

How a Residential Customer Bill is Calculated on:

SCH 7

Residential Service

For a customer who used 800 kWh during one month (assuming 30 days of service).

Basic Charge	\$	7.49	(pe	r mont	h)	\$	7.49
Electricity Charge							
Tier 1 (per kWh for the first 600 kWh)*	\$	0.113278	Χ	600	kWh	\$	67.97
Tier 2 (per kWh for all over 600 kWh)*	\$	0.132695	Χ	200	kWh	\$	26.54
Additional Electricity Charges							
Electric Cons. Program Charge	\$	0.005044	Х	800	kWh	\$	4.04
Power Cost Adjustment	\$	0.011344	Х	800	kWh	\$	9.08
Energy Exchange Credit	\$	(0.007534)	Х	800	kWh	\$	(6.03)
Other Electric Charges & Credits	\$	0.000007	Χ	800	kWh	\$	0.01
	S	UBTOTAL				\$	95.98
	St	ate Utility Ta	ax in	clude	d in ab	ove	charges
	Εf	fect of city to	es by r	nun	icipality)		
•	T	OTAL BILL				\$	95.98

Basic Charge includes:

Basic Charge (Sch 7)

Electricity Charge Includes:

Energy Charge (Sch 7) *(Tier 1 & Tier 2)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140)

Energy Charge Credit Recovery Adjustment (Sch 141A)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (SCH 141TEP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)

Revenue Decoupling Adj Mechanism (Sch 142)

Energy Exchange Credit Includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

Other Electric Charges & Credits Includes:

Federal Wind Power Credit (SCH 95A)

Renewable Energy Credit (SCH 137)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95)

Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)

Electric Conservation Service Rider (SCH 120)

^{**} This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.



How a Residential Customer Bill is Calculated on:

SCH 307

Residential Service Time-of-Use

For a customer who used 800 kWh during one month (assuming 30 days of service).

				WINT	ER						SUMME	≣R	
	_			(OCT -	MAR)						(APR - SI	EP)	
Basic Charge	\$	7.49	(p	er month)		\$	7.49	\$	7.49	(p	er month)	\$	7.49
Electricity Charge													
On-Peak *	\$	0.336617	Х	135.165	kWh	\$	45.50	\$	0.220741	Х	135.165 k	kWh \$	29.84
Off-Peak *	\$	0.087399	Х	664.835	kWh	\$	58.11	\$	0.087399	Х	664.835 k	«Wh \$	58.11
Additional Electricity Charges													
Electric Cons. Program Charge	\$	0.005044	Х	800	kWh	\$	4.04	\$	0.005044	Х	800 k	«Wh \$	4.04
Power Cost Adjustment	\$	0.011344	Х	800	kWh	\$	9.08	\$	0.011344	Х	800 k	«Wh \$	9.08
Energy Exchange Credit	\$	(0.007534)	Х	800	kWh	\$	(6.03)	\$	(0.007534)	Х	800 k	«Wh \$	(6.03)
Other Electric Charges & Credits	\$	0.000007	X	800	kWh	\$	0.01	\$	0.000007	X	800 k	«Wh \$	0.01
	SL	JBTOTAL				\$	118.18	SU	BTOTAL			\$	102.52
	Sta	ate Utility Ta	ıi x	ncluded in a	above c	harges		Sta	ate Utility Ta	ni x	ncluded in ab	bove charges	
	Eff	fect of city ta	x *	** (Varies b	y muni	cipality)		Eff	ect of city ta	x *	** (Varies by	y municipality)	
	TC	TAL BILL				\$	118.18	TO	TAL BILL			\$	102.52

Basic Charge includes:

Basic Charge (Sch 307)**

Electricity Charge includes:

Energy Charge (Sch 307)** (TOU)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140)

Energy Charge Credit Recovery Adjustment (Sch 141A)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (SCH 141TEP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)

Revenue Decoupling Adj Mechanism (Sch 142)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95)

Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)

Electric Conservation Service Rider (SCH 120)

Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

Other Electric Charges & Credits includes:

Federal Wind Power Credit (SCH 95A) Renewable Energy Credit (SCH 137)

^{*}Peak-period charges include all Schedules listed under Electricity Charge, only Sch 307 Energy Charge(s) differ between peak-periods.

^{**}Sch 307 Energy Charge replaces the Sch 7 Energy Charge.

^{***}This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.



How a Residential Customer Bill is Calculated on:

SCH 317

Residential Service Time-of-Use with Peak Time Rebate

For a customer who used 800 kWh during one month (assuming 30 days of service).

		WINTER										SUMMER		
				(OCT - MA	AR)						((APR - SEP)		
Basic Charge	\$	7.49	(pe	r month)			\$	7.49	\$	7.49	(per	month)	\$	7.49
Electricity Charge														
On-Peak *	\$	0.207891	Х	135.165	kW	h	\$	28.10	\$	0.182902	Χ	135.165 kWh	\$	24.72
Off-Peak *	\$	0.106841	Χ	664.835	kW	h	\$	71.03	\$	0.106841	Х	664.835 kWh	\$	71.03
Additional Electricity Charges														
Electric Cons. Program Charge	\$	0.005044	Х	800	kW	h	\$	4.04	\$	0.005044	Χ	800 kWh	\$	4.04
Power Cost Adjustment	\$	0.011344	Х	800	kW	h	\$	9.08	\$	0.011344	Χ	800 kWh	\$	9.08
Energy Exchange Credit	\$	(0.007534)	Х	800	kW	h	\$	(6.03)	\$	(0.007534)	Х	800 kWh	\$	(6.03)
Other Electric Charges & Credits	\$	0.000007	X	800	kW	h	\$	0.01	\$	0.000007	Х	800 kWh	\$	0.01
	Sl	JBTOTAL					\$	113.71	SI	JBTOTAL			\$ '	110.33
	St	ate Utility Ta	ax in	cluded in abo	ove o	cha	rges		St	ate Utility Ta	ax ind	cluded in above cha	arge	s
	Effect of city tax *** (Varies by municipality) Effect of city tax					tax *** (Varies by municipality)								
	TC	TAL BILL					\$	113.71	TC	TAL BILL			\$ '	110.33

Basic Charge includes:

Basic Charge (Sch 317)**

Electricity Charge includes:

Energy Charge (Sch 317)** (TOU)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140)

Energy Charge Credit Recovery Adjustment (Sch 141A)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (SCH 141TEP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)

Revenue Decoupling Adj Mechanism (Sch 142)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95)

Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)

Electric Conservation Service Rider (SCH 120)

Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

Other Electric Charges & Credits includes:

Federal Wind Power Credit (SCH 95A)

Renewable Energy Credit (SCH 137)

^{*}Peak-period charges include all Schedules listed under Electricity Charge, only Sch 317 Energy Charge(s) differ between peak-periods.

^{**}Sch 317 Energy Charge replaces the Sch 7 Energy Charge.

^{***}This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.



How a Residential Customer Bill is Calculated on:

SCH 327

Residential Service Time-of-Use 3-Tier with Super Off-Peak

For a customer who used 800 kWh during one month (assuming 30 days of service).

		WINTER									SUMMER		
				(OCT - MAR)							(APR - SEP)		
Basic Charge	\$	7.49	(pe	er month)		\$	7.49	\$	7.49	(pe	er month)	\$	7.49
Electricity Charge													
On-Peak *	\$	0.319319	Χ	135.165	kWh	\$	43.16	\$	0.183345	Х	139.891 kWh	\$	25.65
Off-Peak *	\$	0.098411	Χ	398.168	kWh	\$	39.18	\$	0.095458	Х	393.443 kWh	\$	37.56
Super Off-Peak *	\$	0.068166	Х	266.667	kWh	\$	18.18	\$	0.068166	Х	266.667 kWh	\$	18.18
Additional Electricity Charges													
Electric Cons. Program Charge	\$	0.005044	Χ	800	kWh	\$	4.04	\$	0.005044	Х	800 kWh	\$	4.04
Power Cost Adjustment	\$	0.011344	Χ	800	kWh	\$	9.08	\$	0.011344	Х	800 kWh	\$	9.08
Energy Exchange Credit	\$	(0.007534)	Χ	800	kWh	\$	(6.03)	\$	(0.007534)	Х	800 kWh	\$	(6.03)
Other Electric Charges & Credits	\$	0.000007	Х	800	kWh	\$	0.01	\$	0.000007	Х	800 kWh	\$	0.01
	Sι	JBTOTAL				\$	115.10	SI	JBTOTAL			\$	95.96
	Sta	ate Utility Ta	ax i	ncluded in ab	ove c	harç	jes	St	ate Utility T	ax i	ncluded in above cl	harç	jes
	Effect of city tax *** (Varies by municipality)				lity) Effect of city tax *** (Varies by municipality)					lity)			
	TC	TAL BILL				\$	115.10	TO	TAL BILL			\$	95.96

Basic Charge includes:

Basic Charge (Sch 327)**

Electricity Charge includes:

Energy Charge (Sch 327)** (TOU)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140)

Energy Charge Credit Recovery Adjustment (Sch 141A)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (SCH 141TEP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)

Revenue Decoupling Adj Mechanism (Sch 142)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95)

Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)

Electric Conservation Service Rider (SCH 120)

Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

Other Electric Charges & Credits includes:

Federal Wind Power Credit (SCH 95A) Renewable Energy Credit (SCH 137)

^{*}Peak-period charges include all Schedules listed under Electricity Charge, only Sch 327 Energy Charge(s) differ between peak-periods.

^{**}Sch 327 Energy Charge replaces the Sch 7 Energy Charge.

^{***}This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.



How a Customer Bill is Calculated on:

SCH

SMALL DEMAND GENERAL SERVICE

For a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

						ER		SUMMER			
BASIC CHARGE						\$	53.95			\$	53.95
DEMAND CHARGE	125	ĸw									
First	50	KW	х	\$	2.63	\$	131.50	\$	2.63	\$	131.50
Remaining	75	KW		\$	12.75	\$	956.25	\$	9.38	\$	703.50
Additional Electricity Charges											
Electric Cons. Program Charge	50	KW	х		0.004348		0.22		0.004348		0.22
Power Cost Adjustment	75	KW	х		0.010809		0.81		0.010809		0.81
ELECTRICITY CHARGE	30,000	kWh									
First	20,000	kWh	х	\$	0.127387	\$:	2,547.74	\$	0.118441	\$	2,368.82
Remaining	10,000	kWh	х	\$	0.101370	\$	1,013.70	\$	0.101370	\$	1,013.70
OTHER ELECTRIC CHARGES & CREDITS											
FEDERAL WIND POWER CREDIT	30,000	kWh	х	\$	-	\$	-	\$	-	\$	-
RENEWABLE ENERGY CREDIT	30,000	kWh	х	\$	0.000007	\$	0.21	\$	0.000007	\$	0.21
* ===		/:£	^		btotal	\$ 4	4,704.38	Su	btotal	\$	4,272.71
" EII	ect of city	tax (II i	any)	_	tal Bill	•	4,704.38	Tot	al Bill	¢	4,272.71

^{*} This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Basic Charge Includes:

Basic Charge (Sch 25) **Demand Charge Includes:**

Demand Charge (Sch 25)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Energy Charge Includes:

Energy Charge (Sch 25) Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140),

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (SCH 141TEP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals Rate Adjustment (Sch 141Z)

Revenue Decoupling Adj Mechanism (Surcharge) (Sch 142)

Additional Electricity Charges:

Power Cost Adjustment Clause (SCH 95)

Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)

Electric Conservation Service Rider (SCH 120)

Other Electric Charges and Credits Includes:

Federal Wind Power Credit (SCH 95A)

Renewable Energy Credit (SCH 137)



DEFINITIONS

Basic Charge

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

Multiplier

Converts the amount of electricity used as measured by your meter into kWh.

kWh

Your use of electricity is billed in units called kilowatt hours. It is a unit of energy that equals 1,000 watts of electricity consumed in one hour.

EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 7

RESIDENTIAL SERVICE

Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SIN	GLE PHASE	•	THREE PHASE	_			
	BASIC CHARGE	\$	7.49	\$	17.99	Per Month	SCH 7	Effective	5/14/201
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month			
		TIE	R 1 - FIRST		TIER 2 - OVER				
			600		600				
	ENERGY CHARGE	\$	0.089437	\$	0.108854	Per kWh	SCH 7	Effective	1/11/202
	LOW INCOME PROGRAM	\$	0.001428	\$	0.001428	Per kWh	SCH 129	Effective	10/1/202
	BILL DISCOUNT RATE RIDER	\$	0.000607	\$	0.000607	Per kWh	SCH 129D	Effective	10/1/202
	PROPERTY TAX TRACKER	\$	0.002612	\$	0.002612	Per kWh	SCH 140	Effective	5/1/202
ENERGY	CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001742	\$	0.001742	Per kWh	SCH 141A	Effective	1/1/202
C	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.001250	\$	0.001250		SCH 141CEI	Effective	9/1/202
	COLSTRIP ADJUSTMENT RIDER	\$	0.002726	\$	0.002726		SCH 141COL	Effective	1/1/202
RATES NO	T SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008528	\$	0.008528		SCH 141N	Effective	1/1/202
RATE	S SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008105	\$	0.008105		SCH 141R	Effective	1/1/202
TRANS	SPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000319	\$	0.000319	Per kWh	SCH 141TEP	Effective	3/1/202
INPROTECTED EXCESS DEFERF	RED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	Per kWh	SCH 141Z	Effective	10/1/202
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.003476)	\$	(0.003476)	Per kWh	SCH 142	Effective	5/1/202
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.113278	\$	0.132695	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES								
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011344	\$	0.011344	Per kWh	SCH 95	Effective	1/1/202
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.005044	\$	0.005044	Per kWh	SCH 120	Effective	5/1/202
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/202
	OTHER ELECTRIC CHARGES & CREDITS								
		\$	-	\$	_	Per kWh	SCH 95A	Effective	1/1/202
	RENEWABLE ENERGY CREDIT	\$	0.000007	\$	0.000007		SCH 137	Effective	1/1/202
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	0.000007	\$	0.000007	Per kWh			
_	TOTAL PER KWH	\$	0.122139	_	0.141556		_		



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 7A

MASTER METERED RESIDENTIAL SERVICE

Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.

	structure of four (4) or more stories t	hat are above	ground le	vel.							
	BASIC CHARGE					\$	53.95	Per Month	SCH 7A	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE					\$	53.95	Per Month			
							_				
			- MAR		APR	- SEI					
		FIRST KW	OVER K	W	FIRST KW		OVER KW				
	DEMAND QUADOE	50	50	40.40 @	50	•	50	IAM	0011.74	F.66 - 45	40/4/0004
		\$ - \$ 0.10	\$	10.12 \$		\$		Per kW	SCH 7A	Effective	10/1/2021
		\$ 0.10 \$ 1.26		0.10 \$ 1.26 \$				Per kW	SCH 141CEI		9/1/2023
D		\$ 0.65		0.65 \$				Per kW	SCH 141COL		1/1/2024
		\$ 0.62		0.62 \$				Per kW	SCH 141N	Effective	1/1/2024
RA	TES SUBJECT TO REFUND RATE ADJUSTMENT	Φ 0.02	Ψ	0.02 φ	0.02	Ф	0.02	Per kW	SCH 141R	Effective	1/1/2024
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ 2.63	\$	12.75 \$	2.63	\$	9.38	Per kW			
		007	MAD		ADD	c = r					
		FIRST KWH	- MAR OVER KV	VLI	APR		OVER KWH				
		20,000	20,000	•11	20,000		20,000				
	ENERGY CHARGE	\$ 0.090595		64578 \$		\$	0.064578	- Dor k\\/h	SCH 7A	Effective	1/11/2023
		\$ 0.001222					0.001222		SCH 7A SCH 129	Effective	10/1/2023
		\$ 0.001222 \$ 0.000520		01222 \$ 00520 \$							
		\$ 0.000520		01980 \$			0.000520 0.001980		SCH 129D	Effective	10/1/2023
FNED		\$ 0.001672		01672 \$			0.001980		SCH 140	Effective	5/1/2023
ENER		\$ 0.000882		00882 \$					SCH 141A	Effective	1/1/2024
		\$ 0.000480		00480 \$			0.000882 0.000480		SCH 141CEI		9/1/2023
D		\$ 0.005861		05861 \$			0.005861		SCH 141COL		1/1/2024
		\$ 0.005570		05570 \$			0.005570		SCH 141N	Effective	1/1/2024
	TEO CODUCOT TO REPORT RATE ADDOCTMENT	\$ 0.000287		00287 \$					SCH 141R	Effective	1/1/2024
				- \$			0.000287		SCH 141TEP		3/1/2023
INPROTECTED EXCESS DEFE				ە - \$ 03161			0.002161	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.003161	\$ 0.0	03101 ф	0.003101	Ф	0.003161	Per kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.127387	\$ 0.1	01370 \$	0.118441	\$	0.101370	Per kWh			
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.007534)	\$ (0.0	07534) \$	(0.007534)) \$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2023
	ADDITIONAL ELECTRICITY CHARGES										
hown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.010809	\$ 0.0	10809 \$	0.010809	\$	0.010809	Per kWh	SCH 95	Effective	1/1/2024
hown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER			04348 \$			0.004348		SCH 120	Effective	5/1/2023
Town on billing otation off	ELECTION CONCENTATION CERTICE RIDER	V 0.00+340	Ψ 0.0		0.00-1340	Ψ	0.007340	1 SI KWIII	3011 120	Lifective	0/1/2020
	OTHER ELECTRIC CHARGES & CREDITS										
-		\$ -	\$	- \$		\$	-	Per kWh	SCH 95A	Effective	45292
	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.0	00007 \$	0.000007	\$	0.000007	Per kWh	SCH 137	Effective	45292
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.000007	\$ 0.0	00007 \$	0.000007	\$	0.000007	Per kWh			
on bining statement	. J. AL OTHER LEES SHAROLD & SKEDING			•				. OI KVVII			
	TOTAL PER KWH	\$ 0.135017	\$ 0.1	09000 \$	0.126071	\$	0.109000	Per kWh			



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 24 & *8

GENERAL SERVICE

SCHEDULE 24 ** For commercial or industrial customers with demand less than 50 KW. SCHEDULE 8 * (Residential & Farm General Service)

		SINGLE P	HASE	THE	REE PHASE	_			
	BASIC CHARGE	\$	10.21	\$	25.95	Per Month	SCH 24	Effective	10/1/202
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	10.21	\$	25.95	Per Month			
		OCT - M	IAR	Α	.PR - SEP	_			
	ENERGY CHARGE	\$ 0.0	92537	\$	0.089337	Per kWh	SCH 24	Effective	1/11/20
	LOW INCOME PROGRAM	\$ 0.0	01315	\$	0.001315	Per kWh	SCH 129	Effective	10/1/20
	BILL DISCOUNT RATE RIDER	\$ 0.0	00559	\$	0.000559	Per kWh	SCH 129D	Effective	10/1/20
	PROPERTY TAX TRACKER	\$ 0.0	02093	\$	0.002093	Per kWh	SCH 140	Effective	5/1/20
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.0	01666	\$	0.001666	Per kWh	SCH 141A	Effective	1/1/20
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.0	00991	\$	0.000991	Per kWh	SCH 141CEI	Effective	9/1/20
	COLSTRIP ADJUSTMENT RIDER	\$ 0.0	02396	\$	0.002396	Per kWh	SCH 141COL	Effective	1/1/20
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.0	06631	\$	0.006631	Per kWh	SCH 141N	Effective	1/1/20
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.0	06302	\$	0.006302	Per kWh	SCH 141R	Effective	1/1/20
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.0	00277	\$	0.000277	Per kWh	SCH 141TEP	Effective	3/1/20
UNPROTECTED E	XCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	Per kWh	SCH 141Z	Effective	10/1/20
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.0	02215)	\$	(0.002215)	Per kWh	SCH 142	Effective	5/1/20
hown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.1	27553	\$	0.124353	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES								
Shown on Billing Statemen	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.0	10725	\$	0.010725	Per kWh	SCH 95	Effective	1/1/20
			04276	\$	0.004276	Per kWh	SCH 120	Effective	5/1/20
	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.0	04270						
	OTHER ELECTRIC CHARGES & CREDITS	\$ 0.0	04270						
hown on Billing Statement	OTHER ELECTRIC CHARGES & CREDITS		-	\$	-	Per kWh	SCH 95A	Effective	1/1/20
hown on Billing Statement hown on Billing Statement	OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT	\$	- 00007		- 0.000007		SCH 95A SCH 137	Effective Effective	1/1/20 1/1/20
hown on Billing Statement hown on Billing Statement	OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT	\$ \$ 0.0		\$	0.000007 0.139361	Per kWh			
hown on Billing Statement hown on Billing Statement	OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT RENEWABLE ENERGY CREDIT	\$ \$ 0.0	- 00007 42561	\$	0.139361	Per kWh	SCH 137	Effective	
	OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT RENEWABLE ENERGY CREDIT TOTAL PER KWH	\$ \$ 0.0	- 00007 42561	\$	0.139361	Per kWh Per kWh n of the Energ	SCH 137	Effective	

^{**} See the Tariff for additional Availability requirements

^{****} Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.



Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 25 & *11

SMALL DEMAND GENERAL SERVICE

SCHEDULE 25 ** For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW.

