

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

How a Residential Customer Bill is Calculated on:

SCH 7 Residential Service

For a customer who used 800 kWh during one month (assuming 30 days of service).

Basic Charge	\$	7.49	(pe	r mont	th)	\$	7.49
Electricity Charge							
Tier 1 (per kWh for the first 600 kWh)*	\$	0.113278	х	600	kWh	\$	67.97
Tier 2 (per kWh for all over 600 kWh)*	\$	0.132695	х	200	kWh	\$	26.54
Additional Electricity Charges							
Electric Cons. Program Charge	\$	0.005044	х	800	kWh	\$	4.04
Power Cost Adjustment	\$	0.011344	х	800	kWh	\$	9.08
Energy Exchange Credit	\$	(0.007534)	х	800	kWh	\$	(6.03)
Other Electric Charges & Credits	\$	0.000007	х	800	kWh	\$	0.01
	S	UBTOTAL				\$	95.98
	St	ate Utility Ta	ax ir	nclude	d in ab	ove	charges
	Ef	fect of city ta	ax *	* (Vari	es by r	nuni	cipality)
	Т	OTAL BILL				\$	95.98

Basic Charge includes:

Basic Charge (Sch 7)

Electricity Charge Includes:

Energy Charge (Sch 7) *(Tier 1 & Tier 2) Low Income (Sch 129) Bill Discount Rate Rider (Sch 129D) Property Tax Tracker (Sch 140) Energy Charge Credit Recovery Adjustment (Sch 141A) Clean Energy Implementation Tracker (Sch 141CEI) Colstrip Adjustment Rider (Sch 141COL) Rates Not Subject To Refund Rate Adjustment (Sch 141N) Rates Subject To Refund Rate Adjustment (Sch 141R) Transportation Electrification Plan Rider (SCH 141TEP) Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z) Revenue Decoupling Adj Mechanism (Sch 142)

Energy Exchange Credit Includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

Other Electric Charges & Credits Includes:

Federal Wind Power Credit (SCH 95A) Renewable Energy Credit (SCH 137)

** This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95) Power Cost Adjustment Clause (SCH 95) (Supplemental Rate) Electric Conservation Service Rider (SCH 120)



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

How a Residential Customer Bill is Calculated on:

Residential Service Time-of-Use SCH 307

For a customer who used 800 kWh during one month (assuming 30 days of service).

				WINTER						SUMMER		
				(OCT - MAR))					(APR - SEP)		
Basic Charge	\$	7.49	(pe	er month)	\$	7.49	\$	7.49	(p	er month)	\$	7.49
Electricity Charge												
On-Peak *	\$	0.336617	х	135.165 kWh	\$	45.50	\$	0.220741	х	135.165 kWh	\$	29.84
Off-Peak *	\$	0.087399	х	664.835 kWh	\$	58.11	\$	0.087399	х	664.835 kWh	\$	58.11
Additional Electricity Charges												
Electric Cons. Program Charge	\$	0.005044	х	800 kWh	\$	4.04	\$	0.005044	х	800 kWh	\$	4.04
Power Cost Adjustment	\$	0.011344	х	800 kWh	\$	9.08	\$	0.011344	х	800 kWh	\$	9.08
Energy Exchange Credit	\$	(0.007534)	х	800 kWh	\$	(6.03)	\$	(0.007534)	х	800 kWh	\$	(6.03)
Other Electric Charges & Credits	\$	0.000007	х	800 kWh	\$	0.01	\$	0.000007	х	800 kWh	\$	0.01
	รเ	JBTOTAL			\$	118.18	SU	BTOTAL			\$	102.52
	St	ate Utility Ta	x ir	cluded in above	charges		Sta	ate Utility Ta	x ir	ncluded in above	charges	
	Ef	fect of city ta	X *	** (Varies by mu	nicipality)		Eff	ect of city ta	x *	** (Varies by mu	nicipality)	
	тс	DTAL BILL			\$	118.18	то	TAL BILL			\$	102.52

Basic Charge includes:

Basic Charge (Sch 307)**

Electricity Charge includes:

Energy Charge (Sch 307)** (TOU) Low Income (Sch 129) Bill Discount Rate Rider (Sch 129D) Property Tax Tracker (Sch 140) Energy Charge Credit Recovery Adjustment (Sch 141A) Clean Energy Implementation Tracker (Sch 141CEI) Colstrip Adjustment Rider (Sch 141COL) Rates Not Subject To Refund Rate Adjustment (Sch 141N) Rates Subject To Refund Rate Adjustment (Sch 141R) Transportation Electrification Plan Rider (SCH 141TEP) Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z) Revenue Decoupling Adj Mechanism (Sch 142)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95) Power Cost Adjustment Clause (SCH 95) (Supplemental Rate) Electric Conservation Service Rider (SCH 120)

Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

Other Electric Charges & Credits includes:

Federal Wind Power Credit (SCH 95A) Renewable Energy Credit (SCH 137)

*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 307 Energy Charge(s) differ between peak-periods. **Sch 307 Energy Charge replaces the Sch 7 Energy Charge.

***This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.



How a Residential Customer Bill is Calculated on:

PUGET SOUND ENERGY

Residential Service Time-of-Use with Peak Time Rebate

For a customer who used 800 kWh during one month (assuming 30 days of service).

				WINTER	R								SUMMER		
				(OCT - MA	AR)							(APR - SEP)		
Basic Charge	\$	7.49	(pe	r month)			\$	7.49	\$		7.49	(per	month)	\$	7.49
Electricity Charge															
On-Peak *	\$	0.207891	х	135.165	kW	h	\$	28.10	\$	0.	182902	х	135.165 kWh	\$	24.72
Off-Peak *	\$	0.106841	х	664.835	kW	h	\$	71.03	\$	0.	106841	х	664.835 kWh	\$	71.03
Additional Electricity Charges															
Electric Cons. Program Charge	\$	0.005044	х	800	kW	h	\$	4.04	\$	0.	005044	х	800 kWh	\$	4.04
Power Cost Adjustment	\$	0.011344	х	800	kW	h	\$	9.08	\$	6 0.	011344	х	800 kWh	\$	9.08
Energy Exchange Credit	\$	(0.007534)	х	800	kW	h	\$	(6.03)	\$	(0.	007534)	х	800 kWh	\$	(6.03)
Other Electric Charges & Credits	\$	0.000007	х	800	kW	h	\$	0.01	\$	0.	000007	х	800 kWh	\$	0.01
	รเ	JBTOTAL					\$	113.71	รเ	UB1	OTAL			\$	110.33
	St	ate Utility Ta	ax in	cluded in abo	ove	cha	arges		St	tate	Utility Ta	ax inc	luded in above cha	arge	s
	Ef	fect of city ta	ax *'	** (Varies by i	mun	icip	oality)		Ef	ffect	of city ta	ax ***	(Varies by municip	balit	y)
	т	OTAL BILL					\$	113.71	т	ота	L BILL			\$	110.33

Basic Charge includes:

SCH 317

Basic Charge (Sch 317)**

Electricity Charge includes:

 Energy Charge (Sch 317)** (TOU)

 Low Income (Sch 129)

 Bill Discount Rate Rider (Sch 129D)

 Property Tax Tracker (Sch 140)

 Energy Charge Credit Recovery Adjustment (Sch 141A)

 Clean Energy Implementation Tracker (Sch 141CEI)

 Colstrip Adjustment Rider (Sch 141COL)

 Rates Not Subject To Refund Rate Adjustment (Sch 141N)

 Rates Subject To Refund Rate Adjustment (Sch 141R)

 Othm

 Transportation Electrification Plan Rider (SCH 141TEP)

 Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)

 Revenue Decoupling Adj Mechanism (Sch 142)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95) Power Cost Adjustment Clause (SCH 95) (Supplemental Rate) Electric Conservation Service Rider (SCH 120)

Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

Other Electric Charges & Credits includes:

Federal Wind Power Credit (SCH 95A) Renewable Energy Credit (SCH 137)

*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 317 Energy Charge(s) differ between peak-periods. **Sch 317 Energy Charge replaces the Sch 7 Energy Charge.

***This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

How a Residential Customer Bill is Calculated on:

SCH 327 Residential Service Time-of-Use 3-Tier with Super Off-Peak

For a customer who used 800 kWh during one month (assuming 30 days of service).

