	Effective 10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.11	\$ 0.11	Per kW	SCH 141CEI	Effective 9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$ 0.68	\$ 0.68	Per kW	SCH 141COL	Effective 1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.73	\$ 0.73	Per kW	SCH 141N	Effective 1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.70	\$ 0.70	Per kW	SCH 141R	Effective 1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.55	\$ 0.55	Per kW	SCH 142	Effective 5/1/2023

Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	14.71	\$	10.73	Per kW
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	ENERGY CHARGE	\$	0.055719	Per kWh	SCH 31 &10	Effective 1/1/2023
	LOW INCOME PROGRAM	\$	0.001101	Per kWh	SCH 129	Effective 10/1/2023
	BILL DISCOUNT RATE RIDER	\$	0.000468	Per kWh	SCH 129D	Effective 10/1/2023
	PROPERTY TAX TRACKER	\$	0.001726	Per kWh	SCH 140	Effective 5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001518	Per kWh	SCH 141A	Effective 1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000591	Per kWh	SCH 141CEI	Effective 9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.000405	Per kWh	SCH 141COL	Effective 1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.004097	Per kWh	SCH 141N	Effective 1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.003894	Per kWh	SCH 141R	Effective 1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000252	Per kWh	SCH 141TEP	Effective 3/1/2023
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective 10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.000968)	Per kWh	SCH 142	Effective 5/1/2023

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.082691	Per kWh		
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ADDITIONAL ELECTRICITY CHARGES						
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010050	Per kWh	SCH 95	Effective 1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.003838	Per kWh	SCH 120	Effective 5/1/2023

OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective 1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	0.000006	Per kWh	SCH 137	Effective 1/1/2024

	TOTAL PER KWH	\$	0.096585	Per kWh		
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	REACTIVE POWER CHARGE	\$	0.001120	Per KVARH	SCH 31	Effective 10/1/2021
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$	0.001120	Per KVARH		
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<b>SCH *10</b>	* Monthly rates for Schedule 10 are identical to Schedule 31 above except for the addition of the Energy Exchange Credit shown below.					
	Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	Per kWh	SCH 194 Effective 11/1/2023

\*\* See the Tariff for additional Availability requirements  
\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 31 &amp; *10</b>	<b>PRIMARY GENERAL SERVICE</b>
	<b>SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.</b>
	<b>SCHEDULE 10 * (Residential &amp; Farm Primary General Service)</b>

**8. CONJUNCTIVE DEMAND SERVICE OPTION:**

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting demand) potential service, must not exceed 6 MW (of winter
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- e. **MONTHLY RATE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)**

	<u>OCT - MAR</u>	<u>APR - SEP</u>				
DELIVERY DEMAND CHARGE	\$ 5.85	\$ 3.90	Per kW	SCH 31 & 10	Effective	1/11/2023
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.11	\$ 0.11	Per kW	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.67	\$ 0.67	Per kW	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.73	\$ 0.73	Per kW	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.70	\$ 0.70	Per kW	SCH 141R	Effective	1/1/2024
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.55	\$ 0.55	Per kW	SCH 142	Effective	5/1/2023
<b>Shown on Billing Statement</b>	<b>TOTAL DELIVERY DEMAND CHARGE</b>		<b>\$ 8.61</b>	<b>\$ 6.66</b>	<b>Per kW</b>	
	Conjunctive Maximum Demand Charge:	\$ 6.09	\$ 4.06	Per kW	SCH 31 & 10	Effective 1/11/2023
<b>Shown on Billing Statement</b>	<b>TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE</b>		<b>\$ 6.09</b>	<b>\$ 4.06</b>	<b>Per kW</b>	



**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 35</b>	<b>PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE</b>
	For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.