RATES NOT S RATES S NOWN ON Billing Statement **** ENERGY CHA CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	AN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER UBJECT TO REFUND RATE ADJUSTMENT UBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$	OCT FIRST KW 50 - 0.10 1.26 0.65 0.62 2.63 OCT FIRST kWh 20,000 0.090595 0.001222 0.000520 0.001980 0.001672 0.000882 0.000882 0.000882	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10.12 0.10 1.26 0.65 0.65 0.62	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ APR - S FIRST KW 50 \$ 0.10 \$ 1.26 \$ 0.65 \$ 0.62 \$ 2.63 \$ APR - S FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.001222 \$ 0.000520 \$ 0.001572 \$	SEP OVER 50 SEP OVER 20,0	9.38 8. kWh 00 0.064578 0.001222 0.000520 0.001980	Per kWh Per kWh	SCH 25 SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 129 SCH 129 SCH 129 SCH 140		10/1/2021 9/1/2023 1/1/2024 1/1/2024 1/1/2024 1/1/2023 10/1/2023 5/1/2023
RATES NOT S RATES S NOWN ON Billing Statement **** ENERGY CHA CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	AN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER UBJECT TO REFUND RATE ADJUSTMENT UBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	OCT FIRST KWh 20,000 0.000520 0.001222 0.000520 0.001672 0.000882	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0VER KW 50 10.12 0.10 1.26 0.65 0.62 12.75 R OVER kWh 20,000 0.064578 0.001522 0.000520 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	FIRST KW 50 - \$ 0.10 \$ 1.26 \$ 0.65 \$ 0.62 \$ APR - S FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	9.38 8. kWh 100 0.064578 0.001222 0.000520 0.001980	Per kW Per kW Per kW Per kW Per kW	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 25 SCH 25 SCH 129 SCH 129D	Effective Effective Effective Effective Effective Effective Effective	9/1/2023 1/1/2024 1/1/2024 1/1/2024 1/1/2023 1/1/2023 10/1/2023
RATES NOT S RATES S NOWN ON Billing Statement **** ENERGY CHA CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	AN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER UBJECT TO REFUND RATE ADJUSTMENT UBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10.12 0.10 1.26 0.65 0.62 12.75 R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	50 - \$ 0.10 \$ 1.26 \$ 0.65 \$ 0.62 \$ 2.63 \$ APR - S FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	9.38 8. kWh 100 0.064578 0.001222 0.000520 0.001980	Per kW Per kW Per kW Per kW Per kW	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 25 SCH 25 SCH 129 SCH 129D	Effective Effective Effective Effective Effective Effective Effective	9/1/2023 1/1/2024 1/1/2024 1/1/2024 1/1/2023 1/1/2023 10/1/2023
RATES NOT S RATES S NOWN ON Billing Statement **** ENERGY CHA CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	AN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER UBJECT TO REFUND RATE ADJUSTMENT UBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.10 1.26 0.65 0.62 2.63 OCT FIRST kWh 20,000 0.090595 0.001222 0.000520 0.001980 0.001672 0.000882	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10.12 0.10 1.26 0.65 0.62 12.75 R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 0.10 \$ 1.26 \$ 0.65 \$ 0.62 \$ 2.63 \$ APR - S FIRST KWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	6.75 0.10 1.26 0.65 0.62 9.38 8.kWh 100 0.064578 0.001222 0.000520 0.001980	Per kW Per kW Per kW Per kW Per kW	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 25 SCH 25 SCH 129 SCH 129D	Effective Effective Effective Effective Effective Effective Effective	9/1/2023 1/1/2024 1/1/2024 1/1/2024 1/1/2023 1/1/2023 10/1/2023
RATES NOT S RATES S NOWN ON Billing Statement **** ENERGY CHA CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	AN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER UBJECT TO REFUND RATE ADJUSTMENT UBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10 1.26 0.65 0.62 2.63 OCT FIRST kWh 20,000 0.090595 0.001222 0.001980 0.001672 0.000882	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10 1.26 0.65 0.62 12.75 R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10 \$ 1.26 \$ 0.65 \$ 0.62 \$ 2.63 \$ APR - 5 FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	9.38 8 kWh 000 0.064578 0.001222 0.000520 0.001980	Per kW Per kW Per kW Per kW Per kW	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 25 SCH 25 SCH 129 SCH 129D	Effective Effective Effective Effective Effective Effective Effective	9/1/2023 1/1/2024 1/1/2024 1/1/2024 1/1/2023 1/1/2023 10/1/2023
RATES NOT S RATES S NOWN ON Billing Statement **** ENERGY CHA CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	COLSTRIP ADJUSTMENT RIDER UBJECT TO REFUND RATE ADJUSTMENT UBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.26 0.65 0.62 2.63 OCT FIRST kWh 20,000 0.090595 0.001222 0.000520 0.000520 0.001672 0.000882	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.26 0.65 0.62 12.75 R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.26 \$ 0.65 \$ 0.62 \$ 2.63 \$ APR - S FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	9.38 8 kWh 000 0.064578 0.001222 0.000520 0.001980	Per kW Per kW Per kW Per kW	SCH 141COL SCH 141N SCH 141R SCH 141R SCH 25 SCH 25 SCH 129 SCH 129D	Effective Effective Effective Effective Effective Effective	1/1/2024 1/1/2024 1/1/2024 1/1/2024 1/11/2023 10/1/2023 10/1/2023
RATES S **** ENERGY CHA CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	UBJECT TO REFUND RATE ADJUSTMENT UBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.65 0.62 2.63 OCT FIRST KWh 20,000 0.001222 0.000520 0.001980 0.001672 0.000882	\$	0.65 0.62 12.75 R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$	0.65 \$ 0.62 \$ 2.63 \$ APR - 5 FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	9.38 8 kWh 900 0.064578 0.001222 0.000520 0.001980	Per kW Per kW Per kWh Per kWh Per kWh	SCH 141N SCH 141R SCH 25 SCH 25 SCH 129 SCH 129D	Effective Effective Effective Effective Effective	1/1/2024 1/1/2024 1/1/2024 1/11/2023 10/1/2023 10/1/2023
RATES S **** ENERGY CHA CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$ \$ \$ \$	0.62 2.63 OCT FIRST kWh 20,000 0.090595 0.001222 0.000520 0.001980 0.001672 0.000882	\$ - MA \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.62 12.75 R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ F	0.62 \$ 2.63 \$ APR - S FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	9.38 8 kWh 900 0.064578 0.001222 0.000520 0.001980	Per kW Per kWh Per kWh Per kWh	SCH 141R SCH 25 SCH 129 SCH 129D	Effective Effective Effective	1/1/2024 1/11/2023 10/1/2023 10/1/2023
**** ENERGY CHACLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED HOWN ON Billing Statement ADDITIONAL ELE	TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$ \$ \$ \$ \$	2.63 OCT FIRST kWh 20,000 0.090595 0.001222 0.000520 0.001980 0.001672 0.000882	\$ - MA	12.75 R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$ \$	2.63 \$ APR - S FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	9.38 R kWh 000 0.064578 0.001222 0.000520 0.001980	Per kWh Per kWh Per kWh	SCH 25 SCH 129 SCH 129D	Effective Effective Effective	1/11/2023 10/1/2023 10/1/2023
**** ENERGY CHACLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$	OCT FIRST kWh 20,000 0.090595 0.001222 0.000520 0.001980 0.001672 0.000882	- MA	R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$	APR - S FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	8 kWh 000 0.064578 0.001222 0.000520 0.001980	Per kWh Per kWh Per kWh	SCH 129 SCH 129D	Effective Effective	10/1/2023 10/1/2023
**** ENERGY CHACLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN ON Billing Statement ADDITIONAL ELE	ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$	OCT FIRST kWh 20,000 0.090595 0.001222 0.000520 0.001980 0.001672 0.000882	- MA	R OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$	APR - S FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	SEP OVER 20,0	8 kWh 000 0.064578 0.001222 0.000520 0.001980	Per kWh Per kWh Per kWh	SCH 129 SCH 129D	Effective Effective	10/1/2023 10/1/2023
CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN on Billing Statement ADDITIONAL ELE	LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$	FIRST kWh 20,000 0.090595 0.001222 0.000520 0.001980 0.001672 0.000882	\$ \$ \$ \$ \$ \$ \$	OVER kWh 20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$	FIRST kWh 20,000 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	OVER 20,0	0.004578 0.001222 0.000520 0.001980	Per kWh Per kWh	SCH 129 SCH 129D	Effective Effective	10/1/2023 10/1/2023
CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN on Billing Statement ADDITIONAL ELE	LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$	20,000 0.090595 0.001222 0.000520 0.001980 0.001672 0.000882	\$ \$ \$ \$	20,000 0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$ \$	20,000 \$ 0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$	20,0	0.004578 0.001222 0.000520 0.001980	Per kWh Per kWh	SCH 129 SCH 129D	Effective Effective	10/1/2023 10/1/2023
CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN on Billing Statement ADDITIONAL ELE	LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$	0.090595 0.001222 0.000520 0.001980 0.001672 0.000882	\$ \$ \$	0.064578 0.001222 0.000520 0.001980 0.001672	\$ \$ \$	0.081649 \$ 0.001222 \$ 0.000520 \$ 0.001980 \$		0.064578 0.001222 0.000520 0.001980	Per kWh Per kWh	SCH 129 SCH 129D	Effective Effective	10/1/2023 10/1/2023
CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN on Billing Statement ADDITIONAL ELE	LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$ \$ \$	0.001222 0.000520 0.001980 0.001672 0.000882	\$ \$ \$	0.001222 0.000520 0.001980 0.001672	\$ \$ \$	0.001222 \$ 0.000520 \$ 0.001980 \$		0.001222 0.000520 0.001980	Per kWh Per kWh	SCH 129 SCH 129D	Effective Effective	10/1/2023 10/1/2023
CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN on Billing Statement ADDITIONAL ELE	BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$	0.000520 0.001980 0.001672 0.000882	\$ \$ \$	0.000520 0.001980 0.001672	\$ \$ \$	0.000520 \$ 0.001980 \$		0.000520 0.001980	Per kWh	SCH 129D	Effective	10/1/2023
CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN on Billing Statement ADDITIONAL ELE	PROPERTY TAX TRACKER ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$ \$	0.001980 0.001672 0.000882	\$ \$ \$	0.001980 0.001672	\$	0.001980 \$		0.001980				
CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN on Billing Statement ADDITIONAL ELE	ARGE CREDIT RECOVERY ADJUSTMENT AN ENERGY IMPLEMENTATION TRACKER	\$ \$	0.001672 0.000882	\$	0.001672	\$				Per kWh	SCH 140	Effective	5/1/2023
CLE RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED NOWN on Billing Statement ADDITIONAL ELE	AN ENERGY IMPLEMENTATION TRACKER	\$	0.000882	\$			0.001672 \$						
RATES NOT S RATES S TRANSPO UNPROTECTED EXCESS DEFERRED HOWN ON Billing Statement ADDITIONAL ELE		_			0.000882					Per kWh	SCH 141A	Effective	1/1/2024
RATES S TRANSPO UNPROTECTED EXCESS DEFERRED frown on Billing Statement ADDITIONAL ELE		\$	0.000480	\$			0.000882 \$		0.000882		SCH 141CEI		9/1/2023
RATES S TRANSPO UNPROTECTED EXCESS DEFERRED frown on Billing Statement ADDITIONAL ELE	COLSTRIP ADJUSTMENT RIDER				0.000480		0.000480 \$		0.000480		SCH 141COL		1/1/2024
TRANSPO UNPROTECTED EXCESS DEFERRED nown on Billing Statement ADDITIONAL ELE	UBJECT TO REFUND RATE ADJUSTMENT	\$	0.005861		0.005861		0.005861 \$		0.005861		SCH 141N	Effective	1/1/2024
UNPROTECTED EXCESS DEFERRED nown on Billing Statement ADDITIONAL ELE	UBJECT TO REFUND RATE ADJUSTMENT	\$	0.005570		0.005570		0.005570 \$		0.005570		SCH 141R	Effective	1/1/2024
nown on Billing Statement ADDITIONAL ELE		\$	0.000287		0.000287		0.000287 \$		0.000287		SCH 141TEP	Effective	3/1/2023
nown on Billing Statement ADDITIONAL ELE	INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$		\$	- \$		-	Per kWh	SCH 141Z	Effective	10/1/2023
ADDITIONAL ELE	REVENUE DECOUPLING ADJ MECHANISM	\$	0.003161	\$	0.003161	\$	0.003161 \$		0.003161	Per kWh	SCH 142	Effective	5/1/2023
	TOTAL ELECTRICITY CHARGE	≣ \$	0.127387	\$	0.101370	\$	0.118441 \$		0.101370	Per kWh			
THE PARTY OF THE PROPERTY OF T			0.040000		0.040000		0.040000 6		0.040000	Devision LANGE	0011.05	T-66 45	4/4/0004
nown on Billing Statement POWER COST AI		\$ \$	0.010809		0.010809		0.010809 \$		0.010809		SCH 95	Effective	1/1/2024
nown on Billing Statement ELECTRIC CONS	ERVATION SERVICE KIDER	\$	0.004348	Þ	0.004348	Þ	0.004348 \$		0.004348	PerkWh	SCH 120	Effective	5/1/2023
OTHER	ELECTRIC CHARGES & CREDITS												
nown on Billing Statement	FEDERAL WIND POWER CREDIT	Т \$	-		-		- \$		-	Per kWh	SCH 95A	Effective	1/1/2024
nown on Billing Statement	RENEWABLE ENERGY CREDIT	Т \$	0.000007	\$	0.000007	\$	0.000007 \$		0.000007	Per kWh	SCH 137	Effective	1/1/2024
-	TOTAL PER KWH	\$	0.142551	\$	0.116534	\$	0.133605 \$	i	0.116534	Per kWh	-		
									0.000400		001105		
	REACTIVE POWER CHARGE								U.UU3180	Per KVARH	SCH 25	Effective	10/1/2021
nown on Billing Statement	TOTAL REACTIVE POWER CHARGE								0.003180	Per KVARH			
* Monthly rate	s for Schedule 11 are identical to Sched	dule 2	25 above exce	pt fo	or the addition	of ti	he Energy Exch	nange Cr	redit show	wn below.			
								_					
SCH *11 Shown on Billing S	natement	Т					\$		(0.007534)	Per kWh	SCH 194	Effective	11/1/2023