				WINTER							SUMMER		
				(OCT - MAR)							(APR - SEP)		
Basic Charge	\$	7.49	(pe	er month)		\$	7.49	\$	7.49	(pe	er month)	\$	7.49
Electricity Charge													
On-Peak *	\$	0.319319	х	135.165	kWh	\$	43.16	\$	0.183345	х	139.891 kWh	\$	25.65
Off-Peak *	\$	0.098411	х	398.168	kWh	\$	39.18	\$	0.095458	х	393.443 kWh	\$	37.56
Super Off-Peak *	\$	0.068166	х	266.667	kWh	\$	18.18	\$	0.068166	х	266.667 kWh	\$	18.18
Additional Electricity Charges													
Electric Cons. Program Charge	\$	0.005044	х	800	kWh	\$	4.04	\$	0.005044	х	800 kWh	\$	4.04
Power Cost Adjustment	\$	0.011344	х	800	kWh	\$	9.08	\$	0.011344	х	800 kWh	\$	9.08
Energy Exchange Credit	\$	(0.007534)	х	800	kWh	\$	(6.03)	\$	(0.007534)) X	800 kWh	\$	(6.03)
Other Electric Charges & Credits	\$	0.000007	х	800	kWh	\$	0.01	\$	0.000007	х	800 kWh	\$	0.01
	รเ	JBTOTAL				\$	115.10	SL	JBTOTAL			\$	95.96
	St	ate Utility Ta	ax i	included in ab	ove cl	narg	es	Sta	ate Utility T	ax i	ncluded in above ch	narg	ges
	Ef	fect of city t	ax	*** (Varies by	munio	cipa	lity)	Eff	fect of city	tax	*** (Varies by munic	ipa	lity)
	т	OTAL BILL				\$	115.10	тс	DTAL BILL			\$	95.96

Basic Charge includes:

Basic Charge (Sch 327)**

Electricity Charge includes:

Energy Charge (Sch 327)** (TOU) Low Income (Sch 129) Bill Discount Rate Rider (Sch 129D) Property Tax Tracker (Sch 140) Energy Charge Credit Recovery Adjustment (Sch 141A)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (SCH 141TEP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)

Revenue Decoupling Adj Mechanism (Sch 142)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95) Power Cost Adjustment Clause (SCH 95) (Supplemental Rate) Electric Conservation Service Rider (SCH 120)

Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

Other Electric Charges & Credits includes:

Federal Wind Power Credit (SCH 95A) Renewable Energy Credit (SCH 137)

*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 327 Energy Charge(s) differ between peak-periods. **Sch 327 Energy Charge replaces the Sch 7 Energy Charge. ***This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.



SCH

25 & *11

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

How a Customer Bill is Calculated on:

SMALL DEMAND GENERAL SERVICE

For a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

					WINT	ER			SU	име	R
BASIC CHARGE						\$	53.95			\$	53.95
DEMAND CHARGE	125	ĸw									
First	50	KW	х	\$	2.63	\$	131.50	\$	2.63	\$	131.50
Remaining	75	KW		\$	12.75	\$	956.25	\$	9.38	\$	703.50
Additional Electricity Charges											
Electric Cons. Program Charge	50	KW	х		0.004348		0.22		0.004348		0.22
Power Cost Adjustment	75	KW	х		0.010809		0.81		0.010809		0.81
ELECTRICITY CHARGE	30,000	kWh									
First	20,000	kWh	х	\$	0.112230	\$ 3	2,244.60	\$	0.103284	\$	2,065.68
Remaining	10,000	kWh	х	\$	0.086213	\$	862.13	\$	0.086213	\$	862.13
OTHER ELECTRIC CHARGES & CREDITS											
FEDERAL WIND POWER CREDIT	30.000	kWh	х	\$	-	\$	-	\$	-	\$	-
RENEWABLE ENERGY CREDIT	30,000	kWh	х		0.000007	\$	0.21	\$	0.000007	\$	0.21
				Su	btotal	\$ 4	4,249.67	Su	btotal	\$	3,818.00
* Eff	ect of city	tax (if	any)	-		_		-		-	
				101	tal Bill	\$ 4	4,249.67	101	al Bill	\$	3,818.00

* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Basic Charge Includes: Basic Charge (Sch 25) **Demand Charge Includes:** Demand Charge (Sch 25) Clean Energy Implementation Tracker (Sch 141CEI) Colstrip Adjustment Rider (Sch 141COL) Rates Not Subject To Refund Rate Adjustment (Sch 141N) Rates Subject To Refund Rate Adjustment (Sch 141R) Energy Charge Includes: Energy Charge (Sch 25) Low Income (Sch 129) Bill Discount Rate Rider (Sch 129D) Property Tax Tracker (Sch 140), Clean Energy Implementation Tracker (Sch 141CEI) Colstrip Adjustment Rider (Sch 141COL) Rates Not Subject To Refund Rate Adjustment (Sch 141N) Rates Subject To Refund Rate Adjustment (Sch 141R) Transportation Electrification Plan Rider (SCH 141TEP) Unprotected Excess Deferred Income Tax (UP EDIT) Reversals Rate Adjustment (Sch 141Z) Revenue Decoupling Adj Mechanism (Surcharge) (Sch 142)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95) Power Cost Adjustment Clause (SCH 95) (Supplemental Rate) Electric Conservation Service Rider (SCH 120)

Other Electric Charges and Credits Includes: Federal Wind Power Credit (SCH 95A) Renewable Energy Credit (SCH 137)

SCH *11

Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below. ENERGY EXCHANGE CREDIT 30,000 kWh @ \$ (0.007534) \$ (226.02) \$ (0.007534) \$ (226.02)



DEFINITIONS

Basic Charge

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

Multiplier

Converts the amount of electricity used as measured by your meter into kWh.

kWh

Your use of electricity is billed in units called kilowatt hours. It is a unit of energy that equals 1,000 watts of electricity consumed in one hour.

EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.



RESIDENTIAL SERVICE

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Residential Rate Schedules

	RESIDENTIAL SERVICE								
SCH 7	Used principally for domestic purpo	ose	es with se	rvi	ce delivered	through o	one meter to	a single-fa	mily unit. May inclu
	limited incidental non-domestic use	э.							
		-	IGLE PHASE		THREE PHASE				
	BASIC CHARGE	\$	7.49	\$	17.99	Per Month	SCH 7	Effective	5/14/2012
							_		
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month			
		ти	ER 1 - FIRST	-	TIER 2 - OVER				
			600		600				
	ENERGY CHARGE	\$	0.089437	\$	0.108854	Por k\//b	SCH 7	Effective	1/11/2023
		\$	0.001428		0.001428		SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER	Ψ \$	0.000607		0.000607		SCH 129	Effective	10/1/2023
	PROPERTY TAX TRACKER	Ψ \$	0.002612		0.002612		SCH 140	Effective	5/1/2023
ENERG	BY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001742		0.001742		SCH 140	Effective	1/1/2024
ENERG	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.001250		0.001250		SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.002726		0.002726		SCH 141CEI	Effective	1/1/2024
	IOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008528		0.008528		SCH 141COL SCH 141N	Effective	1/1/2024
	TES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008105		0.008105		SCH 141N SCH 141R	Effective	1/1/2024
	NSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000319		0.000319		SCH 141R SCH 141TEP	Effective	3/1/2023
	RED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-			Per kWh	SCH 1411EP	Effective	10/1/2023
UNPROTECTED EXCESS DEFER	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.003476)		(0.003476)		SCH 1412 SCH 142		
	REVENUE DECOUPLING ADJ MECHANISM	Ψ	(0.000470)	Ψ	(0.000470)	Perkvin	3CH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.113278	\$	0.132695	Per kWh			
······································		•		•					
	ADDITIONAL ELECTRICITY CHARGES								
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011344	\$	0.011344	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.005044	\$	0.005044	Per kWh	SCH 120	Effective	5/1/2023
-									
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2023
	OTHER ELECTRIC CHARGES & CREDITS								
-	FEDERAL WIND POWER CREDIT	\$	-	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$	0.000007	\$	0.000007	Per kWh	SCH 137	Effective	1/1/2024
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	0.000007	\$	0.000007	Per kWh			
-	TOTAL PER KWH	\$	0.122139	\$	0.141556	Per kWh			