BASIC CHARGE	\$	358.11	Per Month	SCH 35	Effective	10/1/2021
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Shown on Billing Statement	TOTAL BASIC CHARGE	\$	358.11	Per Month		
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		OCT - MAR	APR - SEP			
	DEMAND CHARGE	\$ 4.92	\$ 3.28	Per kW	SCH 35	Effective 10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.08	\$ 0.08	Per kW	SCH 141CEI	Effective 9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$ 0.67	\$ 0.67	Per kW	SCH 141COL	Effective 1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.51	\$ 0.51	Per kW	SCH 141N	Effective 1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.48	\$ 0.48	Per kW	SCH 141R	Effective 1/1/2024

Shown on Billing Statement	DEMAND CHARGE	\$	6.66	\$	5.02	Per kW
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	ENERGY CHARGE	\$ 0.053178	Per kWh	SCH 35	Effective 10/1/2021
	LOW INCOME PROGRAM	\$ 0.000912	Per kWh	SCH 129	Effective 10/1/2023
	BILL DISCOUNT RATE RIDER	\$ 0.000388	Per kWh	SCH 129D	Effective 10/1/2023
	PROPERTY TAX TRACKER	\$ 0.001726	Per kWh	SCH 140	Effective 5/1/2023
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001630	Per kWh	SCH 141A	Effective 1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.001096	Per kWh	SCH 141CEI	Effective 9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$ 0.000311	Per kWh	SCH 141COL	Effective 1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.007338	Per kWh	SCH 141N	Effective 1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.006974	Per kWh	SCH 141R	Effective 1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000592	Per kWh	SCH 141TEP	Effective 3/1/2023
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	Per kWh	SCH 141Z	Effective 10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.003161	Per kWh	SCH 142	Effective 5/1/2023

Shown on Billing Statement	TAX ADJUSTMENT	\$	0.090488	Per kWh		
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Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	Per kWh	SCH 194	Effective 11/1/2023
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**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010558	Per kWh	SCH 95	Effective 1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.002624	Per kWh	SCH 120	Effective 5/1/2023

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective 1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	0.000004	Per kWh	SCH 137	Effective 1/1/2024

<b>TOTAL PER KWH</b>	<b>\$</b>	<b>0.096140</b>	<b>Per kWh</b>			
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	REACTIVE POWER CHARGE	\$	0.001180	Per KVARH	SCH 35	Effective 10/1/2021
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$	0.001180	Per KVARH		
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**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 43</b>	<b>LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS</b>
	<b>(This schedule is closed to new customers)</b>
<b>Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery.</b>	

BASIC CHARGE \$ 358.11 Per Month SCH 43 Effective 10/1/2021

Shown on Billing Statement TOTAL BASIC CHARGE \$ 358.11 Per Month

Plus: KW of Critical Demand established in the preceding 11 months

DEMAND CHARGE	\$ 5.01	\$ 6.93 Per kW	SCH 43	Effective	10/1/2021
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.05	\$ - Per kW	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.07	\$ - Per kW	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.32	\$ - Per kW	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.30	\$ - Per kW	SCH 141R	Effective	1/1/2024

Shown on Billing Statement DEMAND CHARGE \$ 5.75 \$ 6.93 Per kW

ENERGY CHARGE	\$ 0.057393	Per kWh	SCH 43	Effective	1/11/2023
LOW INCOME PROGRAM	\$ 0.001127	Per kWh	SCH 129	Effective	10/1/2023
BILL DISCOUNT RATE RIDER	\$ 0.000479	Per kWh	SCH 129D	Effective	10/1/2023
PROPERTY TAX TRACKER	\$ 0.001529	Per kWh	SCH 140	Effective	5/1/2023
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001493	Per kWh	SCH 141A	Effective	1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.000552	Per kWh	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.000088	Per kWh	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.003660	Per kWh	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.004014	Per kWh	SCH 141R	Effective	1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000430	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS TAX ADJ	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.003161	Per kWh	SCH 142	Effective	5/1/2023

Shown on Billing Statement TOTAL ELECTRICITY CHARGE \$ 0.084399 Per kWh

**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement POWER COST ADJ CLAUSE & SUPP RATE \$ 0.009658 Per kWh SCH 95 Effective 1/1/2024

Shown on Billing Statement ELECTRIC CONSERVATION SERVICE RIDER \$ 0.000815 Per kWh SCH 120 Effective 5/1/2023

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement FEDERAL WIND POWER CREDIT \$ - Per kWh SCH 95A Effective 1/1/2024

Shown on Billing Statement RENEWABLE ENERGY CREDIT \$ 0.000001 Per kWh SCH 137 Effective 1/1/2024

TOTAL PER KWH \$ 0.094873 Per kWh

REACTIVE POWER CHARGE \$ 0.00317 Per KVARH SCH 43 Effective 10/1/2021

Shown on Billing Statement TOTAL REACTIVE POWER CHARGE \$ 0.00317 Per KVARH

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 46</b>	<b>HIGH VOLTAGE INTERRUPTIBLE SERVICE</b>					
	For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).					