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 26 8

SECONDARY - LARGE DEMAND GENERAL SERVICE

*12

SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW. SCHEDULE 12 * (Residential & Farm Large Demand General Service)

	· · · · · · · · · · · · · · · · · · ·					<u> </u>			
	BASIC CHARGE			\$	109.08	Per Month	SCH 26 & 12	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	400.00	Per Month			
Shown on billing Statement	TOTAL BASIC CHARGE			Ą	105.00	rei wontii			
		OCI	Γ-MAR	Δ	PR - SEP				
	DEMAND CHARGE	\$		\$		Per kW	SCH 26 & 12	Effective	10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11			Per kW	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.68			Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.75			Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.72			Per kW	SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55			Per kW	SCH 142	Effective	5/1/2023
		•							
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	15.04	\$	10.96	Per kW			
					L MONTHS				
	ENERGY CHARGE			\$	0.057457		SCH 26 & 12	Effective	1/11/2023
	LOW INCOME PROGRAM			\$	0.001123		SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER			\$	0.000478		SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER			\$	0.001715		SCH 140	Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT				0.001549		SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER			\$ \$	0.000602		SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER			\$	0.000418		SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.004224		SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.004014		SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER			э \$	0.000243		SCH 141TEP SCH 141Z	Effective	3/1/2023
UNPROTECTED E	XCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ			\$	0.000482	Per kWh	SCH 1412	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM			Ψ	0.000402	Perkvvn	3011 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE			\$	0.086525	Per kWh			
	ADDITIONAL ELECTRICITY OUADOS								
Chaum an Billian Statement	ADDITIONAL ELECTRICITY CHARGES	•		•	0.040220	Day Islath	COLLOF	Effective	1/1/2024
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER			\$ \$	0.010239 0.003981		SCH 95 SCH 120	Effective Effective	1/1/2024 5/1/2023
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER			Þ	0.003981	Per KWN	SCH 120	Епесиче	5/1/2023
	OTHER ELECTRIC CHARGES & CREDITS								
Shown on Billing Statement	FEDERAL WIND POWER CREDIT			\$		Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT			\$	0.000006		SCH 137	Effective	1/1/2024
• • • • • • • • • • • • • • • • • • • •				•					
	TOTAL PER KWH			\$	0.100751	Per kWh			
	REACTIVE POWER CHARGE				0.001300	Per KVARH	SCH 26	Effective	10/1/2021
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE				0.001300	Per KVARH			
	* Monthly votes for Cahadula 12 are identical to Cahadu	lo 26 -	shove c:	2004	for the cal-	dition of the F	narry Evolunce C	radit abour ba	low
0011440	* Monthly rates for Schedule 12 are identical to Schedu	16 70 5	anove ex	ept	ior the add	JILION OF THE EI	iergy Exchange C	reuit Snown De	.ow.
SCH *12	Shown on Billing Statement ENERGY EXCHANGE CREDIT			s	(0.007524)	Dor kWh	SCH 194	Effortive	11/1/2023
	ENERGY EXCHANGE CREDIT			Þ	(0.007534)	ref KVVN	SCH 194	Effective	11/1/2023

^{**} See the Tariff for additional Availability requirements

^{****} Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.



SCH 26 & *12

PRIMARY - LARGE DEMAND GENERAL SERVICE

Adjustments to secondary voltage rates for delivery at primary voltage

	BASIC CHARGE			\$	109.08	Der Mo	nth	SCH 26 & 12	Effective	10/1/2021	
	ADJUSTMENT FOR PRIMARY			\$	249.03			SCH 26 & 12	Effective	10/1/2021	
	7.55551			•	2.0.00	. 0		001120 0 12	2.1001.10	10/1/2021	
Shown on Billing Statement	TOTAL CUSTOMER CHARGE			\$	358.11	Per Mo	onth				
		0	CT - MAR		APR - SEP	_					
	DEMAND CHARGE	\$	12.23	\$	8.15	Per kW	1	SCH 26 & 12	Effective	10/1/2021	
	ADJUSTMENT FOR PRIMARY	\$	(0.25)	\$	(0.25)	Credit	Per kW all De	emand SCH 26&12	Effective	10/15/2020	
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11		0.11	Per kW	'	SCH 141CEI	Effective	9/1/2023	
	COLSTRIP ADJUSTMENT RIDER	\$	0.68			Per kW		SCH 141COL	Effective	1/1/2024	
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.75			Per kW		SCH 141N	Effective	1/1/2024	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.72			Per kW		SCH 141R	Effective	1/1/2024	
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$	0.55	Per kW	'	SCH 142	Effective	5/1/2023	
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	14.79	s	10.71	Per KV	V				
chount on 2 ming character	101/12 52	•		Ť		. 0	•				
						ALL	MONTHS				
		s	econdary	Pr	imary Credit		TOTAL				
			Rates		2.44%	Prin	ary Rates	_			
	ENERGY CHARGE	\$	0.057457	\$	(0.001402)	\$	0.056055	Per kWh	SCH 26	Effective	1/11/2023
	LOW INCOME PROGRAM	\$	0.001123	\$	-	\$	0.001123	Per kWh	SCH 129	Effective	10/1/2023
	BILL DISCOUNT RIDER RATE	\$	0.000478	\$	-	\$	0.000478	Per kWh	SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER	\$	0.001715	\$	-	\$	0.001715		SCH 140	Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001549	-	-	\$	0.001549		SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000602	\$	-	\$	0.000602		SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.000418	-	-	\$	0.000418		SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$		\$	-	\$	0.004224		SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$		\$	-	\$	0.004014		SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000243		-	\$	0.000243		SCH 141TEP		3/1/2023
UNPROTECTED EX	XCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.000482	\$	-	\$	0.000482	Per kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ENERGY CHARGE	¢	0.072305			\$	0.070903	Por kWh			
Chown on Bining Otalement	TOTAL ENERGY STIANCE	Ψ.	0.072000			•	0.010000	I CI KIVII			
	ADDITIONAL ELECTRICITY CHARGES										
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010239			\$	0.010239	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.003981			\$	0.003981	Per kWh	SCH 120	Effective	5/1/2023
,	OTHER ELECTRIC CHARGES & CREDITS										
Shown on Billing Statement	FEDERAL WIND POWER CREDIT					\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT					\$	0.000006	Per kWh	SCH 137	Effective	1/1/2024
-									_		
	TOTAL PER KWH					\$	0.085129	Per KWN			
	REACTIVE POWER CHARGE					\$	0.001300	Per KVARH	SCH 36	Effective	10/1/2024
	ADJUSTMENT FOR PRIMARY CREDIT				2.44%	\$	(0.000030)		SCH 26 SCH 26	Effective Effective	10/1/2021 10/15/2020
	ADSCOTMENT ON FRIMANT CREDIT				 7-70	•	(=======)	1 GIOGIII	551120	LINGUIVE	10/10/2020
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE					\$	0.001270	Per KVARH			
-											

**** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.



SCH 26 & *12

SECONDARY - LARGE DEMAND GENERAL SERVICE

SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW. SCHEDULE 12 * (Residential & Farm Large Demand General Service)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- e. MONTHLY RATE SECONDARY VOLTAGE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand

		OCT - I	MAR	APR	- SEP	_			
	DEMAND CHARGE	\$	5.79	\$	3.86	Per kW	SCH 26 & 12	Effective	1/11/2023
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11	\$	0.11	Per kW	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.68	\$	0.68	Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.75	\$	0.75	Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.72	\$	0.72	Per kW	SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$	0.55	Per kW	SCH 142	Effective	5/1/2023
<u> </u>									
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$	8.60	\$	6.67	Per KW			
	Conjunctive Maximum Demand Charge:	\$	6.44	\$	4.29	Per kW	SCH 26 & 12	Effective	1/11/2023
Shown on Billing Statement	TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE	\$	6.44	\$	4.29	Per KW			



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 29

SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE

For irrigation and/or pumping on agricultural land used in the production of plant crops.