Electric Summary Sheet No. S-8 Effective Date 1/1/2024

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

MASTER METERED RESIDENTIAL SERVICE SCH 7A Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. BASIC CHARGE \$ SCH 7A Effective 10/1/2021 53.95 Per Month Shown on Billing Statement TOTAL BASIC CHARGE \$ 53.95 Per Month --- APR - SEP ------OCT - MAR ---FIRST KW OVER KW FIRST KW OVER KW 50 50 50 50 - \$ 10.12 \$ \$ DEMAND CHARGE \$ 10/1/2021 . 6.75 Per kW SCH 7A Effective CLEAN ENERGY IMPLEMENTATION TRACKER \$ 0.10 \$ 0.10 \$ 0.10 \$ 0.10 Per kW SCH 141CEI Effective 9/1/2023 1.26 \$ 1.26 \$ 1.26 \$ COLSTRIP ADJUSTMENT RIDER 1.26 Per kW SCH 141COL Effective 1/1/2024 0.65 \$ 0.65 \$ 0.65 \$ RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT 0.65 Per kW 1/1/2024 **SCH 141N** Effective 0.62 \$ 0.62 \$ 0.62 \$ RATES SUBJECT TO REFUND RATE ADJUSTMENT 0.62 Per kW SCH 141R Effective 1/1/2024 Shown on Billing Statement TOTAL DEMAND CHARGE \$ 2.63 \$ 12.75 \$ 2.63 \$ 9.38 Per kW ---OCT - MAR ------ APR - SEP ---FIRST KWH OVER KWH FIRST KWH OVER KWH 20.000 20.000 20.000 20,000 \$ 0.090595 \$ 0.064578 \$ 0.081649 \$ 0.064578 Per kWh ENERGY CHARGE SCH 7A Effective 1/11/2023 LOW INCOME PROGRAM \$ 0.001222 \$ 0.001222 \$ 0.001222 \$ 0.001222 Per kWh SCH 129 Effective 10/1/2023 BILL DISCOUNT RATE RIDER \$ 0.000520 \$ 0.000520 \$ 0.000520 \$ 0.000520 Per kWh SCH 129D Effective 10/1/2023 0.001980 \$ 0.001980 \$ 0.001980 \$ 0.001980 Per kWh PROPERTY TAX TRACKER \$ SCH 140 Effective 5/1/2023 ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT \$ 0.001672 \$ 0.001672 \$ 0.001672 \$ 0.001672 Per kWh SCH 141A Effective 1/1/2024 0.000882 \$ 0.000882 \$ 0.000882 \$ 0.000882 Per kWh CLEAN ENERGY IMPLEMENTATION TRACKER \$ SCH 141CEI Effective 9/1/2023 0.000480 \$ 0.000480 \$ COLSTRIP ADJUSTMENT RIDER \$ 0.000480 \$ 0.000480 Per kWh SCH 141COL Effective 1/1/2024 0.005861 \$ 0.005861 \$ 0.005861 \$ 0.005861 Per kWh RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT SCH 141N Effective 1/1/2024 0.005570 \$ 0.005570 \$ 0.005570 \$ 0.005570 Per kWh RATES SUBJECT TO REFUND RATE ADJUSTMENT **SCH 141R** Effective 1/1/2024 TRANSPORTATION ELECTRIFICATION PLAN RIDER \$ 0.000287 \$ 0.000287 \$ 0.000287 \$ 0.000287 Per kWh SCH 141TEP Effective 3/1/2023 UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ \$ - \$ - \$ - \$ Per kWh SCH 141Z 10/1/2023 Effective 0.003161 \$ 0.003161 \$ 0.003161 \$ 0.003161 Per kWh REVENUE DECOUPLING ADJ MECHANISM \$ SCH 142 Effective 5/1/2023 Shown on Billing Statement TOTAL ELECTRICITY CHARGE \$ 0.112230 \$ 0.086213 \$ 0.103284 \$ 0.086213 Per kWh ENERGY EXCHANGE CREDIT \$ Shown on Billing Statement (0.007534) \$ (0.007534) \$ (0.007534) \$ (0.007534) Per kWh SCH 194 Effective 11/1/2023 ADDITIONAL ELECTRICITY CHARGES 0.010809 \$ 0.010809 \$ 0.010809 \$ 0.010809 Per kWh Shown on Billing Statement POWER COST ADJ CLAUSE & SUPP RATE \$ **SCH 95** Effective 1/1/2024 Shown on Billing Statement ELECTRIC CONSERVATION SERVICE RIDER \$ 0.004348 \$ 0.004348 \$ 0.004348 \$ 0.004348 Per kWh SCH 120 Effective 5/1/2023 **OTHER ELECTRIC CHARGES & CREDITS** FEDERAL WIND POWER CREDIT \$ Per kWh SCH 95A 45292 - \$ \$ \$ Effective -RENEWABLE ENERGY CREDIT \$ 0.000007 \$ 0.000007 \$ 0.000007 \$ 0.000007 Per kWh SCH 137 Effective 45292

0.000007 \$

0.119860 \$

0.000007 \$

0.093843 \$

0.000007 \$

0.110914 \$

0.000007 Per kWh

0.093843 Per kWh

TOTAL OTHER ELEC CHARGES & CREDITS \$

TOTAL PER KWH \$

Shown on Billing Statement



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH	GENERAL SERVICE	_						
24 & *8	SCHEDULE 24 ** For commercial or industria SCHEDULE 8 * (Residential & Farm General S		s w	ith demand	l less than	50 KW.		
		SINGLE PHASE	т	HREE PHASE				
	BASIC CHARGE	\$ 10.21			Per Month	SCH 24	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 10.21	\$	25.95	Per Month			
		OCT - MAR	· •	APR - SEP	-			
		\$ 0.092537		0.089337		SCH 24	Effective	1/11/2023
		\$ 0.001315	•	0.001315		SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER	\$ 0.000559	•	0.000559		SCH 129D	Effective	10/1/2023
		\$ 0.002093 \$ 0.001666		0.002093		SCH 140	Effective	5/1/2023
		\$ 0.000991		0.001666 0.000991		SCH 141A	Effective Effective	1/1/2024
		\$ 0.002396				SCH 141CEI SCH 141COL	Effective	9/1/2023 1/1/2024
		\$ 0.006631		0.006631		SCH 141COL SCH 141N	Effective	1/1/2024
		\$ 0.006302		0.006302		SCH 141R	Effective	1/1/2024
		\$ 0.000277		0.000277		SCH 141TEP	Effective	3/1/2023
	EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$	-	Per kWh	SCH 1417	Effective	10/1/2023
UNFROTECTEDE	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.002215		(0.002215)		SCH 1412	Effective	5/1/2023
	REVENUE DECCOPEING ADSIMECHANISM	• (, Ŧ	()		3011 142	Ellective	5/1/2020
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.112552	\$	0.109352	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.010725	\$	0.010725	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004276	\$	0.004276	Per kWh	SCH 120	Effective	5/1/2023
	OTHER ELECTRIC CHARGES & CREDITS							
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$-	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$	0.000007	Per kWh	SCH 137	Effective	1/1/2024
	TOTAL PER KWH	\$ 0.127560	\$	0.124360	Per kWh			
	* Monthly rates for Schedule 8 are identical to Schedule	e 24 above exce	ept f	or the additio	n of the Energ	y Exchange Credit s	hown below.	
SCH *8	Shown on Billing Statement							
JUH 0	ENERGY EXCHANGE CREDIT		\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2023

** See the Tariff for additional Availability requirements



Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH SMALL DEMAND GENERAL SERV				h dowood a			LA	A/ hut laga tha			-\A]	
25 & *11 SCHEDULE 25 ** For commercial or industr SCHEDULE 11 * (Residential & Farm Small I					rea	ater than 50	ĸv	w dut less tha	in or equ	Iai to 350 i	(vv.	
BASIC CHARGE							\$	53.95 I	Per Month	SCH 25	Effective	10/1/2021
nown on Billing Statement TOTAL BASIC CHARGE	E						\$	53.95	Per Month			
		OCT -	. M/	AP		APR		ED				
		FIRST KW	• 1417	OVER KW		FIRST KW	- 3	OVER KW				
		50		50		50		50				
DEMAND CHARGE	\$	-	\$	10.12	\$		\$		Per kW	SCH 25	Effective	10/1/2021
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.10	\$	0.10	\$	0.10	\$	0.10	Per kW	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	1.26	\$	1.26	\$	1.26	\$	1.26	Per kW	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.65	\$	0.65	\$	0.65	\$	0.65	Per kW	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.62	\$	0.62	\$	0.62	\$	0.62	Per kW	SCH 141R	Effective	1/1/2024
nown on Billing Statement TOTAL DEMAND CHARGE	Е\$	2.63	\$	12.75	\$	2.63	\$	9.38	Per kW			
		OCT -	. M/	AP		APR		ED				
		FIRST kWh	· 1VI./-	OVER kWh		FIRST kWh	- 3	OVER kWh				
		20,000		20,000		20,000		20,000				
ENERGY CHARGE	\$	0.090595	\$	0.064578	\$	0.081649	\$	0.064578	Per kWh	SCH 25	Effective	1/11/2023
LOW INCOME PROGRAM	\$	0.001222		0.001222		0.001222		0.001222		SCH 129	Effective	10/1/2023
BILL DISCOUNT RATE RIDER		0.000520		0.000520		0.000520		0.000520		SCH 129D	Effective	10/1/2023
PROPERTY TAX TRACKER	\$	0.001980		0.001980		0.001980		0.001980		SCH 140	Effective	5/1/2023
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001672		0.001672		0.001672		0.001672		SCH 141A	Effective	1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000882		0.000882		0.000882		0.000882		SCH 141CEI		9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	0.000480	\$	0.000480	\$	0.000480	\$	0.000480		SCH 141COL		1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.005861	\$	0.005861	\$	0.005861	\$	0.005861		SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.005570	\$	0.005570		0.005570	\$	0.005570		SCH 141R	Effective	1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000287	\$	0.000287	\$	0.000287	\$	0.000287	Per kWh	SCH 141TEP		3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ		-	\$	-	\$	-	\$		Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	0.003161	\$	0.003161	\$	0.003161	\$	0.003161	Per kWh	SCH 142	Effective	5/1/2023
nown on Billing Statement TOTAL ELECTRICITY CHARGE	Е\$	0.112230	\$	0.086213	\$	0.103284	\$	0.086213	Per kWh			
ADDITIONAL ELECTRICITY CHARGES												
nown on Billing Statement POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010809	\$	0.010809	\$	0.010809	\$	0.010809	Per kWh	SCH 95	Effective	1/1/2024
nown on Billing Statement ELECTRIC CONSERVATION SERVICE RIDER	\$	0.004348	\$	0.004348	\$	0.004348	\$	0.004348	Per kWh	SCH 120	Effective	5/1/2023
OTHER ELECTRIC CHARGES & CREDITS												
nown on Billing Statement FEDERAL WIND POWER CREDIT	т \$	-	\$	-	\$	-	\$		Per kWh	SCH 95A	Effective	1/1/2024
nown on Billing Statement RENEWABLE ENERGY CREDIT	т <mark>\$</mark>	0.000007		0.000007		0.000007		0.000007	Per kWh	SCH 137	Effective	1/1/2024
TOTAL PER KWH	\$	0.127394	\$	0.101377	\$	0.118448	\$	0.101377	Per kWh	_		
			Ĩ		Ċ					SCU 25		
REACTIVE POWER CHARGE								0.003180	Per KVARH	эсн 25	Effective	10/1/2021
nown on Billing Statement TOTAL REACTIVE POWER CHARGE	E							0.003180	Per KVARH			
* Monthly rates for Schedule 11 are identical to Sched	dule	25 above exce	pt f	for the addition	of	the Energy Ex	cha	inge Credit show	n below.			
SCH *11 Shown on Billing Statement												