DEMAND CHARGE	\$	3.04	Per kVa	SCH 46	Effective	10/1/2021
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.02	Per kVa	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	0.08	Per kVa	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.16	Per kVa	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.15	Per kVa	SCH 141R	Effective	1/1/2024

Shown on Billing Statement **TOTAL DEMAND CHARGE \$ 3.45 Per kVa**

ENERGY CHARGE	\$	0.050422	Per kWh	SCH 46	Effective	1/11/2023
LOW INCOME PROGRAM	\$	0.000812	Per kWh	SCH 129	Effective	10/1/2023
BILL DISCOUNT RATE RIDER	\$	0.000345	Per kWh	SCH 129D	Effective	10/1/2023
PROPERTY TAX TRACKER	\$	0.000950	Per kWh	SCH 140	Effective	5/1/2023
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001556	Per kWh	SCH 141A	Effective	1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000356	Per kWh	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	0.000099	Per kWh	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002590	Per kWh	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002461	Per kWh	SCH 141R	Effective	1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000318	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023

Shown on Billing Statement **TOTAL ELECTRICITY CHARGE \$ 0.072072 Per kWh**

**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011190	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.000973	Per kWh	SCH 120	Effective	5/1/2023

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$	0.000001	Per kWh	SCH 137	Effective	1/1/2024

**TOTAL PER KWH \$ 0.084236 Per kWh**

**ANNUAL MINIMUM CHARGE:** Annual minimum applies

See appropriate rate schedule(s) for details on minimum charges.

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 49</b>	<b>HIGH VOLTAGE GENERAL SERVICE</b>
	For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

DEMAND CHARGE	\$	5.65	Per kVa	SCH 49	Effective	10/1/2021
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.04	Per kVa	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	0.61	Per kVa	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.28	Per kVa	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.27	Per kVa	SCH 141R	Effective	1/1/2024

Shown on Billing Statement **TOTAL DEMAND CHARGE \$ 6.85 Per kVa**

ENERGY CHARGE	\$	0.050422	Per kWh	SCH 49	Effective	1/1/2023
LOW INCOME PROGRAM	\$	0.000837	Per kWh	SCH 129	Effective	10/1/2023
BILL DISCOUNT RATE RIDER	\$	0.000356	Per kWh	SCH 129D	Effective	10/1/2023
PROPERTY TAX TRACKER	\$	0.000950	Per kWh	SCH 140	Effective	5/1/2023
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001556	Per kWh	SCH 141A	Effective	1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000356	Per kWh	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	0.000378	Per kWh	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002540	Per kWh	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002414	Per kWh	SCH 141R	Effective	1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000220	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023

Shown on Billing Statement **TOTAL ELECTRICITY CHARGE \$ 0.073797 Per kWh**

**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010199	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.003569	Per kWh	SCH 120	Effective	5/1/2023

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$	0.000005	Per kWh	SCH 137	Effective	1/1/2024

**TOTAL PER KWH \$ 0.087570 Per kWh**

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 307	RESIDENTIAL SERVICE TIME-OF-USE
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SINGLE PHASE		THREE PHASE			
BASIC CHARGE		\$	7.49	\$	17.99	Per Month	SCH 317 Effective 10/1/2023
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month	

	--- OCT - MAR ---			--- APR - SEP ---				
	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*		
	PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK	OFF-PEAK		
	(7AM-10AM, 5PM-8PM)	(12AM-7AM, 10AM-5PM, 8PM-12AM)	(12AM-12AM)	(5PM-8PM)	(12AM-5PM, 8PM-12AM)	(12AM-12AM)		
ENERGY CHARGE	\$ 0.312776	\$ 0.063558	\$ 0.063558	\$ 0.196900	\$ 0.063558	\$ 0.063558	Per kWh	SCH 307 Effective 10/1/2023
LOW INCOME PROGRAM	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	Per kWh	SCH 129 Effective 10/1/2023
BILL DISCOUNT RATE RIDER	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	Per kWh	SCH 129D Effective 10/1/2023
PROPERTY TAX TRACKER	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	Per kWh	SCH 140 Effective 5/1/2023
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	Per kWh	SCH 141A Effective 1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	Per kWh	SCH 141CEI Effective 9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	Per kWh	SCH 141COL Effective 1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	Per kWh	SCH 141N Effective 1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	Per kWh	SCH 141R Effective 1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	Per kWh	SCH 141TEP Effective 3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z Effective 10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	Per kWh	SCH 142 Effective 5/1/2023