Shown on Billing Statement EN RATE UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement	DEMAND CHARGE CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER ES NOT SUBJECT TO REFUND RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER PROPERTY TAX TRACKER SERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER ES NOT SUBJECT TO REFUND RATE ADJUSTMENT	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	OC IRST KW 50 0.07 4.76 0.56 0.53 5.92 OC RST KWH 20,000 0.091402 0.00154 0.000491 0.000491 0.000492 0.0001672 0.000832 0.000508	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9.22 0.07 4.76 0.56 0.53 15.14 AR DVER KWH 20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$	0.07 4.76 0.56 0.53 5.92 APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0VER KW 50 4.54 0.07 4.76 0.56 0.53 10.46 P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per kWh Per kWh Per kWh	SCH 29 SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 129 SCH 129 SCH 129 SCH 129 SCH 1410 SCH 141A	Effective Effective Effective Effective Effective Effective Effective Effective Effective	10/1/202 10/1/202 9/1/202 1/1/202 1/1/202 1/1/202 1/1/202 1/1/202 1/1/202
RATE Shown on Billing Statement EN RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	DEMAND CHARGE CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER ES NOT SUBJECT TO REFUND RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	AR OVER KW 50 9.22 0.07 4.76 0.56 0.53 15.14 AR OVER KWH 20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$	APR FIRST KW 50 0.07 4.76 0.56 0.53 5.92 APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0VER KW 50 4.54 0.07 4.76 0.56 0.53 10.46 P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per KW Per kW Per kW Per kW Per kW Per kW Per kWh Per kWh Per kWh Per kWh	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 29 SCH 129 SCH 129 SCH 129D SCH 140 SCH 141A	Effective	9/1/202 1/1/202 1/1/202 1/1/202 1/1/202 1/11/202 10/1/202 5/1/202
Shown on Billing Statement EN RATE UNPROTECTED EXCESS DE Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER ES NOT SUBJECT TO REFUND RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9.22 0.07 4.76 0.56 0.53 15.14 AR DVER KWH 20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0VER KW 50 4.54 0.07 4.76 0.56 0.53 10.46 P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per KW Per kW Per kW Per kW Per kW Per kWh Per kWh Per kWh Per kWh	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 29 SCH 129 SCH 129 SCH 129D SCH 140 SCH 141A	Effective	9/1/20: 1/1/20: 1/1/20: 1/1/20: 1/11/20: 1/11/20: 10/1/20: 5/1/20:
Shown on Billing Statement EN RATE UNPROTECTED EXCESS DE Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER ES NOT SUBJECT TO REFUND RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9.22 0.07 4.76 0.56 0.53 15.14 AR DVER KWH 20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.54 0.07 4.76 0.56 0.53 10.46 P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per KW Per kW Per kW Per kW Per kW Per kWh Per kWh Per kWh Per kWh	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 29 SCH 129 SCH 129 SCH 129D SCH 140 SCH 141A	Effective	9/1/20 1/1/20 1/1/20 1/1/20 1/1/20 1/1/20 1/1/20 10/1/20 5/1/20
Shown on Billing Statement EN RATE UNPROTECTED EXCESS DE Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER ES NOT SUBJECT TO REFUND RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-0.07 4.76 0.56 0.53 5.92 OC RST KWH 20,000 0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9.22 0.07 4.76 0.56 0.53 15.14 AR DVER KWH 20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.07 4.76 0.56 0.53 5.92 APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.54 0.07 4.76 0.56 0.53 10.46 P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per KW Per kW Per kW Per kW Per kW Per kWh Per kWh Per kWh Per kWh	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 29 SCH 129 SCH 129 SCH 129D SCH 140 SCH 141A	Effective	9/1/20 1/1/20 1/1/20 1/1/20 1/1/20 1/1/20 1/1/20 10/1/20 5/1/20
Shown on Billing Statement EN RATE UNPROTECTED EXCESS DE Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER ES NOT SUBJECT TO REFUND RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.76 0.56 0.53 5.92 OC RST KWH 20,000 0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.07 4.76 0.56 0.53 15.14 AR OVER KWH 20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.07 4.76 0.56 0.53 5.92 APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.07 4.76 0.56 0.53 10.46 P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per KW Per kW Per kW Per kW Per kW Per kWh Per kWh Per kWh Per kWh	SCH 141CEI SCH 141COL SCH 141N SCH 141R SCH 141R SCH 29 SCH 129 SCH 129 SCH 129D SCH 140 SCH 141A	Effective	9/1/20 1/1/20 1/1/20 1/1/20 1/1/20 1/1/20 1/1/20 10/1/20 5/1/20
Shown on Billing Statement EN RATE UNPROTECTED EXCESS DE Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	COLSTRIP ADJUSTMENT RIDER ES NOT SUBJECT TO REFUND RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.76 0.56 0.53 5.92 OC RST KWH 20,000 0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.76 0.56 0.53 15.14 AR DVER KWH 20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.76 0.56 0.53 5.92 APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.76 0.56 0.53 10.46 P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per kW Per kW Per kW Per kW Per kWh Per kWh Per kWh Per kWh	SCH 141COL SCH 141N SCH 141R SCH 141R SCH 29 SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective Effective Effective Effective Effective Effective Effective	1/1/20 1/1/20 1/1/20 1/1/20 1/1/20 10/1/20 10/1/20 5/1/20
Shown on Billing Statement EN RATE UNPROTECTED EXCESS DE Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	ES NOT SUBJECT TO REFUND RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.56 0.53 5.92 OC RST KWH 20,000 0.091402 0.001154 0.000491 0.000491 0.001672 0.000832	\$ \$ \$ C C C S \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.56 0.53 15.14 AR	\$ \$ \$ \$ \$ \$ \$ \$ \$	0.56 0.53 5.92 APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$ \$ \$ \$	0.56 0.53 10.46 P 0.0VER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per kW Per kW Per kWh Per kWh Per kWh Per kWh Per kWh	SCH 141N SCH 141R SCH 29 SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective Effective Effective Effective	1/1/20 1/1/20 1/11/20 1/11/20 10/1/20 5/1/20
Shown on Billing Statement EN RATE UNPROTECTED EXCESS DE Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ F \$ \$ \$ \$ \$ \$ \$ \$	5.92 OC RST KWH 20,000 0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ T - M/C	0.53 15.14 AR DVER KWH 20,000 0.069417 0.001154 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$	5.92 APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ SEF C	0.53 10.46 P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per kW Per kWh Per kWh Per kWh Per kWh Per kWh	SCH 29 SCH 29 SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective Effective Effective Effective	1/11/20 1/11/20 10/1/20 10/1/20 5/1/20
Shown on Billing Statement EN RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	TOTAL DEMAND CHARGE ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	F	5.92 OC RST KWH 20,000 0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ T - MA \$ \$ \$ \$ \$ \$	15.14 AR DVER KWH 20,000 0.069417 0.001154 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$	5.92 APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ SEF 0 \$ \$ \$ \$	10.46 P OVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per KW Per kWh Per kWh Per kWh Per kWh	SCH 29 SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective Effective Effective	1/11/20 10/1/20 10/1/20 5/1/20
EN RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	ENERGY CHARGE LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ \$ \$ \$ \$	OC RST KWH 20,000 0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	AR DVER KWH 20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$	APR FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$ \$	P DVER KWH 20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per kWh Per kWh Per kWh Per kWh	SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective	10/1/20 10/1/20 5/1/20
RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ \$ \$ \$	RST KWH 20,000 0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$	0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$	FIRST KWH 20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$	20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per kWh Per kWh Per kWh	SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective	10/1/20 10/1/20 5/1/20
RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ \$ \$ \$	20,000 0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$ \$	20,000 0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$	20,000 0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$ \$	20,000 0.054268 0.001154 0.000491 0.001980 0.001672	Per kWh Per kWh Per kWh	SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective	10/1/20 10/1/20 5/1/20
RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ \$ \$ \$	0.091402 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$	0.069417 0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$	0.063336 0.001154 0.000491 0.001980 0.001672	\$ \$ \$	0.054268 0.001154 0.000491 0.001980 0.001672	Per kWh Per kWh Per kWh	SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective	10/1/20 10/1/20 5/1/20
RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	LOW INCOME PROGRAM BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$ \$ \$ \$	0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$	0.001154 0.000491 0.001980 0.001672 0.000832	\$ \$ \$	0.001154 0.000491 0.001980 0.001672	\$ \$ \$	0.001154 0.000491 0.001980 0.001672	Per kWh Per kWh Per kWh	SCH 129 SCH 129D SCH 140 SCH 141A	Effective Effective Effective	10/1/20 10/1/20 5/1/20
RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	BILL DISCOUNT RATE RIDER PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$ \$	0.000491 0.001980 0.001672 0.000832	\$ \$ \$ \$	0.000491 0.001980 0.001672 0.000832	\$ \$ \$	0.000491 0.001980 0.001672	\$ \$	0.000491 0.001980 0.001672	Per kWh Per kWh	SCH 129D SCH 140 SCH 141A	Effective Effective	10/1/20 5/1/20
RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	PROPERTY TAX TRACKER NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$ \$	0.001980 0.001672 0.000832	\$ \$ \$	0.001980 0.001672 0.000832	\$	0.001980 0.001672	\$	0.001980 0.001672	Per kWh	SCH 140 SCH 141A	Effective Effective	5/1/20
RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	NERGY CHARGE CREDIT RECOVERY ADJUSTMENT CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$ \$	0.001672 0.000832	\$ \$	0.001672 0.000832	\$	0.001672	\$	0.001672	Per kWh	SCH 141A	Effective	
RATE T UNPROTECTED EXCESS DE Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$	0.000832	\$	0.000832								1/1/20
Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	COLSTRIP ADJUSTMENT RIDER	\$				\$	0.000000						
Shown on Billing Statement ADDITIO Shown on Billing Statement POWER			0.000508	\$			0.000832	\$	0.000832	Per kWh	SCH 141CEI	Effective	9/1/20
Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	ES NOT SUBJECT TO REFUND PATE AD JUSTMENT	Φ.		-	0.000508	\$	0.000508	\$	0.000508	Per kWh	SCH 141COL	Effective	1/1/20
Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	ES NOT SOBSECT TO REFUND RATE ADSOSTMENT	\$	0.006640	\$	0.006640	\$	0.006640	\$	0.006640	Per kWh	SCH 141N	Effective	1/1/20
Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.006311	\$	0.006311	\$	0.006311	\$	0.006311	Per kWh	SCH 141R	Effective	1/1/20
Shown on Billing Statement Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000370	\$	0.000370	\$	0.000370	\$	0.000370	Per kWh	SCH 141TEP	Effective	3/1/20
Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	EFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	\$	-	\$	-	Per kWh	SCH 141Z	Effective	10/1/20
Shown on Billing Statement ADDITIO Shown on Billing Statement POWER	REVENUE DECOUPLING ADJ MECHANISM	\$	0.003161	\$	0.003161	\$	0.003161	\$	0.003161	Per kWh	SCH 142	Effective	5/1/20
ADDITIO Shown on Billing Statement POWER	TOTAL ELECTRICITY CHARGE	≡ \$	0.130564	\$	0.108579	\$	0.102498	\$	0.093430	Per kWh			
ADDITIO Shown on Billing Statement POWER	ENERGY EXCHANGE CREDIT	Т\$	(0.007534)	\$	(0.007534)	\$	(0.007534)	\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/20
Shown on Billing Statement POWER													
Shown on Billing Statement ELECTR	ONAL ELECTRICITY CHARGES COST ADJ CLAUSE & SUPP RATE	\$	0.011513	\$	0.011513	\$	0.011513	\$	0.011513	Per kWh	SCH 95	Effective	1/1/2
	RIC CONSERVATION SERVICE RIDER	\$	0.004530	\$	0.004530	\$	0.004530	\$	0.004530	Per kWh	SCH 120	Effective	5/1/2
	OTHER ELECTRIC CHARGES & CREDITS												
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	Т \$	-	\$		\$	-	\$	-	Per kWh	SCH 95A	Effective	1/1/2
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	Т \$	0.000007	\$	0.000007	\$	0.000007	\$	0.000007	Per kWh	SCH 137	Effective	1/1/2
	TOTAL PER KWH	\$	0.139080	\$	0.117095	\$	0.111014	\$	0.101946	Per kWh	=		
								\$	0.002930	Per KVARH	SCH 29	Effective	10/1/20
	REACTIVE POWER CHARGE												

^{*} Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 31 & *10

PRIMARY GENERAL SERVICE

SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery. SCHEDULE 10 * (Residential & Farm Primary General Service)