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 26 &	SECONDARY - LARGE DEMAND G	ENE	RALS	SERVICE				
	SCHEDULE 26 ** For commercial or industria	al cust	omers	with dema	nd greater	than 350 kW.		
*12	SCHEDULE 12 * (Residential & Farm Large D	Deman	d Gene	ral Servic	e)			
	BASIC CHARGE			\$ 109.08	Per Month	SCH 26 & 12	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE			\$ 109.08	Per Month			
		OCT -		APR - SEP	_			
	DEMAND CHARGE	\$	12.23		Per kW	SCH 26 & 12	Effective	10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11		Per kW	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.68		Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.75		Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.72		Per kW	SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$ 0.55	Per kW	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL DEMAND CHARGE	E \$	15.04	\$ 10.96	Per kW			
				ALL MONTHS 0.057457		001100.0.45	- #	414 4 10000-
					Per kWh	SCH 26 & 12	Effective	1/11/2023
					Per kWh	SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER		:		Per kWh	SCH 129D SCH 140	Effective	10/1/2023
					Per kWh		Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT				Per kWh	SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER				Per kWh	SCH 141CEI	Effective	9/1/2023
					Per kWh	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT				Per kWh	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT				Per kWh	SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER		:		Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EX	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ		:		Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM		:	\$ 0.000482	Per kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE			\$ 0.072305	Per kWh			
Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE		:	6 0.010239	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	ર		\$ 0.003981	Per kWh	SCH 120	Effective	5/1/2023
	OTHER ELECTRIC CHARGES & CREDITS	_						
Shown on Billing Statement	FEDERAL WIND POWER CREDIT			ş -	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	r		\$0.00006	Per kWh	SCH 137	Effective	1/1/2024
	TOTAL PER KWH		:	\$ 0.086531	Per kWh			
				0.004				
	REACTIVE POWER CHARGE			0.001300	Per KVARH	SCH 26	Effective	10/1/2021
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	E		0.001300	Per KVARH			
	* Monthly rates for Schedule 12 are identical to Schedu	ule 26 ab	ove exc	ept for the ad	dition of the E	nergy Exchange C	redit shown be	low.
CCU *40	Shown on Billing Statement							
SCH *12	ENERGY EXCHANGE CREDIT	r		\$ (0.007534) Per kWh	SCH 194	Effective	11/1/2023

** See the Tariff for additional Availability requirements



SCH 26 & *12

PRIMARY - LARGE DEMAND GENERAL SERVICE

Adjustments to secondary voltage rates for delivery at primary voltage

	BASIC CHARGE ADJUSTMENT FOR PRIMARY			\$ \$		Per Month Per Month	SCH 26 & 12 SCH 26 & 12	Effective Effective	10/1/2021 10/1/2021
Shown on Billing Statement	TOTAL CUSTOMER CHARGE			\$	358.11	Per Month			
		ост -	MAR	APR	- SEP	_			
	DEMAND CHARGE	\$	12.23	\$	8.15	Per kW	SCH 26 & 12	Effective	10/1/2021
	ADJUSTMENT FOR PRIMARY	\$	(0.25)	\$	(0.25)	Credit Per kW all D	emand SCH 26&12	Effective	10/15/2020
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11	\$	0.11	Per kW	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.68	\$	0.68	Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.75	\$	0.75	Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.72	\$	0.72	Per kW	SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$	0.55	Per kW	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	14.79	\$	10.71	Per KW			

ALL MONTHS

	s	econdary	Pri	mary Credit		TOTAL				
		Rates		2.44%	Prir	mary Rates				
ENERGY CHARGE	\$	0.057457	\$	(0.001402)	\$	0.056055	Per kWh	SCH 26	Effective	1/11/2023
LOW INCOME PROGRAM	\$	0.001123	\$	-	\$	0.001123	Per kWh	SCH 129	Effective	10/1/2023
BILL DISCOUNT RIDER RATE	\$	0.000478	\$	-	\$	0.000478	Per kWh	SCH 129D	Effective	10/1/2023
PROPERTY TAX TRACKER	\$	0.001715	\$	-	\$	0.001715	Per kWh	SCH 140	Effective	5/1/2023
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001549	\$	-	\$	0.001549	Per kWh	SCH 141A	Effective	1/1/2024
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000602	\$	-	\$	0.000602	Per kWh	SCH 141CEI	Effective	9/1/2023
COLSTRIP ADJUSTMENT RIDER	\$	0.000418	\$	-	\$	0.000418	Per kWh	SCH 141COL	Effective	1/1/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.004224	\$	-	\$	0.004224	Per kWh	SCH 141N	Effective	1/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.004014	\$	-	\$	0.004014	Per kWh	SCH 141R	Effective	1/1/2024
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000243	\$	-	\$	0.000243	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	0.000482	\$	-	\$	0.000482	Per kWh	SCH 142	Effective	5/1/2023

TOTAL ENERGY CHARGE \$ 0.072305 0.070903 Per kWh Shown on Billing Statement \$

_	ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE \$	0.010239		\$ 0.010239	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER \$	0.003981		\$ 0.003981	Per kWh	SCH 120	Effective	5/1/2023
_	OTHER ELECTRIC CHARGES & CREDITS							
Shown on Billing Statement	FEDERAL WIND POWER CREDIT			\$ -	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT			\$ 0.000006	Per kWh	SCH 137	Effective	1/1/2024
_								
	TOTAL PER KWH			\$ 0.085129	Per kWh			
	REACTIVE POWER CHARGE			\$ 0.001300	Per KVARH	SCH 26	Effective	10/1/2021
	ADJUSTMENT FOR PRIMARY CREDIT		2.44%	\$ (0.000030)	Percent	SCH 26	Effective	10/15/2020
_								
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$ 0.001270	Per KVARH			



SCH 26 & *12

SECONDARY - LARGE DEMAND GENERAL SERVICE

SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW. SCHEDULE 12 * (Residential & Farm Large Demand General Service)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.

b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).

c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.

d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

e. MONTHLY RATE - SECONDARY VOLTAGE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand

		ОСТ - М	IAR	AF	PR - SEP	_			
	DEMAND CHARGE	\$	5.79	\$	3.86	Per kW	SCH 26 & 12	Effective	1/11/2023
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11	\$	0.11	Per kW	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.68	\$	0.68	Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.75	\$	0.75	Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.72	\$	0.72	Per kW	SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$	0.55	Per kW	SCH 142	Effective	5/1/2023
_									
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$	8.60	\$	6.67	Per KW			
	Conjunctive Maximum Demand Charge:	\$	6.44	\$	4.29	Per kW	SCH 26 & 12	Effective	1/11/2023
Shown on Billing Statement	TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE	\$	6.44	\$	4.29	Per KW			