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.336617	\$ 0.087399	\$ 0.087399	\$ 0.220741	\$ 0.087399	\$ 0.087399	Per kWh	
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		ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	Per kWh	SCH 95 Effective 1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	Per kWh	SCH 120 Effective 5/1/2023

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	Per kWh	SCH 194 Effective 11/1/2023
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		OTHER ELECTRIC CHARGES & CREDITS							
	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh	SCH 137 Effective 1/1/2024

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh	
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TOTAL PER KWH	\$ 0.345478	\$ 0.096260	\$ 0.096260	\$ 0.229602	\$ 0.096260	\$ 0.096260	\$ 0.096260	Per kWh	
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**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 317	RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SINGLE PHASE		THREE PHASE			
BASIC CHARGE		\$	7.49	\$	17.99	Per Month	SCH 317 Effective 10/1/2023
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month	

	--- OCT - MAR ---			--- APR - SEP ---						
	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*				
	PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK	OFF-PEAK				
	(7AM-10AM, 5PM-8PM)	(12AM-7AM, 10AM-5PM, 8PM-12AM)	(12AM-12AM)	(5PM-8PM)	(12AM-5PM, 8PM-12AM)	(12AM-12AM)				
ENERGY CHARGE	\$ 0.184050	\$ 0.083000	\$ 0.083000	\$ 0.159061	\$ 0.083000	\$ 0.083000	Per kWh	SCH 317	Effective	10/1/2023
LOW INCOME PROGRAM	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	Per kWh	SCH 129	Effective	10/1/2023
BILL DISCOUNT RATE RIDER	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	Per kWh	SCH 129D	Effective	10/1/2023
PROPERTY TAX TRACKER	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	Per kWh	SCH 140	Effective	5/1/2023
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	Per kWh	SCH 141A	Effective	1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	Per kWh	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	Per kWh	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	Per kWh	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	Per kWh	SCH 141R	Effective	1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	Per kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.207891	\$ 0.106841	\$ 0.106841	\$ 0.182902	\$ 0.106841	\$ 0.106841	Per kWh		

		ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	Per kWh	SCH 95 Effective 1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	Per kWh	SCH 120 Effective 5/1/2023

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	Per kWh	SCH 194 Effective 11/1/2023
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		OTHER ELECTRIC CHARGES & CREDITS							
	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh	SCH 137 Effective 1/1/2024

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh	
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TOTAL PER KWH	\$ 0.216752	\$ 0.115702	\$ 0.115702	\$ 0.191763	\$ 0.115702	\$ 0.115702	Per kWh
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**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 324	General Service Time-of-Use with Peak Time Rebate
	For commercial or industrial customers with demand less than 50 KW.