	DAGIO GUADOF								
	BASIC CHARGE			\$	358.11	Per Month	SCH 31 &10	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	358.11	Per Month			
		00	T MAD		ADD CED				
	DEMAND CHARGE		T - MAR		APR - SEP	- D134/	001104.840	F#4:	40/4/0004
	DEMAND CHARGE	\$		\$		Per kW	SCH 31 &10		10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11			Per kW	SCH 141CEI		9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.68			Per kW	SCH 141COL		1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.73			Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.70	\$	0.70	Per kW	SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$	0.55	Per kW	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	14.71	\$	10.73	Per kW			
	ENERGY CHARGE			\$	0.055719	Dor kW/h	SCH 31 &10	Effective	1/11/2023
	LOW INCOME PROGRAM			\$	0.0007101		SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER			\$	0.000468		SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER			\$	0.001726		SCH 140	Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT			\$	0.001518		SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER			\$	0.000591		SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER			\$	0.000405	Per kWh	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.004097	Per kWh	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.003894	Per kWh	SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER			\$	0.000252	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EX	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ			\$	_	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM			\$	(0.000968)		SCH 142	Effective	5/1/2023
					0.000004	Per kWh			
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE			\$	0.082691				
Shown on Billing Statement				\$	0.082691				
-	ADDITIONAL ELECTRICITY CHARGES	_					SCH 95	Effective	1/1/2024
Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE	-		\$	0.010050	Per kWh	SCH 95 SCH 120	Effective Effective	1/1/2024 5/1/2023
Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES					Per kWh	SCH 95 SCH 120	Effective Effective	1/1/2024 5/1/2023
Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER OTHER ELECTRIC CHARGES & CREDITS			\$ \$	0.010050	Per kWh Per kWh	SCH 120	Effective	5/1/2023
Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT	-		\$ \$	0.010050 0.003838	Per kWh Per kWh	SCH 120 SCH 95A	Effective Effective	5/1/2023 1/1/2024
Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT	-		\$ \$	0.010050	Per kWh Per kWh	SCH 120	Effective	5/1/2023
Shown on Billing Statement Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT	-		\$ \$	0.010050 0.003838	Per kWh Per kWh Per kWh Per kWh	SCH 120 SCH 95A	Effective Effective	5/1/2023 1/1/2024
Shown on Billing Statement Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT RENEWABLE ENERGY CREDIT	-		\$ \$ \$	0.010050 0.003838 - 0.000006	Per kWh Per kWh Per kWh Per kWh	SCH 120 SCH 95A	Effective Effective	5/1/2023 1/1/2024
Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT RENEWABLE ENERGY CREDIT TOTAL PER KWH REACTIVE POWER CHARGE			\$ \$ \$ \$	0.010050 0.003838 - 0.000006 0.096585 0.001120	Per kWh Per kWh Per kWh Per kWh	SCH 120 SCH 95A SCH 137	Effective Effective	5/1/2023 1/1/2024 1/1/2024
Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT RENEWABLE ENERGY CREDIT TOTAL PER KWH REACTIVE POWER CHARGE	-		\$ \$ \$ \$	0.010050 0.003838 - 0.000006 0.096585 0.001120	Per kWh Per kWh Per kWh Per kWh Per kWh Per kWARH	SCH 120 SCH 95A SCH 137 SCH 31	Effective Effective Effective	5/1/2023 1/1/2024 1/1/2024 10/1/2021
Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement Shown on Billing Statement	ADDITIONAL ELECTRICITY CHARGES POWER COST ADJ CLAUSE & SUPP RATE ELECTRIC CONSERVATION SERVICE RIDER OTHER ELECTRIC CHARGES & CREDITS FEDERAL WIND POWER CREDIT RENEWABLE ENERGY CREDIT TOTAL PER KWH REACTIVE POWER CHARGE	-	1 above	\$ \$ \$ \$	0.010050 0.003838 - 0.000006 0.096585 0.001120	Per kWh Per kWh Per kWh Per kWh Per kWh Per kWARH	SCH 120 SCH 95A SCH 137 SCH 31	Effective Effective Effective	5/1/2023 1/1/2024 1/1/2024 10/1/2021

^{**} See the Tariff for additional Availability requirements
**** Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 31 & *10

PRIMARY GENERAL SERVICE

SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.
SCHEDULE 10 * (Residential & Farm Primary General Service)

- 8 CONJUNCTIVE DEMAND SERVICE OPTION:
- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting demand), potential service, must not exceed 6 MW (of winter
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- e. MONTHLY RATE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)

	_	OCT -	MAR	APR - SEP	_			
	DELIVERY DEMAND CHARGE	\$	5.85	\$ 3.90	Per kW	SCH 31 & 10	Effective	1/11/2023
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.11	\$ 0.11	Per kW	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.67	\$ 0.67	Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.73	\$ 0.73	Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.70	\$ 0.70	Per kW	SCH 141R	Effective	1/1/2024
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.55	\$ 0.55	Per kW	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$	8.61	\$ 6.66	Per kW			
	Conjunctive Maximum Demand Charge:	\$	6.09	\$ 4.06	Per kW	SCH 31 & 10	Effective	1/11/2023
_								
Shown on Billing Statement	TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE	\$	6.09	\$ 4.06	Per kW			



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 35

PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE

For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.

	BASIC CHARGE			\$	358.11	Per Month	SCH 35	Effective	10/1/202
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	358.11	Per Month			
		OCT -	MAR	,	APR - SEP				
	DEMAND CHARGE	\$	4.92			Per kW	SCH 35	Effective	10/1/20
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.08	\$	0.08	Per kW	SCH 141CEI	Effective	9/1/20
	COLSTRIP ADJUSTMENT RIDER	\$	0.67	\$	0.67	Per kW	SCH 141COL	Effective	1/1/20
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.51	\$	0.51	Per kW	SCH 141N	Effective	1/1/20
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.48	\$	0.48	Per kW	SCH 141R	Effective	1/1/20
Shown on Billing Statement	DEMAND CHARGE	\$	6.66	\$	5.02	Per kW			
	ENERGY CHARGE			\$	0.053178	Per kWh	SCH 35	Effective	10/1/20
	LOW INCOME PROGRAM			\$	0.000912		SCH 129	Effective	10/1/20
	BILL DISCOUNT RATE RIDER			\$	0.000312		SCH 129D	Effective	10/1/20
	PROPERTY TAX TRACKER			\$	0.001726		SCH 140	Effective	5/1/20
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT			\$	0.001630		SCH 141A	Effective	1/1/20
	CLEAN ENERGY IMPLEMENTATION TRACKER			\$	0.001096		SCH 141CEI	Effective	9/1/20
	COLSTRIP ADJUSTMENT RIDER			\$	0.000311		SCH 141COL		1/1/2
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.007338		SCH 141N	Effective	1/1/2
	RATES SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.006974	Per kWh	SCH 141R	Effective	1/1/20
	TRANSPORTATION ELECTRIFICATION PLAN RIDER			\$	0.000592		SCH 141TEP		3/1/20
UNPROTECTED EXC	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ			\$	-	Per kWh	SCH 141Z	Effective	10/1/20
	REVENUE DECOUPLING ADJ MECHANISM			\$	0.003161	Per kWh	SCH 142	Effective	5/1/20
Shown on Billing Statement	TAX ADJUSTMENT			\$	0.090488	Per kWh			
Shown on Billing Statement	ENERGY EXCHANGE CREDIT			\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2
A	DDITIONAL ELECTRICITY CHARGES								
Shown on Billing Statement P	OWER COST ADJ CLAUSE & SUPP RATE			\$	0.010558	Per kWh	SCH 95	Effective	1/1/2
Shown on Billing Statement E	LECTRIC CONSERVATION SERVICE RIDER			\$	0.002624	Per kWh	SCH 120	Effective	5/1/2
_	OTHER ELECTRIC CHARGES & CREDITS								
Shown on Billing Statement	FEDERAL WIND POWER CREDIT			\$	-	Per kWh	SCH 95A	Effective	1/1/2
Shown on Billing Statement	RENEWABLE ENERGY CREDIT			\$	0.000004	Per kWh	SCH 137	Effective	1/1/2
	TOTAL PER KWH			\$	0.096140	Per kWh			
	REACTIVE POWER CHARGE			\$	0.001180	Per KVARH	SCH 35	Effective	10/1/2
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$	0.004400	Per KVARH			



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 43

LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS (This schedule is closed to new customers)

Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery.

	BASIC CHARGE			\$	358.11	Per Month	SCH 43	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	358.11	Per Month			
			Plus:	KV	V of Critical I	Demand establi	shed in the precedin	g 11 months	
	DEMAND CHARGE	\$ 5.01		\$	6.93	Per kW	SCH 43	Effective	10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.05		\$	-	Per kW	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$ 0.07		\$	-	Per kW	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.32		\$	-	Per kW	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.30		\$	-	Per kW	SCH 141R	Effective	1/1/2024
Shown on Billing Statement	DEMAND CHARGE	\$ 5.75		\$	6.93	Per kW			
				•	0.057202				
	ENERGY CHARGE			\$	0.057393		SCH 43	Effective	1/11/2023
	LOW INCOME PROGRAM			\$	0.001127		SCH 129 SCH 129D	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER			\$ \$	0.000479		SCH 129D SCH 140	Effective	10/1/2023
	PROPERTY TAX TRACKER			\$ \$	0.001529 0.001493			Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT			\$	0.000552		SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER			\$	0.000088		SCH 141CEI SCH 141COL	Effective Effective	9/1/2023
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.003660		SCH 141COL SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT			\$	0.004014		SCH 141N SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER			\$	0.000430		SCH 141K	Effective	3/1/2023
HNDDOTECTED EVCES	S DEFERRED INCOME TAX (UP EDIT) REVERSALS TAX ADJ			\$	-	Per kWh	SCH 1417EP	Effective	10/1/2023
UNPROTECTED EXCESS	REVENUE DECOUPLING ADJ MECHANISM			\$	0.003161		SCH 1412	Effective	5/1/2023
	REVENUE DECOUPLING ADJ MECHANISM				0.000101	Perkvvii	30H 142	Ellective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE			\$	0.084399	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES								
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE			\$	0.009658	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER			\$	0.000815	Per kWh	SCH 120	Effective	5/1/2023
	OTHER ELECTRIC CHARGES & CREDITS								
Shown on Billing Statement	FEDERAL WIND POWER CREDIT			\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT			\$	0.000001	Per kWh	SCH 137	Effective	1/1/2024
-	TOTAL PER KWH			\$	0.094873	Per kWh			
	REACTIVE POWER CHARGE			\$	0.00317	Per KVARH	SCH 43	Effective	10/1/2021
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$	0.00317	Per KVARH			

^{****} Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 46

HIGH VOLTAGE INTERRUPTIBLE SERVICE

For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).

		•	2.04				
	DEMAND CHARGE	\$		Per kVa	SCH 46	Effective	10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$		Per kVa	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$		Per kVa	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$		Per kVa	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.15	Per kVa	SCH 141R	Effective	1/1/2024
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	3.45	Per kVa			
		æ	0.050400				
	ENERGY CHARGE	\$	0.050422		SCH 46	Effective	1/11/2023
	LOW INCOME PROGRAM	\$	0.000812		SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER	\$	0.000345		SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER	\$	0.000950		SCH 140	Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$		Per kWh	SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000356	Per kWh	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$		Per kWh	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002590	Per kWh	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$		Per kWh	SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000318	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXC	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.072072	Per kWh			
-	ADDITIONAL ELECTRICITY CHARGES						
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011190	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.000973	Per kWh	SCH 120	Effective	5/1/2023
-	OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	FEDERAL WIND POWER CREDIT		-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$	0.000001	Per kWh	SCH 137	Effective	1/1/2024
-							
	TOTAL PER KWH	\$	0.084236	Per kWh			
	ANNUAL MINIMUM CHARGE:	A	nnual minim	um applies			
		S	See appropria	ate rate sch	edule(s) for details on mini	mum charges.	

^{****} Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 49

HIGH VOLTAGE GENERAL SERVICE

For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.

	DEMAND CHARGE	\$		Per kVa	SCH 49	Effective	10/1/2021
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$		Per kVa	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$		Per kVa	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.28	Per kVa	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.27	Per kVa	SCH 141R	Effective	1/1/2024
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	6.85	Per kVa			
	ENERGY CHARGE	\$	0.050422	Per kWh	SCH 49	Effective	1/11/2023
	LOW INCOME PROGRAM	\$	0.000837	Per kWh	SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER	\$	0.000356	Per kWh	SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER	\$	0.000950		SCH 140	Effective	5/1/2023
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001556	Per kWh	SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	0.000356	Per kWh	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.000378	Per kWh	SCH 141COL	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002540	Per kWh	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002414	Per kWh	SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000220	Per kWh	SCH 141TEP	Effective	3/1/2023
UNPROTECTED EXC	ESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.073797	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES						
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.010199	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.003569	Per kWh	SCH 120	Effective	5/1/2023
_	OTHER ELECTRIC CHARGES & CREDITS	_					
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$	0.000005	Per kWh	SCH 137	Effective	1/1/2024
	TOTAL DED KANL	•	0.007570	Day LAME			

TOTAL PER KWH \$ 0.087570 Per kWh

^{****} Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.