Electric Summary Sheet No. S-13 Effective Date 1/1/2024

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC **Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 29	For irrigation and/or pumping on agricultura	l la	and used i	in	the product	io	n of plant cr	ор	s.				
	BASIC CHARGE		-	3 \$	INGLE PHASE 9.99		25.36	-		Per Month	SCH 29	Effective	10/1/202
	BASIC CHARGE			ą	9.99	φ	25.50			Per Monun	30H 29	Ellective	10/1/202
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	9.99	\$	25.36			Per Month			
			OC	T - I	MAR		APR -	SEI	P				
		I	FIRST KW		OVER KW		FIRST KW		OVER KW				
			50		50		50		50				
	DEMAND CHARGE	\$	-	\$	9.22	\$	-	\$	4.54	Per KW	SCH 29	Effective	10/1/202
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.07	\$	0.07	\$	0.07	\$	0.07	Per KW	SCH 141CEI	Effective	9/1/202
	COLSTRIP ADJUSTMENT RIDER	\$	4.76	\$	4.76	\$	4.76	\$		Per kW	SCH 141COL	Effective	1/1/202
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.56	\$	0.56	\$	0.56	\$	0.56	Per kW	SCH 141N	Effective	1/1/202
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.53	\$	0.53	\$	0.53	\$	0.53	Per kW	SCH 141R	Effective	1/1/202
		_									_		
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	5.92	\$	15.14	\$	5.92	\$	10.46	Per KW			
			OC	T - I	MAR		APR -	SEI	Ρ				
		F	IRST KWH		OVER KWH		FIRST KWH	C	OVER KWH				
			20,000		20,000		20,000		20,000	_			
	ENERGY CHARGE	\$	0.091402	\$	0.069417	\$	0.063336	\$	0.054268	Per kWh	SCH 29	Effective	1/11/202
	LOW INCOME PROGRAM	\$	0.001154	\$	0.001154	\$	0.001154	\$	0.001154	Per kWh	SCH 129	Effective	10/1/202
	BILL DISCOUNT RATE RIDER	\$	0.000491	\$	0.000491	\$	0.000491	\$	0.000491	Per kWh	SCH 129D	Effective	10/1/202
	PROPERTY TAX TRACKER	\$	0.001980	\$	0.001980	\$	0.001980	\$	0.001980	Per kWh	SCH 140	Effective	5/1/202
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001672	\$	0.001672	\$	0.001672	\$	0.001672	Per kWh	SCH 141A	Effective	1/1/202
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000832	\$	0.000832	\$	0.000832	\$	0.000832	Per kWh	SCH 141CEI	Effective	9/1/202
	COLSTRIP ADJUSTMENT RIDER	\$	0.000508	\$	0.000508	\$	0.000508	\$	0.000508	Per kWh	SCH 141COL	Effective	1/1/202
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.006640	\$	0.006640	\$	0.006640	\$	0.006640	Per kWh	SCH 141N	Effective	1/1/202
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.006311	\$	0.006311	\$	0.006311	\$	0.006311	Per kWh	SCH 141R	Effective	1/1/202
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000370	\$	0.000370	\$	0.000370	\$	0.000370	Per kWh	SCH 141TEP	Effective	3/1/202
UNPROTECTED EX	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	\$	-	\$	-	Per kWh	SCH 141Z	Effective	10/1/202
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.003161	\$	0.003161	\$	0.003161	\$	0.003161		SCH 142	Effective	5/1/202
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.114521	\$	0.092536	\$	0.086455	\$	0.077387	Per kWh			
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	\$	(0.007534)	\$	(0.007534)	\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/202
	ADDITIONAL ELECTRICITY CHARGES	_											
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011513	\$	0.011513	\$	0.011513	\$	0.011513	Per kWh	SCH 95	Effective	1/1/202
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.004530	\$	0.004530	\$	0.004530	\$	0.004530	Per kWh	SCH 120	Effective	5/1/202
	OTHER ELECTRIC CHARGES & CREDITS												
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	\$	-	\$	-	\$		Per kWh	SCH 95A	Effective	1/1/202
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	0.000007	\$	0.000007	\$	0.000007	\$	0.000007	Per kWh	SCH 137	Effective	1/1/202
	TOTAL PER KWH	\$	0.123037	\$	0.101052	\$	0.094971	\$	0.085903	Per kWh	_		
	REACTIVE POWER CHARGE							\$	0 003030	Per KVARH	CCU 00	Effective	10/1/202

* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment



Shown on Billing Statement

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC **Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 31 & *10	PRIMARY GENERAL SERVICE SCHEDULE 31 ** For commercial or industri provides all transformation and facilities be SCHEDULE 10 * (Residential & Farm Primar	yond	d the p	ooir	nt of delivery.	at primary voltage	e (600 vo	lts or higher). Custo
	BASIC CHARGE			\$	358.11 Per M	Ionth SCH 31 &10	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	358.11 Per N	lonth		
		ост	- MAR	4	APR - SEP			
	DEMAND CHARGE	\$	11.94	\$	7.96 Per k	W SCH 31 &10	Effective	10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11	\$	0.11 Per k	W SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.68	\$	0.68 Per k	W SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.73	\$	0.73 Per k	W SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.70	\$	0.70 Per k	W SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$	0.55 Per k	W SCH 142	Effective	5/1/2023
Shown on Billing Statement		. e	14 71	¢	10.73 Por k	w		

Shown on Billing Statement	IOTAL DEMAND CHARGE \$	14./1 \$	10.73	Perkw			
	ENERGY CHARGE	\$	0.055719	Per kWh	SCH 31 &10	Effective	1/11/2023
	LOW INCOME PROGRAM	\$	0.001101	Per kWh	SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER	\$	0.000468	Per kWh	SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER	\$	0.001726	Per kWh	SCH 140	Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001518	Per kWh	SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000591	Per kWh	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.000405	Per kWh	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.004097	Per kWh	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.003894	Per kWh	SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000252	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXC	ESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.000968)	Per kWh	SCH 142	Effective	5/1/2023

\$ 0.068803 Per kWh

	ADDITIONAL ELECTRICITY CHARGES						
	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010050	Per kWh	SCH 95	Effective	1/1/2024
ĩ	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.003838		SCH 120	Effective	5/1/2023
	OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	0.000006	Per kWh	SCH 137	Effective	1/1/2024
	TOTAL PER KWH	\$	0.082697	Per kWh			
	REACTIVE POWER CHARGE	\$	0.001120	Per KVARH	SCH 31	Effective	10/1/2021
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$	0.001120	Per KVARH			
	* Monthly rates for Schedule 10 are identical to Schedule 31 above	/e exc	ept for the	addition of the E	Energy Excha	inge Credit sho	wn below.
SCH *10	Shown on Billing Statement						
	ENERGY EXCHANGE CREDIT	\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2023
			• •				

TOTAL ELECTRICITY CHARGE

** See the Tariff for additional Availability requirements **** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

PRIMARY GENERAL SERVICE



SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery. SCHEDULE 10 * (Residential & Farm Primary General Service)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery decided to electrified transportation are not limited with respect to size, number of Points of Delivery participating date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting demand). potential service, must not exceed 6 MW (of winter
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle.
- Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- e. MONTHLY RATE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)

		ост -	MAR	APR - SEP	_			
	DELIVERY DEMAND CHARGE	\$	5.85	\$ 3.90	Per kW	SCH 31 & 10	Effective	1/11/2023
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11	\$ 0.11	Per kW	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.67	\$ 0.67	Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.73	\$ 0.73	Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.70	\$ 0.70	Per kW	SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$ 0.55	Per kW	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$	8.61	\$ 6.66	Per kW			
	Conjunctive Maximum Demand Charge:	\$	6.09	\$ 4.06	Per kW	SCH 31 & 10	Effective	1/11/2023
_						-		
Shown on Billing Statement	TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE	\$	6.09	\$ 4.06	Per kW			



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Commercial, Industrial and Lighting Schedules

	PRIMARY SEASONAL IRRIGATION	I AN	D DF	RA	INAGE	PUMPI	NG SERVIC	E		
	For irrigation and/or pumping on agricultural volts or higher). Customer provides all trans								y at primary volta	age (600
	BASIC CHARGE			\$	358.11	Per Month	SCH 35	Effective	10/1/2021	
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	358.11	Per Month				
		007	- MAR		PR - SEP					
	DEMAND CHARGE	\$	4.92			- Per kW	SCH 35	Effective	10/1/2021	
	CLEAN ENERGY IMPLEMENTATION TRACKER	φ \$	0.08			Per kW	SCH 141CEI	Effective	9/1/2023	
	COLSTRIP ADJUSTMENT RIDER	\$	0.67			Per kW	SCH 141COL	Effective	1/1/2024	
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	s	0.51			Per kW	SCH 141002	Effective	1/1/2024	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	s	0.48			Per kW	SCH 141R	Effective	1/1/2024	
		Ŷ	0.40	Ψ	0.40		OOH HIR	Lincouve	1112024	
Shown on Billing Statement	DEMAND CHARGE	\$	6.66	\$	5.02	Per kW				
	ENERGY CHARGE			\$	0.053178	Per kWh	SCH 35	Effective	10/1/2021	
	LOW INCOME PROGRAM			\$	0.000912		SCH 129	Effective	10/1/2023	
	BILL DISCOUNT RATE RIDER			\$	0.000388		SCH 129D	Effective	10/1/2023	
	PROPERTY TAX TRACKER			\$	0.001726		SCH 140	Effective	5/1/2023	
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT			\$	0.001630	Per kWh	SCH 141A	Effective	1/1/2024	
	CLEAN ENERGY IMPLEMENTATION TRACKER			\$	0.001096	Per kWh	SCH 141CEI	Effective	9/1/2023	
	COLSTRIP ADJUSTMENT RIDER			\$	0.000311	Per kWh	SCH 141COL	Effective	1/1/2024	
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.007338	Per kWh	SCH 141N	Effective	1/1/2024	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.006974	Per kWh	SCH 141R	Effective	1/1/2024	
	TRANSPORTATION ELECTRIFICATION PLAN RIDER			\$	0.000592	Per kWh	SCH 141TEP	Effective	3/1/2023	
UNPROTECTED EX	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ			\$	-	Per kWh	SCH 141Z	Effective	10/1/2023	
	REVENUE DECOUPLING ADJ MECHANISM			\$	0.003161	Per kWh	SCH 142	Effective	5/1/2023	
Shown on Billing Statement	TAX ADJUSTMENT			\$	0.077306	Per kWh				
Shown on Billing Statement	ENERGY EXCHANGE CREDIT			\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2023	
	ADDITIONAL ELECTRICITY CHARGES									
	POWER COST ADJ CLAUSE & SUPP RATE	-		s	0.010558	Per kWh	SCH 95	Effective	1/1/2024	
	ELECTRIC CONSERVATION SERVICE RIDER			\$	0.002624		SCH 120	Effective	5/1/2023	
-										
	OTHER ELECTRIC CHARGES & CREDITS	_								
Shown on Billing Statement	FEDERAL WIND POWER CREDIT			\$	-	Per kWh	SCH 95A	Effective	1/1/2024	
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	•		\$	0.000004	Per kWh	SCH 137	Effective	1/1/2024	
	TOTAL PER KWH			\$	0.082958	Per kWh				
	REACTIVE POWER CHARGE			\$	0.001180	Per KVARH	SCH 35	Effective	10/1/2021	