		SINGLE PHASE			THREE PHASE							
BASIC CHARGE		\$	10.21	\$	25.95	Per Month	SCH 324	Effective	10/1/2023			
Shown on Billing Statement	<b>TOTAL BASIC CHARGE</b>	<b>\$</b>	<b>10.21</b>	<b>\$</b>	<b>25.95</b>	<b>Per Month</b>						
		--- OCT - MAR ---			--- APR - SEP ---							
		WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*					
		PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK	OFF-PEAK					
		(7AM-10AM, 5PM-8PM)	(12AM-7AM, 10AM-5PM, 8PM-12AM)	(12AM-12AM)	(5PM-8PM)	(12AM-5PM, 8PM-12AM)	(12AM-12AM)					
	ENERGY CHARGE	\$ 0.180822	\$ 0.077000	\$ 0.077000	\$ 0.155708	\$ 0.077000	\$ 0.077000	Per kWh	SCH 324	Effective	10/1/2023	
	LOW INCOME PROGRAM	\$ 0.001315	\$ 0.001315	\$ 0.001315	\$ 0.001315	\$ 0.001315	\$ 0.001315	Per kWh	SCH 129	Effective	10/1/2023	
	BILL DISCOUNT RATE RIDER	\$ 0.000559	\$ 0.000559	\$ 0.000559	\$ 0.000559	\$ 0.000559	\$ 0.000559	Per kWh	SCH 129D	Effective	10/1/2023	
	PROPERTY TAX TRACKER	\$ 0.002093	\$ 0.002093	\$ 0.002093	\$ 0.002093	\$ 0.002093	\$ 0.002093	Per kWh	SCH 140	Effective	5/1/2023	
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001666	\$ 0.001666	\$ 0.001666	\$ 0.001666	\$ 0.001666	\$ 0.001666	Per kWh	SCH 141A	Effective	1/1/2024	
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.000991	\$ 0.000991	\$ 0.000991	\$ 0.000991	\$ 0.000991	\$ 0.000991	Per kWh	SCH 141CEI	Effective	9/1/2023	
	COLSTRIP ADJUSTMENT RIDER	\$ 0.002396	\$ 0.002396	\$ 0.002396	\$ 0.002396	\$ 0.002396	\$ 0.002396	Per kWh	SCH 141COL	Effective	1/1/2024	
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.006631	\$ 0.006631	\$ 0.006631	\$ 0.006631	\$ 0.006631	\$ 0.006631	Per kWh	SCH 141N	Effective	1/1/2024	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.006302	\$ 0.006302	\$ 0.006302	\$ 0.006302	\$ 0.006302	\$ 0.006302	Per kWh	SCH 141R	Effective	1/1/2024	
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000277	\$ 0.000277	\$ 0.000277	\$ 0.000277	\$ 0.000277	\$ 0.000277	Per kWh	SCH 141TEP	Effective	3/1/2023	
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023	
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.002215)	\$ (0.002215)	\$ (0.002215)	\$ (0.002215)	\$ (0.002215)	\$ (0.002215)	Per kWh	SCH 142	Effective	5/1/2023	
Shown on Billing Statement	<b>TOTAL ELECTRICITY CHARGE</b>	<b>\$ 0.215838</b>	<b>\$ 0.112016</b>	<b>\$ 0.112016</b>	<b>\$ 0.190724</b>	<b>\$ 0.112016</b>	<b>\$ 0.112016</b>	<b>Per kWh</b>				
		<b>ADDITIONAL ELECTRICITY CHARGES</b>										
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.010725	\$ 0.010725	\$ 0.010725	\$ 0.010725	\$ 0.010725	\$ 0.010725	Per kWh	SCH 95	Effective	1/1/2024	
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004276	\$ 0.004276	\$ 0.004276	\$ 0.004276	\$ 0.004276	\$ 0.004276	Per kWh	SCH 120	Effective	5/1/2023	
		<b>OTHER ELECTRIC CHARGES &amp; CREDITS</b>										
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024	
	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh	SCH 137	Effective	1/1/2024	
Shown on Billing Statement	<b>TOTAL OTHER ELEC CHARGES &amp; CREDITS</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>\$ 0.000007</b>	<b>Per kWh</b>				
		<b>TOTAL PER KWH</b>	<b>\$ 0.230846</b>	<b>\$ 0.127024</b>	<b>\$ 0.127024</b>	<b>\$ 0.205732</b>	<b>\$ 0.127024</b>	<b>\$ 0.127024</b>	<b>Per kWh</b>			

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 327	RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SINGLE PHASE		THREE PHASE		SCH 317	Effective	10/1/2023
		\$	7.49	\$	17.99			
BASIC CHARGE		\$	7.49	\$	17.99	Per Month		
Shown on Billing Statement		TOTAL BASIC CHARGE		\$	7.49	\$	17.99	Per Month