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SCH 307

RESIDENTIAL SERVICE TIME-OF-USE

Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

									SING	SLE PHASE	THE	REE PHASE				
	BASIC CHARGE								\$	7.49	\$	17.99 Pe	er Month	SCH 317	Effective	10/1/2023
Shown on Billing Statement	TOTAL BASIC CHARGE								\$	7.49	\$	17.99 Pe	er Month			
				OCT - MA	D					APR - SEP						
		,	WEEKDAY	WEEKDAY		EEKEND & HOLIDAYS*		WEEKDAY			WEEKE	END & HOLIDAYS*				
			PEAK	OFF-PEAK		OFF-PEAK		PEAK	c	FF-PEAK		OFF-PEAK				
		(7AM-	10AM, 5PM-8PM)	(12AM-7AM, 10AI	И-5PM,	(12AM-12AM)		(5PM-8PM)	(12AM-5	5PM, 8PM-12AM)	(*	12AM-12AM)				
	<u>.</u>			8PM-12AM)											
	ENERGY CHARGE	\$	0.312776	\$ 0.06	3558 \$	0.063558	\$	0.196900	\$	0.063558	\$	0.063558 Pe	er kWh	SCH 307	Effective	10/1/2023
	LOW INCOME PROGRAM	\$	0.001428		1428 \$			0.001428		0.001428		0.001428 Pe		SCH 129	Effective	10/1/2023
		\$	0.000607		0607 \$			0.000607		0.000607		0.000607 Pe		SCH 129D	Effective	10/1/2023
	THE ENT DE NOTE OF	\$	0.002612		2612 \$			0.002612		0.002612		0.002612 Pe		SCH 140	Effective	5/1/2023
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001742		1742 \$			0.001742		0.001742		0.001742 P∈		SCH 141A	Effective	1/1/2024
		\$	0.001250		1250 \$		•	0.001250		0.001250		0.001250 Pe		SCH 141CEI		9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$	0.002726		2726 \$			0.002726		0.002726		0.002726 Pe		SCH 141COL		1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008528		8528 \$			0.008528		0.008528		0.008528 Pe		SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008105		8105 \$			0.008105		0.008105		0.008105 Pe		SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER		0.000319		0319 \$			0.000319		0.000319		0.000319 Pe		SCH 141TEP		3/1/2023
UNPROTECT	TED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ		(0.000.470)		- \$			(0.000470)		- (0.000470)		- Pe		SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	Ф	(0.003476)	\$ (0.00	3476) \$	(0.003476)	Ф	(0.003476)	Ф	(0.003476)	Ф	(0.003476) P∈	er kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.336617	\$ 0.08	7399 \$	0.087399	\$	0.220741	\$	0.087399	\$	0.087399 Pe	er kWh			
	ADDITIONAL ELECTRICITY CHARGES															
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011344	\$ 0.01	1344 \$	0.011344	\$	0.011344	\$	0.011344	\$	0.011344 Pe	e kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER		0.005044		5044 \$			0.005044		0.005044	•	0.005044 Pe		SCH 120	Effective	5/1/2023
Onown on Dining Guttement	ELECTRIC CONCENTATION CERTICE RIBER	•	0.000044	Ų 0.00	υυττ ψ	0.000044	Ψ	0.000044	•	0.000044	•	0.000044 1 0	A KIVII	0011 120	Liicolivo	0/1/2020
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	\$ (0.00	7534) \$	(0.007534)	\$	(0.007534)	\$	(0.007534)	\$	(0.007534) Pe	er kWh	SCH 194	Effective	11/1/2023
	OTHER ELECTRIC CHARGES & CREDITS	\$	-	•	- \$	_	¢	_	¢	_	•	- Pe		0011054	Est a trans	4141000
	· LDLIGHT NIND · GVILIN GINLD													SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$	0.000007	\$ 0.00	0007 \$	0.000007	\$	0.000007	Þ	0.000007	\$	0.000007 Pe	er Kvvn	SCH 137	Effective	1/1/2024
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	0.000007	\$ 0.00	0007 \$	0.000007	\$	0.000007	\$	0.000007	\$	0.000007 Pe	er kWh			
	TOTAL PER KWH	\$	0.345478	\$ 0.09	6260 \$	0.096260	\$	0.229602	\$	0.096260	\$	0.096260 Pe	er kWh			



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SCH 317

RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE

Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

							SIN	NGLE PHASE	THREE PHASE				
	BASIC CHARGE						\$	7.49	\$ 17.99 F	Per Month	SCH 317	Effective	10/1/2023
Shown on Billing Statement	TOTAL BASIC CHARGE						\$	7.49	\$ 17.99 F	Per Month			
				OCT - MAR				APR - SEP					
		٧	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY		WEEKDAY V	VEEKEND & HOLIDAYS*				
			PEAK	OFF-PEAK	OFF-PEAK	PEAK		OFF-PEAK	OFF-PEAK				
		(7AM-1	0AM, 5PM-8PM) (12AM-7AM, 10AM-5PM,	(12AM-12AM)	(5PM-8PM)	(12AN	M-5PM, 8PM-12AM)	(12AM-12AM)				
				8PM-12AM)									
		\$	0.184050 \$					0.083000			SCH 317	Effective	10/1/2023
		\$	0.001428 \$					0.001428			SCH 129	Effective	10/1/2023
		\$	0.000607 \$					0.000607			SCH 129D	Effective	10/1/2023
		\$	0.002612 \$					0.002612			SCH 140	Effective	5/1/2023
	ENERGY GINARGE GREEN REGGERAL REGGERAL	\$	0.001742 \$ 0.001250 \$					0.001742 0.001250	•		SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER COLSTRIP ADJUSTMENT RIDER	\$	0.001230 \$					0.001230			SCH 141CEI		9/1/2023
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.002720 \$					0.002720			SCH 141CO	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	0.008325 \$					0.008105			SCH 141N	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER		0.000319 \$					0.000319			SCH 141K		3/1/2023
UNPROTEC	TED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ		- \$					- :		Per kWh	SCH 1417Z	Effective	10/1/2023
5.11.11.25	REVENUE DECOUPLING ADJ MECHANISM		(0.003476) \$	(0.003476)	\$ (0.003476)	\$ (0.003476) \$	(0.003476)			SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.207891 \$	0.106841	\$ 0.106841	\$ 0.182902	\$	0.106841	\$ 0.106841 F	Per kWh			
	ADDITIONAL ELECTRICITY CHARGES												
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.011344 \$	0.011344	\$ 0.011344	\$ 0.011344	\$	0.011344	0.011344 F	Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.005044 \$	0.005044	\$ 0.005044	\$ 0.005044	\$	0.005044	0.005044 F	Per kWh	SCH 120	Effective	5/1/2023
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534) \$	(0.007534)	\$ (0.007534)	\$ (0.007534) \$	(0.007534)	\$ (0.007534) F	Per kWh	SCH 194	Effective	11/1/2023
	OTHER ELECTRIC CHARGES & CREDITS	Φ.	- 9	-	\$ -	\$ -	•		•		0011054		
	1 2521012 111115 1 011211 0112511	\$	· ·							Per kWh	SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$	0.000007 \$	0.000007	\$ 0.000007	\$ 0.000007	\$	0.000007	\$ 0.000007 F	er kwh	SCH 137	Effective	1/1/2024
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	0.000007 \$	0.000007	\$ 0.000007	\$ 0.000007	\$	0.000007	\$ 0.000007 F	Per kWh			
. •													
	TOTAL PER KWH	\$	0.216752	0.115702	\$ 0.115702	\$ 0.191763	\$	0.115702	\$ 0.115702 F	Per kWh			



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 324

General Service Time-of-Use with Peak Time Rebate

For commercial or industrial customers with demand less than 50 KW.

	BASIC CHARGE					\$ 10.2		95 Per Month	SCH 324	Effective	10/1/2023
Shown on Billing Statement	TOTAL BASIC CHARGE					\$ 10.2	1 \$ 25.9	95 Per Month			
		WEEK PAN	OCT - MAR	WEEKEND A HOUR DAYOR	WEEKBAN	APR - SEP	WEEKEND A HOURA	104			
		WEEKDAY PEAK	WEEKDAY OFF-PEAK	WEEKEND & HOLIDAYS* OFF-PEAK	WEEKDAY PEAK	WEEKDAY OFF-PEAK	WEEKEND & HOLIDAY	/S*			
		(7AM-10AM, 5PM-8PM)	(12AM-7AM, 10AM-5PM,	(12AM-12AM)	(5PM-8PM)	(12AM-5PM, 8PM-12A					
		(/AW-TOAW, SEW-BEW)	(12AW-7AW, 10AW-3FW, 8PM-12AM)	(IZAW-IZAW)	(SFINI-OFINI)	(12AW-SFW, OFW-12A	vi) (12AW-12AW)				
	ENERGY CHARGE	\$ 0.180822		\$ 0.077000	\$ 0.155708	\$ 0.07700	0 \$ 0.07700	00 PerkWh	SCH 324	Effective	10/1/2023
		\$ 0.001315						15 PerkWh	SCH 129	Effective	10/1/2023
	BILL DISCOUNT RATE RIDER							59 PerkWh	SCH 129D	Effective	10/1/2023
	PROPERTY TAX TRACKER	\$ 0.002093	\$ 0.002093	\$ 0.002093	\$ 0.002093	\$ 0.00209	3 \$ 0.00209	93 PerkWh	SCH 140	Effective	5/1/2023
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001666	\$ 0.001666	\$ 0.001666	\$ 0.001666	\$ 0.00166	6 \$ 0.00166	66 Per kWh	SCH 141A	Effective	1/1/2024
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ 0.000991	\$ 0.000991	\$ 0.000991	\$ 0.000991	\$ 0.00099	1 \$ 0.00099	91 PerkWh	SCH 141CEI	Effective	9/1/2023
	COLSTRIP ADJUSTMENT RIDER	\$ 0.002396	\$ 0.002396	\$ 0.002396	\$ 0.002396	\$ 0.00239	6 \$ 0.00239	96 Per kWh	SCH 141CO	Effective	1/1/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.006631	\$ 0.006631	\$ 0.006631	\$ 0.006631	\$ 0.00663	1 \$ 0.00663	31 Per kWh	SCH 141N	Effective	1/1/2024
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ 0.006302	\$ 0.006302	\$ 0.006302	\$ 0.006302	\$ 0.00630	2 \$ 0.00630	02 Per kWh	SCH 141R	Effective	1/1/2024
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000277	\$ 0.000277	\$ 0.000277	\$ 0.000277	\$ 0.00027	7 \$ 0.0002	77 PerkWh	SCH 141TER	Effective	3/1/2023
UNPROTECTED EXC	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.002215)	\$ (0.002215)	\$ (0.002215)	\$ (0.002215) \$ (0.00221	5) \$ (0.0022	15) Per kWh	SCH 142	Effective	5/1/2023
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.215838	\$ 0.112016	\$ 0.112016	\$ 0.190724	\$ 0.11201	6 \$ 0.1120 ⁻	16 Per kWh			
	ADDITIONAL ELECTRICITY CHARGES										
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.010725	\$ 0.010725	\$ 0.010725	\$ 0.010725	\$ 0.01072	5 \$ 0.0107	25 Per kWh	SCH 95	Effective	1/1/2024
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER							76 PerkWh	SCH 120	Effective	5/1/2023
onomi on 2mmg outtomont		0.001210	0.001210	0.001210	0.001210	0.00121	σ φ σ.σσ i.z.		5511 125	Lilouito	0/ 1/2020
	OTHER ELECTRIC CHARGES & CREDITS										
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
-	RENEWABLE ENERGY CREDIT	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.00000	7 \$ 0.0000	07 Per kWh	SCH 137	Effective	1/1/2024
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.000007	\$ 0.00000	7 \$ 0.0000	07 PerkWh			
	TOTAL PER KWH	\$ 0.230846	\$ 0.127024	\$ 0.127024	\$ 0.205732	\$ 0.12702	4 \$ 0.1270	24 Per kWh			



Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 327

RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK

Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

 BASIC CHARGE
 SINGLE PHASE
 THREE PHASE

 \$ 7.49
 \$ 17.99
 Per Month
 SCH 317
 Effective
 10/1/2023

 Shown on Billing Statement
 TOTAL BASIC CHARGE
 \$ 7.49
 \$ 17.99
 Per Month

YEAR ROUND --- OCT - MAR ------ APR - SEP ---WEEKDAY WEEKDAY WEEKEND & HOLIDAYS* WEEKDAY WEEKDAY WEEKEND & HOLIDAYS* DAII Y PEAK OFF-PEAK OFF-PEAK PEAK OFF-PEAK OFF-PEAK SUPER OFF-PEAK (7AM-10AM, 5PM-8PM) (10AM-5PM, 8PM-11PM) (7AM-11PM) (7AM-10AM, 5PM-8PM) (10AM-5PM, 8PM-11PM) (7AM-11PM) (11PM-7AM) ENERGY CHARGE 0.295478 \$ 0.074570 \$ 0.074570 \$ 0.071617 \$ 0.071617 \$ 0.044325 Per kWh SCH 327 10/1/2023 \$ 0.159504 \$ Effective LOW INCOME PROGRAM 0.001428 \$ 0.001428 \$ 0.001428 \$ 0.001428 Per kWh SCH 129 10/1/2023 0.001428 \$ 0.001428 \$ 0.001428 \$ Effective 0.000607 \$ BILL DISCOUNT RATE RIDER 0.000607 \$ 0.000607 \$ 0.000607 \$ 0.000607 Per kWh SCH 129D 10/1/2023 0.002612 \$ 0.002612 \$ 0.002612 \$ 0.002612 \$ 0.002612 \$ 0.002612 \$ 0.002612 Per kWh SCH 140 Effective 5/1/2023 0.001742 \$ 0.001742 \$ 0.001742 \$ 0.001742 \$ 0.001742 \$ 0.001742 \$ 0.001742 Per kWh ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT SCH 141A 0.001250 \$ 0.001250 \$ 0.001250 \$ 0.001250 \$ 0.001250 Per kWh 0.001250 \$ 0.001250 \$ CLEAN ENERGY IMPLEMENTATION TRACKER \$ SCH 141CEI Effective 9/1/2023 0.002726 \$ 0.002726 Per kWh 0.002726 \$ 0.002726 \$ 0.002726 \$ 0.002726 \$ 0.002726 \$ COLSTRIP ADJUSTMENT RIDER \$ SCH 141COL Effective 1/1/2024 0.008528 \$ 0.008528 \$ 0.008528 \$ 0.008528 \$ 0.008528 \$ 0.008528 Per kWh RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT \$ 0.008528 \$ SCH 141N Effective 1/1/2024 0.008105 \$ 0.008105 \$ 0.008105 \$ 0.008105 \$ 0.008105 \$ 0.008105 \$ 0.008105 Per kWh RATES SUBJECT TO REFUND RATE ADJUSTMENT \$ SCH 141R 1/1/2024 0.000319 \$ 0.000319 \$ 0.000319 \$ 0.000319 \$ 0.000319 \$ 0.000319 \$ 0.000319 Per kWh TRANSPORTATION ELECTRIFICATION PLAN RIDER \$ SCH 141TEP Effective 3/1/2023 - \$ - \$ - Per kWh UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ \$ - \$ - \$ - \$ - \$ SCH 141Z Effective 10/1/2023 (0.003476) \$ (0.003476) \$ (0.003476) \$ (0.003476) \$ (0.003476) \$ (0.003476) \$ (0.003476) Per kWh REVENUE DECOUPLING ADJ MECHANISM \$ SCH 142 Effective 5/1/2023 Shown on Billing Statement TOTAL ELECTRICITY CHARGE \$ 0.319319 \$ 0.098411 \$ 0.098411 \$ 0.183345 \$ 0.095458 \$ 0.095458 \$ 0.068166 Per kWh ADDITIONAL ELECTRICITY CHARGES Shown on Billing Statement POWER COST ADJ CLAUSE & SUPP RATE \$ 0.011344 \$ 0.011344 \$ 0.011344 \$ 0.011344 \$ 0.011344 \$ 0.011344 \$ 0.011344 Per kWh SCH 95 Effective 1/1/2024 Shown on Billing Statement **ELECTRIC CONSERVATION SERVICE RIDER** 0.005044 \$ 0.005044 \$ 0.005044 \$ 0.005044 \$ 0.005044 \$ 0.005044 \$ 0.005044 Per kWh SCH 120 Effective 5/1/2023 Shown on Billing Statement **ENERGY EXCHANGE CREDIT \$** (0.007534) \$ (0.007534) \$ (0.007534) \$ (0.007534) \$ (0.007534) \$ (0.007534) \$ (0.007534) Per kWh SCH 194 Effective 11/1/2023 OTHER ELECTRIC CHARGES & CREDITS \$ - \$ - \$ - \$ - \$ FEDERAL WIND POWER CREDIT - Per kWh SCH 95A Effective 1/1/2024 0.000007 0.000007 \$ 0.000007 Per kWh RENEWABLE ENERGY CREDIT 0.000007 \$ 0.000007 \$ 0.000007 0.000007 \$ SCH 137 Effective 1/1/2024 0.000007 \$ 0.000007 Per kWh **TOTAL OTHER ELEC CHARGES & CREDITS \$** 0.000007 \$ 0.000007 \$ 0.000007 \$ Shown on Billing Statement 0.000007 0.000007 \$ TOTAL PER KWH \$ 0.328180 \$ 0.107272 \$ 0.107272 \$ 0.192206 \$ 0.104319 \$ 0.104319 \$ 0.077027 Per kWh



DESCRIPTION OF CHARGES SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

SCH 95	POWER COST ADJUSTMENT CLAUSE
	This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources.
SCH 95A	FEDERAL INCENTIVE TRACKER (Federal Wind Power Credit)
	This rate adjustment passes through the amount of the treasury grant credit that is available to PSE for generating electricity from wind to customers.
SCH 120	ELECTRICITY CONSERVATION SERVICE RIDER
	This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, schedules numbered between 200 and 299, and between 307 and 331.
SCH 129	LOW INCOME PROGRAM
	This rate adjustment collects costs incurred for providing low income services.
SCH 129D	BILL DISCOUNT RIDER RATE
	This schedule implements surcharges to collect the costs incurred by the Company in providing the rate discounts specified in Schedule 7BDR, including all administrative costs.
SCH 137	TEMPORARY CUSTOMER CHARGE OR CREDIT (Renewable Energy Credit)
	This rate adjustment currently passes through a temporary credit from a portion of the proceeds of the sale of renewable energy credits. The credit will be shown on customer bills as "Renewable Energy Credit".



Effective Date 10/01/2023

DESCRIPTION OF CHARGES SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:

SCH 140	PROPERTY TAX TRACKER
	The purpose of this schedule is to separate out the cost of all property taxes incurred by the Company.
SCH 141A	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT
	This schedule implements a surcharge to recover certain costs incurred under the electric Schedule 139 Voluntary Long Term Renewable Energy Purchase Rider on January 11, 2023.
SCH 141CEI	CLEAN ENERGY IMPLEMENTATION TRACKER
	The purpose of this tariff filing is to establish a new tariff schedule, Schedule 141CEI – Clean Energy Implementation Tracker, which will allow PSE to recover the costs of its Commission-approved Clean Energy Implementation Plan ("CEIP") through a new tracker, in compliance with the Commission's Order No. 24/10. Such costs will include distributed energy resource costs; public participation plan costs; cost of tracking and monitoring CEIP progress; and O&M expense and capital expense for any projects that enable the CEIP implementation. Schedule 141CEI is being filed as a subsequent filing consistent with WAC 480-07-885, as this tariff schedule was not a filed tariff revision as part of the tariff schedules that initiated the proceeding.
SCH 141COL	COLSTRIP ADJUSTMENT RIDER
	This schedule implements surcharges and/or credits to collect or pass back the costs incurred or benefits realized associated with Colstrip Power Plant Units 1 & 2 and 3 & 4 as authorized in UE-220066, on January 11, 2023.
SCH 141N	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT
	The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan, on January 11, 2023.

SCH 141R	RATES SUBJECT TO REFUND RATE ADJUSTMENT
	The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery, on January 11, 2023.
SCH 141TEP	TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER
	This schedule implements surcharges to collect costs incurred associated with the implementation of the Company's Transportation Electrification Plan, and specifically the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583. Effective March 1, 2023.
SCH 141Z	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT
	The Tax Cuts and Jobs Act (the Act), signed into law on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This temporary schedule passes through to Customers the unprotected excess deferred income tax (UP EDIT) reversals in accordance with the terms and conditions established in Final Order 08 filed in Dockets UE-190529 and UG-190530 (Consolidated).
SCH 142	REVENUE DECOUPLING ADJUSTMENT MECHANISM
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.
SCH 194	RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT (Energy Exchange Credit)
	Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm customers must apply and qualify for the credit.

Electric Summary Sheet No. S-24 Effective Date 01/01/2011

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 40	LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW
	This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.
SCH 50-59	OUTDOOR LIGHTING SCHEDULES
	These schedules provide incandescent, mercury vapor, metal halide, LED and sodium vapor street lighting service along with traffic control lighting.
SCH 73	GOVERNMENT ENTITIES
	Schedule 73 provides for conversions of existing overhead electric systems to underground.
SCH 74	CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES
	Schedule 74 provides for conversions of existing overhead electric systems to underground.
SCH 80	GENERAL RULES AND PROVISIONS
	This schedule adopts the rules and regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (i.e. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

Electric Summary Sheet No. S-25 Effective Date 01/01/2011

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 81	TAX ADJUSTMENT
	Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.
SCH 83	ENERGY CONSERVATION SERVICE
	Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities.
SCH 91	COGENERATION AND SMALL POWER PRODUCTION
	Limited to qualifying facilities within the company's service area.
SCH 93	VOLUNTARY LOAD CURTAILMENT RIDER
	Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

as may apply.	
SCH 135	GREEN ENERGY OPTION - PURCHASE RIDER
	Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 160 kWh purchase. Monthly minimum purchase is two blocks per month. Customers may alternatively purchase green energy that is equal to 100% of their total monthly energy usage at a rate of \$0.0125 per kWh. A monthly charge applies in both cases.
SCH 136	LARGE VOLUME GREEN ENERGY
	Available to customers who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is \$0.006 per kWh in addition to a monthly charge.
SCH 150	NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
	Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.
SCH 307	RESIDENTIAL SERVICE
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
SCH 317	RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
SCH 324	GENERAL TIME OF USE WITH PEAK TIME REBATE
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
SCH 327	RESIDENTIAL SERVICE TIME-OF-USE 3-TIER WITH SUPER OFF-PEAK
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition

Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads

at such Locations served through the same meter.