Electric Summary Sheet No. S-16 Effective Date 1/1/2024

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

					ELEC	TRIC S	SCHOOL	.S		
SCH 43	(This schedule is closed to new cus Delivered at primary voltage (600 volts or hig delivery.			/	ovides	all trans	sformation	and facilities	beyond t	he point
	BASIC CHARGE				\$	358.11	Per Month	SCH 43	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE				\$	358.11	Per Month			
				Plus:	K٧	V of Critical I	Demand establi	shed in the precedin	g 11 months	
	DEMAND CHARGE	\$ 5	.01		\$	6.93	Per kW	SCH 43	Effective	10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER		.05		\$	-	Per kW	SCH 141CEI	Effective	9/1/2023
			.07		\$	-	Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.	.32		\$		Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT		.30		\$	-	Per kW	SCH 141R	Effective	1/1/2024
hown on Billing Statement	DEMAND CHARGE	\$5.	.75		\$	6.93	Per kW			
	ENERGY CHARGE				\$	0.057393	Dor kW/b	SCH 43	Effective	1/11/202
								SCH 43 SCH 129	Effective	
					\$	0.001127		SCH 129 SCH 129D	Effective	10/1/202
	BILL DISCOUNT RATE RIDER				\$ \$	0.000479			Effective	10/1/202
					э \$	0.001529		SCH 140	Effective	5/1/202
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT				<mark>ծ</mark> Տ	0.001493		SCH 141A	Effective	1/1/202
	CLEAN ENERGY IMPLEMENTATION TRACKER					0.000552		SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER				\$	0.000088		SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT				\$	0.003660		SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT				\$	0.004014		SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER				\$	0.000430	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXCES	S DEFERRED INCOME TAX (UP EDIT) REVERSALS TAX ADJ				\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM				\$	0.003161	Per kWh	SCH 142	Effective	5/1/202
hown on Billing Statement	TOTAL ELECTRICITY CHARGE				\$	0.073926	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES									
hown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE				\$	0.009658	Per kWh	SCH 95	Effective	1/1/2024
hown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER				\$	0.000815	Per kWh	SCH 120	Effective	5/1/2023
	OTHER ELECTRIC CHARGES & CREDITS									
hown on Billing Statement	FEDERAL WIND POWER CREDIT				\$	-	Per kWh	SCH 95A	Effective	1/1/2024
hown on Billing Statement	RENEWABLE ENERGY CREDIT				\$	0.000001	Per kWh	SCH 137	Effective	1/1/2024
	TOTAL PER KWH				\$	0.084400	Per kWh			
	REACTIVE POWER CHARGE				\$	0.00317	Per KVARH	SCH 43	Effective	10/1/202



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 46	HIGH VOLTAGE INTERRUPTIBLE S For commercial and industrial customers with during certain hours of the day. Customer p with delivery at high voltage (50,000 or highe	th b rov	illing de				
	DEMAND CHARGE	\$	3.04	Per kVa	SCH 46	Effective	10/1/2021
		\$		Per kVa	SCH 141CEI	Effective	9/1/2023
		\$		Per kVa	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$		Per kVa	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$		Per kVa	SCH 141R	Effective	1/1/2024
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	3.45	Per kVa			
		\$	0.050422		SCH 46	Effective	1/11/2023
		\$	0.000812		SCH 129	Effective	10/1/2023
		\$	0.000345		SCH 129D	Effective	10/1/2023
		\$ ¢	0.000950		SCH 140	Effective	5/1/2023
		\$ ¢	0.001556		SCH 141A	Effective	1/1/2024
		\$ <mark>\$</mark>	0.000356 0.000099		SCH 141CEI	Effective	9/1/2023
		Ф \$			SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	φ \$	0.002590		SCH 141N	Effective	1/1/2024
		φ \$	0.002461		SCH 141R	Effective	1/1/2024
			0.000318		SCH 141TEP SCH 141Z	Effective	3/1/2023
UNPROTECTED EX	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 1412	Effective	10/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.059909	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES						
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011190	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.000973	Per kWh	SCH 120	Effective	5/1/2023
	OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$	0.000001	Per kWh	SCH 137	Effective	1/1/2024
	TOTAL PER KWH	\$	0.072073	Per kWh			
	ANNUAL MINIMUM CHARGE:	Ar	nnual minimu	im applies			
					ule(s) for details on mir	nimum charges.	



Electric Summary Sheet No. S-18 Effective Date 1/1/2024

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

	HIGH VOLTAGE GENERAL SERV		E				
SCH 49	For commercial or industrial customers wit (50,000 volts or higher) and the customer p						
	DEMAND CHARGE	\$	5 65	Per kVa	SCH 49	Effective	10/1/2021
		\$		Per kVa	SCH 141CEI	Effective	9/1/2023
		\$		Per kVa	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$		Per kVa	SCH 141N	Effective	1/1/2024
		\$		Per kVa	SCH 141R	Effective	1/1/2024
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	6.85	Per kVa			
Ū							
	ENERGY CHARGE	\$	0.050422	Per kWh	SCH 49	Effective	1/11/2023
	LOW INCOME PROGRAM	\$	0.000837	Per kWh	SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER	\$	0.000356	Per kWh	SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER	\$	0.000950	Per kWh	SCH 140	Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001556	Per kWh	SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000356	Per kWh	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.000378	Per kWh	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002540	Per kWh	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002414	Per kWh	SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000220	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EX	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.060029	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES						
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010199	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.003569	Per kWh	SCH 120	Effective	5/1/2023
	OTHER ELECTRIC CHARGES & CREDITS	_					
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$	0.000005	Per kWh	SCH 137	Effective	1/1/2024

TOTAL PER KWH \$ 0.073802 Per kWh



Electric Summary Sheet No. S-19 Effective Date 1/1/2024

	RESIDENTIAL SERVICE TIME-OF-USE									
SCH 307	Used principally for domestic purposes with service	delivered thro	ugh one meter	to a single-famil	y unit. May i	nclude limited	incidental non-domes	tic use.		
						SINGLE PHASE	THREE PHASE			
	BASIC CHARGE					\$ 7.49	\$ 17.99 Per Mont	n SCH 317	Effective	10/1/202
Shown on Billing Statement	TOTAL BASIC CHARGE					\$ 7.49	\$ 17.99 Per Mon	h		
			OCT - MAR			APR - SEP				
		WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*			
		PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK	OFF-PEAK			
		(7AM-10AM, 5PM-8PM)	(12AM-7AM, 10AM-5PM,	(12AM-12AM)	(5PM-8PM)	(12AM-5PM, 8PM-12AM)	(12AM-12AM)			
			8PM-12AM)							
		\$ 0.312776						SCH 307	Effective	10/1/202
	LOW INCOME PROGRAM							SCH 129	Effective	10/1/202
	BILL DISCOUNT RATE RIDER							SCH 129D	Effective	10/1/202
		\$ 0.002612					1 61 1011	SCH 140	Effective	5/1/202
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001742 \$ 0.001250						SCH 141A	Effective	1/1/202
		\$ 0.001250 \$ 0.002726					1011011	SCH 141CE		9/1/202
							1 of Run	SCH 141CC		1/1/202
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.008528 \$ 0.008105						SCH 141N	Effective	1/1/202
	RATES SUBJECT TO REFUND RATE ADJUSTMENT							SCH 141R	Effective	1/1/202
								SCH 141TE		3/1/202
UNPRO	TECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ REVENUE DECOUPLING ADJ MECHANISM							SCH 141Z SCH 142	Effective	10/1/202 5/1/202
	REVENUE DECOUPLING ADJ MECHANISM	φ (0.000470)	¢ (0.000470)	φ (0.000470) φ	(0.000410)	φ (0.000470)	(0.000470) Per kwn	30H 142	Ellective	5/1/202
hown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.336617	\$ 0.087399	\$ 0.087399 \$	0.220741	\$ 0.087399	\$ 0.087399 Per kWh			
	ADDITIONAL ELECTRICITY CHARGES									
Shown on Billing Statement		\$ 0.011344	\$ 0.011344	<mark>\$ 0.011344 \$</mark>	0.011344	\$ 0.011344	\$ 0.011344 Per kWh	SCH 95	Effective	1/1/202
hown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.005044	\$ 0.005044	\$ 0.005044 \$	0.005044	\$ 0.005044	\$ 0.005044 Per kWh	SCH 120	Effective	5/1/202
hown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.007534)	\$ (0.007534)	\$ (0.007534) \$	(0.007534)	\$ (0.007534)	\$ (0.007534) Per kWh	SCH 194	Effective	11/1/202
	OTHER ELECTRIC CHARGES & CREDITS	_								
	FEDERAL WIND POWER CREDIT	\$-	\$-	\$-\$	-	\$-	\$ - Per kWh	SCH 95A	Effective	1/1/202
	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.000007	<mark>\$0.000007\$</mark>	0.000007	\$ 0.000007	\$ 0.000007 Per kWh	SCH 137	Effective	1/1/202
	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.000007	¢ 0.00007		0 000007		A			
hown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.000007	\$ 0.000007	\$ 0.000007 \$	0.000007	\$ 0.000007	\$ 0.000007 Per kWh			