	--- OCT - MAR ---			--- APR - SEP ---			YEAR ROUND							
	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	DAILY							
	PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK	OFF-PEAK	SUPER OFF-PEAK							
	(7AM-10AM, 5PM-8PM)	(10AM-5PM, 8PM-11PM)	(7AM-11PM)	(7AM-10AM, 5PM-8PM)	(10AM-5PM, 8PM-11PM)	(7AM-11PM)	(11PM-7AM)							
ENERGY CHARGE	\$ 0.295478	\$ 0.074570	\$ 0.074570	\$ 0.159504	\$ 0.071617	\$ 0.071617	\$ 0.044325	Per kWh	SCH 327	Effective	10/1/2023			
LOW INCOME PROGRAM	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	\$ 0.001428	Per kWh	SCH 129	Effective	10/1/2023			
BILL DISCOUNT RATE RIDER	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	\$ 0.000607	Per kWh	SCH 129D	Effective	10/1/2023			
PROPERTY TAX TRACKER	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	\$ 0.002612	Per kWh	SCH 140	Effective	5/1/2023			
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	\$ 0.001742	Per kWh	SCH 141A	Effective	1/1/2024			
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	\$ 0.001250	Per kWh	SCH 141CEI	Effective	9/1/2023			
COLSTRIP ADJUSTMENT RIDER	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	\$ 0.002726	Per kWh	SCH 141COL	Effective	1/1/2024			
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	\$ 0.008528	Per kWh	SCH 141N	Effective	1/1/2024			
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	\$ 0.008105	Per kWh	SCH 141R	Effective	1/1/2024			
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	\$ 0.000319	Per kWh	SCH 141TEP	Effective	3/1/2023			
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023			
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	\$ (0.003476)	Per kWh	SCH 142	Effective	5/1/2023			
Shown on Billing Statement		TOTAL ELECTRICITY CHARGE		\$ 0.319319	\$ 0.098411	\$ 0.098411	\$ 0.183345	\$ 0.095458	\$ 0.095458	\$ 0.068166	Per kWh			
<b>ADDITIONAL ELECTRICITY CHARGES</b>														
Shown on Billing Statement		POWER COST ADJ CLAUSE & SUPP RATE		\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	\$ 0.011344	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement		ELECTRIC CONSERVATION SERVICE RIDER		\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	\$ 0.005044	Per kWh	SCH 120	Effective	5/1/2023
Shown on Billing Statement		ENERGY EXCHANGE CREDIT		\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	Per kWh	SCH 194	Effective	11/1/2023
<b>OTHER ELECTRIC CHARGES &amp; CREDITS</b>														
		FEDERAL WIND POWER CREDIT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
		RENEWABLE ENERGY CREDIT		\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh	SCH 137	Effective	1/1/2024
Shown on Billing Statement		TOTAL OTHER ELEC CHARGES & CREDITS		\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	Per kWh			
		TOTAL PER KWH		\$ 0.328180	\$ 0.107272	\$ 0.107272	\$ 0.192206	\$ 0.104319	\$ 0.104319	\$ 0.077027	Per kWh			



**DESCRIPTION OF CHARGES  
SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

<b>SCH 95</b>	<b>POWER COST ADJUSTMENT CLAUSE</b>
	This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources.
<b>SCH 95A</b>	<b>FEDERAL INCENTIVE TRACKER (Federal Wind Power Credit)</b>
	This rate adjustment passes through the amount of the treasury grant credit that is available to PSE for generating electricity from wind to customers.
<b>SCH 120</b>	<b>ELECTRICITY CONSERVATION SERVICE RIDER</b>
	This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, schedules numbered between 200 and 299, and between 307 and 331.
<b>SCH 129</b>	<b>LOW INCOME PROGRAM</b>
	This rate adjustment collects costs incurred for providing low income services.
<b>SCH 129D</b>	<b>BILL DISCOUNT RIDER RATE</b>
	This schedule implements surcharges to collect the costs incurred by the Company in providing the rate discounts specified in Schedule 7BDR, including all administrative costs.
<b>SCH 137</b>	<b>TEMPORARY CUSTOMER CHARGE OR CREDIT (Renewable Energy Credit)</b>
	This rate adjustment currently passes through a temporary credit from a portion of the proceeds of the sale of renewable energy credits. The credit will be shown on customer bills as "Renewable Energy Credit".