Electric Summary Sheet No. S-20 Effective Date 1/1/2024

	RESIDENTIAL SERVICE TIME-OF-USE W		TIN		C									
SCH 317					_									
0011011	Used principally for domestic purposes with service	delivered thr	roug	h one meter t	o a single-famil	y unit. N	/lay ir	nclude lin	nited i	ncident	tal non-domestio	c use.		
							-	SINGLE P		THREE	PHASE			
	BASIC CHARGE							\$	7.49	\$	17.99 Per Month	SCH 317	Effective	10/1/2023
Shown on Billing Statement	TOTAL BASIC CHARGE							\$	7.49	\$	17.99 Per Month			
				OCT - MAR				APR - 5	ED					
		WEEKDAY			EEKEND & HOLIDAYS*	WEEKDA	Y	WEEKDA		WEEKEND &	HOLIDAYS*			
		PEAK		OFF-PEAK	OFF-PEAK	PEAK		OFF-PE/		OFF-P				
		(7AM-10AM, 5PM-8P	M) (124	AM-7AM, 10AM-5PM,	(12AM-12AM)	(5PM-8PM	1)	(12AM-5PM, 8P	M-12AM)	(12AM-	12AM)			
				8PM-12AM)	, ,		,		,		,			
	ENERGY CHARGE	\$ 0.18405	0\$	0.083000 \$	0.083000	0.15	59061	\$ 0.0	83000	\$	0.083000 Per kWh	SCH 317	Effective	10/1/2023
	LOW INCOME PROGRAM	\$ 0.00142	8 \$	0.001428 \$	0.001428	0.00	1428	\$ 0.0	01428	\$	0.001428 Per kWh	SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER	\$ 0.00060	7\$	0.000607 \$	0.000607	0.00	0607	\$ 0.0	00607	\$	0.000607 Per kWh	SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER	\$ 0.00261	2\$	0.002612 \$	0.002612	0.00	2612	\$ 0.0	02612	\$	0.002612 Per kWh	SCH 140	Effective	5/1/2023
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.00174	2 \$	0.001742 \$	0.001742	0.00	1742	\$ 0.0	01742	\$	0.001742 Per kWh	SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.00125	0\$	0.001250 \$	0.001250	0.00	01250	\$ 0.0	01250	\$	0.001250 Per kWh	SCH 141CE	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$ 0.00272	6 \$	0.002726 \$	0.002726	0.00	2726	\$ 0.0	02726	\$	0.002726 Per kWh	SCH 141CO	L Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.00852	8 \$	0.008528 \$	0.008528	0.00	8528	\$ 0.0	08528	\$	0.008528 Per kWh	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.00810	5\$	0.008105 \$	0.008105	0.00	8105	\$ 0.0	08105	\$	0.008105 Per kWh	SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.00031	9\$	0.000319 \$	0.000319	0.00	0319	\$ 0.0	00319	\$	0.000319 Per kWh	SCH 141TE	Effective	3/1/2023
UNPRO	TECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$-	\$	- \$	- 9		-	\$	-	\$	- Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.00347	6)\$	(0.003476) \$	(0.003476) \$	(0.00	3476)	\$ (0.0	03476)	\$ (0.003476) Per kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.20789	1\$	0.106841 \$	0.106841	0.18	32902	\$ 0.1	06841	\$	0.106841 Per kWh			
-														
	ADDITIONAL ELECTRICITY CHARGES									•				
Shown on Billing Statement				0.011344 \$			1344)11344		0.011344 Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.00504	4\$	0.005044 \$	0.005044	0.00	5044	\$ 0.0	05044	\$	0.005044 Per kWh	SCH 120	Effective	5/1/2023
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.00753	4)\$	(0.007534) \$	(0.007534)	(0.00	7534)	\$ (0.0	07534)	\$ (0.007534) Per kWh	SCH 194	Effective	11/1/2023
	OTHER ELECTRIC CHARGES & CREDITS	_												
	FEDERAL WIND POWER CREDIT	\$ -	\$	- \$	- 9		-	\$	-	\$	- Per kWh	SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$ 0.00000	7 \$	0.000007 \$	0.000007	0.00	0007	\$ 0.0	00007	\$	0.000007 Per kWh	SCH 137	Effective	1/1/2024
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.00000	7\$	0.000007 \$	0.000007	0.00	00007	\$ 0.0	00007	\$	0.000007 Per kWh			
	TOTAL PER KWH	\$ 0.21675	2\$	0.115702	6 0.115702	0.19	1763	\$ 0.1	15702	\$	0.115702 Per kWh			



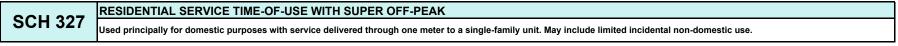
						SINGLE PHA	E THR	EE PHASE			
	BASIC CHARGE					\$ 10	.21 \$	25.95 Per Month	SCH 324	Effective	10/1/202
Shown on Billing Statement	TOTAL BASIC CHARGE					\$ 10	.21 \$	25.95 Per Month			_
			OCT - MAR			APR - SEP					
		WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY	WEEKDAY		ND & HOLIDAYS*			
		PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK		DFF-PEAK			
		(7AM-10AM, 5PM-8PM)	(12AM-7AM, 10AM-5PM,	(12AM-12AM)	(5PM-8PM)	(12AM-5PM, 8PM-1		2AM-12AM)			
		(8PM-12AM)	(,	(,	(, (,			
	ENERGY CHARGE	\$ 0.180822	\$ 0.077000	\$ 0.077000	\$ 0.155708	\$ 0.077	000 \$	0.077000 Per kWh	SCH 324	Effective	10/1/202
	LOW INCOME PROGRAM	\$ 0.001315	\$ 0.001315	\$ 0.001315	\$ 0.001315	\$ 0.001	815 \$	0.001315 Per kWh	SCH 129	Effective	10/1/202
	BILL DISCOUNT RATE RIDER	\$ 0.000559	\$ 0.000559	\$ 0.000559	\$ 0.000559	\$ 0.000	59 \$	0.000559 Per kWh	SCH 129D	Effective	10/1/202
	PROPERTY TAX TRACKER	\$ 0.002093	\$ 0.002093	\$ 0.002093	\$ 0.002093	\$ 0.002	93 \$	0.002093 Per kWh	SCH 140	Effective	5/1/202
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001666	\$ 0.001666	\$ 0.001666	\$ 0.001666	\$ 0.001	66 \$	0.001666 Per kWh	SCH 141A	Effective	1/1/202
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.000991				\$ 0.000	991 \$	0.000991 Per kWh	SCH 141CE	I Effective	9/1/202
	COLSTRIP ADJUSTMENT RIDER	\$ 0.002396	\$ 0.002396	\$ 0.002396	\$ 0.002396	\$ 0.002	396 \$	0.002396 Per kWh	SCH 141CC	L Effective	1/1/202
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.006631	\$ 0.006631	\$ 0.006631	\$ 0.006631	\$ 0.006	31 \$	0.006631 Per kWh	SCH 141N	Effective	1/1/202
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.006302					302 \$	0.006302 Per kWh	SCH 141R	Effective	1/1/202
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000277	\$ 0.000277	\$ 0.000277	\$ 0.000277	\$ 0.000	277 \$	0.000277 Per kWh	SCH 141TE	P Effective	3/1/202
UNPROTECTED EXC	ESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$-	\$-	\$-	\$-	\$	- \$	 Per kWh 	SCH 141Z	Effective	10/1/202
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.002215)	\$ (0.002215)	\$ (0.002215)	\$ (0.002215) \$ (0.002	215) \$	(0.002215) Per kWh	SCH 142	Effective	5/1/202
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.200837	\$ 0.097015	\$ 0.097015	\$ 0.175723	\$ 0.097)15 \$	0.097015 Per kWh			
	ADDITIONAL ELECTRICITY CHARGES										
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.010725	\$ 0.010725	\$ 0.010725	\$ 0.010725	\$ 0.010	25 \$	0.010725 Per kWh	SCH 95	Effective	1/1/20
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER						276 \$	0.004276 Per kWh	SCH 120	Effective	5/1/20
chown on Dhinig Gutement		0.004210	φ 0.004270	¢ 0.004270	¢ 0.004210	ę 0.004	.70 φ	0.004270 1 01 0001	0011120	Elicouve	0/1/20/
	OTHER ELECTRIC CHARGES & CREDITS										
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$-	\$	- \$	- Per kWh	SCH 95A	Effective	1/1/20
-	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000	07 \$	0.000007 Per kWh	SCH 137	Effective	1/1/20
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000	07 \$	0.000007 Per kWh			
	TOTAL PER KWH	\$ 0.215845	\$ 0.112023	\$ 0.112023	\$ 0.190731	\$ 0.112	23 \$	0.112023 Per kWh			



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

BASIC CHARGE

TOTAL BASIC CHARGE



Shown on Billing Statement

				OCT - MAR					A	APR - SEP		1	YEAR ROUND				
		WE	EKDAY	WEEKDAY	WEE	EKEND & HOLIDAYS*	w	/EEKDAY	WE	EEKDAY W	VEEKEND & HOLIDAY	S*	DAILY				
		Р	EAK	OFF-PEAK		OFF-PEAK		PEAK	OF	FF-PEAK	OFF-PEAK	SU	PER OFF-PEAK				
		(7AM-10A	M, 5PM-8PM) (10AM-5PM, 8PM-11PM	1)			DAM, 5PM-8PM)	(10AM-5P	PM, 8PM-11PM)	(7AM-11PM)		(11PM-7AM)				
	ENERGY CHARGE	\$	0.295478	\$ 0.074570)\$	0.074570	\$	0.159504	\$	0.071617 \$	\$ 0.07161	7\$	0.044325 Per	r kWh	SCH 327	Effective	10/1/2023
	LOW INCOME PROGRAM	\$	0.001428	\$ 0.001428	3\$	0.001428	\$	0.001428	\$	0.001428 \$	\$ 0.00142	в\$	0.001428 Per	r kWh	SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER		0.000607			0.000607		0.000607	•	0.000607 \$					SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER		0.002612			0.002612		0.002612		0.002612 \$			10		SCH 140	Effective	5/1/2023
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT		0.001742			0.001742		0.001742		0.001742			1.01		SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER		0.001250			0.001250		0.001250	,	0.001250 \$			10		SCH 141CEI		9/1/2023
	COLSTRIP ADJUSTMENT RIDER		0.002726			0.002726		0.002726		0.002726					SCH 141COL		1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT		0.008528			0.008528		0.008528		0.008528					SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT		0.008105			0.008105		0.008105		0.008105					SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000319			0.000319		0.000319		0.000319			0.000319 Per	r kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTE	D EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$			\$		\$	-		- 9		Ŷ			SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.003476)	\$ (0.003476	5)\$	(0.003476)	\$	(0.003476)	\$	(0.003476) \$	\$ (0.00347	6)\$	(0.003476) Per	r kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.319319	\$ 0.098411	1\$	0.098411	\$	0.183345	\$	0.095458	\$ 0.09545	B\$	0.068166 Pe	r kWh			
	ADDITIONAL ELECTRICITY CHARGES																
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011344	\$ 0.011344	1 \$	0.011344	\$	0.011344		0.011344		4 \$	0.011344 Pe		SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.005044	\$ 0.005044	1 \$	0.005044	\$	0.005044	\$	0.005044 \$	\$ 0.00504	4\$	0.005044 Pe	r kWh	SCH 120	Effective	5/1/2023
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	\$ (0.007534	4)\$	(0.007534)	\$	(0.007534)	\$	(0.007534) \$	\$ (0.00753	4)\$	(0.007534) Pe	r kWh	SCH 194	Effective	11/1/2023
. <u> </u>	OTHER ELECTRIC CHARGES & CREDITS																
	FEDERAL WIND POWER CREDIT	\$		·	\$	-	Ş	-		- 9		\$	1.01		SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$	0.000007	\$ 0.000007	7\$	0.000007	\$	0.000007	\$	0.000007	\$0.00000	7\$	0.000007 Per	r kWh	SCH 137	Effective	1/1/2024
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	0.000007	\$ 0.000007	\$	0.000007	\$	0.000007	\$	0.000007 \$	\$ 0.00000	7\$	0.000007 Pe	r kWh			
	TOTAL PER KWH	\$	0.328180	\$ 0.107272	2\$	0.107272	\$	0.192206	\$	0.104319	\$ 0.10431	9\$	0.077027 Pe	r kWh			

Effective

10/1/2023

SCH 317

17.99 Per Month

\$ 7.49 \$ 17.99 Per Month

\$

SINGLE PHASE THREE PHASE

7.49 \$



DESCRIPTION OF CHARGES

SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

SCH 95	POWER COST ADJUSTMENT CLAUSE
	This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources.
SCH 95A	FEDERAL INCENTIVE TRACKER (Federal Wind Power Credit)
	This rate adjustment passes through the amount of the treasury grant credit that is available to PSE for generating electricity from wind to customers.
SCH 120	ELECTRICITY CONSERVATION SERVICE RIDER
	This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, schedules numbered between 200 and 299, and between 307 and 331.
SCH 129	LOW INCOME PROGRAM
	This rate adjustment collects costs incurred for providing low income services.
SCH 129D	BILL DISCOUNT RIDER RATE
	This schedule implements surcharges to collect the costs incurred by the Company in providing the rate discounts specified in Schedule 7BDR, including all administrative costs.
SCH 137	TEMPORARY CUSTOMER CHARGE OR CREDIT (Renewable Energy Credit)
	This rate adjustment currently passes through a temporary credit from a portion of the proceeds of the sale of renewable energy credits. The credit will be shown on customer bills as "Renewable Energy Credit".



Effective Date 10/01/2023

DESCRIPTION OF CHARGES SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

SCH 140	PROPERTY TAX TRACKER
	The purpose of this schedule is to separate out the cost of all property taxes incurred by the Company.
SCH 141A	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT
	This schedule implements a surcharge to recover certain costs incurred under the electric Schedule 139 Voluntary Long Term Renewable Energy Purchase Rider on January 11, 2023.
SCH 141CEI	CLEAN ENERGY IMPLEMENTATION TRACKER
	The purpose of this tariff filing is to establish a new tariff schedule, Schedule 141CEI – Clean Energy Implementation Tracker, which will allow PSE to recover the costs of its Commission-approved Clean Energy Implementation Plan ("CEIP") through a new tracker, in compliance with the Commission's Order No. 24/10. Such costs will include distributed energy resource costs public participation plan costs; cost of tracking and monitoring CEIP progress; and O&M expense and capital expense for any projects that enable the CEIP implementation. Schedule 141CEI is being filed as a subsequent filing consistent with WAC 480-07-885, as this tariff schedule was not a filed tariff revision as part of the tariff schedules that initiated the proceeding.
SCH 141COL	COLSTRIP ADJUSTMENT RIDER
	This schedule implements surcharges and/or credits to collect or pass back the costs incurred or benefits realized associated with Colstrip Power Plant Units 1 & 2 and 3 & 4 as authorized in UE-220066, on January 11, 2023.
SCH 141N	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT
	The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan, on January 11, 2023.

SCH 141R	RATES SUBJECT TO REFUND RATE ADJUSTMENT
	The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery, on January 11, 2023.
SCH 141TEP	TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER
	This schedule implements surcharges to collect costs incurred associated with the implementation of the Company's Transportation Electrification Plan, and specifically the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583. Effective March 1, 2023.
SCH 141Z	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT
	The Tax Cuts and Jobs Act (the Act), signed into law on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This temporary schedule passes through to Customers the unprotected excess deferred income tax (UP EDIT) reversals in accordance with the terms and conditions established in Final Order 08 filed in Dockets UE-190529 and UG-190530 (Consolidated).
SCH 142	REVENUE DECOUPLING ADJUSTMENT MECHANISM
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.
SCH 194	RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT (Energy Exchange Credit)
	Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm customers must apply and qualify for the credit.



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

SCH 40	LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW
	This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.
SCH 50-59	OUTDOOR LIGHTING SCHEDULES
	These schedules provide incandescent, mercury vapor, metal halide, LED and sodium vapor street lighting service along with traffic control lighting.
SCH 73	GOVERNMENT ENTITIES
	Schedule 73 provides for conversions of existing overhead electric systems to underground.
SCH 74	CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES
	Schedule 74 provides for conversions of existing overhead electric systems to underground.
SCH 80	GENERAL RULES AND PROVISIONS
	This schedule adopts the rules and regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (i.e. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

SCH 81	TAX ADJUSTMENT
	Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.
SCH 83	ENERGY CONSERVATION SERVICE
	Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities.
SCH 91	COGENERATION AND SMALL POWER PRODUCTION
	Limited to qualifying facilities within the company's service area.
SCH 93	VOLUNTARY LOAD CURTAILMENT RIDER
	Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

GREEN ENERGY OPTION - PURCHASE RIDER
Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 160 kWh purchase. Monthly minimum purchase is two blocks per month. Customers may alternatively purchase green energy that is equal to 100% of their total monthly energy usage at a rate of \$0.0125 per kWh. A monthly charge applies in both cases.
LARGE VOLUME GREEN ENERGY
Available to customers who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is \$0.006 per kWh in addition to a monthly charge.
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.
RESIDENTIAL SERVICE
All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE
All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
GENERAL TIME OF USE WITH PEAK TIME REBATE
All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
RESIDENTIAL SERVICE TIME-OF-USE 3-TIER WITH SUPER OFF-PEAK