**DESCRIPTION OF CHARGES  
SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

<b>SCH 140</b>	<b>PROPERTY TAX TRACKER</b>
	The purpose of this schedule is to separate out the cost of all property taxes incurred by the Company.
<b>SCH 141A</b>	<b>ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT</b>
	This schedule implements a surcharge to recover certain costs incurred under the electric Schedule 139 Voluntary Long Term Renewable Energy Purchase Rider on January 11, 2023.
<b>SCH 141CEI</b>	<b>CLEAN ENERGY IMPLEMENTATION TRACKER</b>
	The purpose of this tariff filing is to establish a new tariff schedule, Schedule 141CEI – Clean Energy Implementation Tracker, which will allow PSE to recover the costs of its Commission-approved Clean Energy Implementation Plan ("CEIP") through a new tracker, in compliance with the Commission's Order No. 24/10. Such costs will include distributed energy resource costs; public participation plan costs; cost of tracking and monitoring CEIP progress; and O&M expense and capital expense for any projects that enable the CEIP implementation. Schedule 141CEI is being filed as a subsequent filing consistent with WAC 480-07-885, as this tariff schedule was not a filed tariff revision as part of the tariff schedules that initiated the proceeding.
<b>SCH 141COL</b>	<b>COLSTRIP ADJUSTMENT RIDER</b>
	This schedule implements surcharges and/or credits to collect or pass back the costs incurred or benefits realized associated with Colstrip Power Plant Units 1 & 2 and 3 & 4 as authorized in UE-220066, on January 11, 2023.
<b>SCH 141N</b>	<b>RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT</b>
	The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan, on January 11, 2023.

<b>SCH 141R</b>	<b>RATES SUBJECT TO REFUND RATE ADJUSTMENT</b>
	The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery, on January 11, 2023.
<b>SCH 141TEP</b>	<b>TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER</b>
	This schedule implements surcharges to collect costs incurred associated with the implementation of the Company's Transportation Electrification Plan, and specifically the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583. Effective March 1, 2023.
<b>SCH 141Z</b>	<b>UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT</b>
	The Tax Cuts and Jobs Act (the Act), signed into law on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This temporary schedule passes through to Customers the unprotected excess deferred income tax (UP EDIT) reversals in accordance with the terms and conditions established in Final Order 08 filed in Dockets UE-190529 and UG-190530 (Consolidated).
<b>SCH 142</b>	<b>REVENUE DECOUPLING ADJUSTMENT MECHANISM</b>
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.
<b>SCH 194</b>	<b>RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT (Energy Exchange Credit)</b>
	Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm customers must apply and qualify for the credit.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Other Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 40</b>	<b>LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW</b>
	This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.
<b>SCH 50-59</b>	<b>OUTDOOR LIGHTING SCHEDULES</b>
	These schedules provide incandescent, mercury vapor, metal halide, LED and sodium vapor street lighting service along with traffic control lighting.
<b>SCH 73</b>	<b>GOVERNMENT ENTITIES</b>
	Schedule 73 provides for conversions of existing overhead electric systems to underground.
<b>SCH 74</b>	<b>CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES</b>
	Schedule 74 provides for conversions of existing overhead electric systems to underground.
<b>SCH 80</b>	<b>GENERAL RULES AND PROVISIONS</b>
	This schedule adopts the rules and regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (i.e. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Other Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 81</b>	<b>TAX ADJUSTMENT</b>
	Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.
<b>SCH 83</b>	<b>ENERGY CONSERVATION SERVICE</b>
	Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities.
<b>SCH 91</b>	<b>COGENERATION AND SMALL POWER PRODUCTION</b>
	Limited to qualifying facilities within the company's service area.
<b>SCH 93</b>	<b>VOLUNTARY LOAD CURTAILMENT RIDER</b>
	Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Other Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 135</b>	<b>GREEN ENERGY OPTION - PURCHASE RIDER</b>
	Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 160 kWh purchase. Monthly minimum purchase is two blocks per month. Customers may alternatively purchase green energy that is equal to 100% of their total monthly energy usage at a rate of \$0.0125 per kWh. A monthly charge applies in both cases.
<b>SCH 136</b>	<b>LARGE VOLUME GREEN ENERGY</b>
	Available to customers who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is \$0.006 per kWh in addition to a monthly charge.
<b>SCH 150</b>	<b>NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS</b>
	Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.
<b>SCH 307</b>	<b>RESIDENTIAL SERVICE</b>
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
<b>SCH 317</b>	<b>RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE</b>
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
<b>SCH 324</b>	<b>GENERAL TIME OF USE WITH PEAK TIME REBATE</b>
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
<b>SCH 327</b>	<b>RESIDENTIAL SERVICE TIME-OF-USE 3-TIER WITH SUPER OFF-PEAK</b>
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.