

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Residential Customer Bill is Calculated on:**

**SCH 7 Residential Service**  
For a customer who used 800 kWh during one month (assuming 30 days of service).

<b>Basic Charge</b>	\$	7.49	(per month)	\$	7.49
<b>Electricity Charge</b>					
Tier 1 (per kWh for the first 600 kWh)*	\$	0.146284	x	600 kWh	\$ 87.77
Tier 2 (per kWh for all over 600 kWh)*	\$	0.165701	x	200 kWh	\$ 33.14
<b>Additional Electricity Charges</b>					
Electric Cons. Program Charge	\$	0.007862	x	800 kWh	\$ 6.29
Power Cost Adjustment	\$	0.038719	x	800 kWh	\$ 30.98
<b>Energy Exchange Credit</b>	\$	(0.006648)	x	800 kWh	\$ (5.32)
<b>Other Electric Charges &amp; Credits</b>	\$	-	x	800 kWh	\$ -
<b>SUBTOTAL</b>					<b>\$ 160.35</b>
State Utility Tax included in above charges					
<u>Effect of city tax ** (Varies by municipality)</u>					
<b>TOTAL BILL</b>					<b>\$ 160.35</b>

**Basic Charge Includes:**

Basic Charge (Sch 7)

**Electricity Charge Includes:**

**Energy Charge (Sch 7) \*(Tier 1 & Tier 2)**

- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
- Low Income (Sch 129)
- Bill Discount Rate Rider (Sch 129D)
- Property Tax Tracker (Sch 140)
- Energy Charge Credit Recovery Adjustment (Sch 141A)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Participatory Funding Grants Rate Adjustment (Sch 141PFG)
- Rates Subject To Refund Rate Adjustment (Sch 141R)
- Transportation Electrification Plan Rider (Sch 141TEP)
- Targeted Exception Rate Adjustment (Sch141TEX)
- Wildfire Prevention Tracker (Sch 141WFP)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

- Power Cost Adjustment Clause (Sch 95)
- Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
- Electric Conservation Service Rider (Sch 120)

**Energy Exchange Credit Includes:**

Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits Includes:**

- Federal Wind Power Credit (Sch 95A)
- Renewable Energy Credit (Sch 137)

\*\* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Residential Customer Bill is Calculated on:**

**SCH 307 Residential Service Time-of-Use**  
**For a customer who used 800 kWh during one month (assuming 30 days of service).**

	WINTER (OCT - MAR)				SUMMER (APR - SEP)			
<b>Basic Charge</b>	\$	7.49	(per month)	\$	7.49		\$	7.49
<b>Electricity Charge</b>								
On-Peak *	\$	0.537131	x 135.165 kWh	\$	72.60	\$	0.339872	x 69.946 kWh \$ 23.77
Off-Peak *	\$	0.112883	x 664.835 kWh	\$	75.05	\$	0.112883	x 730.054 kWh \$ 82.41
<b>Additional Electricity Charges</b>								
Electric Cons. Program Charge	\$	0.007862	x 800 kWh	\$	6.29	\$	0.007862	x 800 kWh \$ 6.29
Power Cost Adjustment	\$	0.038719	x 800 kWh	\$	30.98	\$	0.038719	x 800 kWh \$ 30.98
<b>Energy Exchange Credit</b>	\$	(0.006648)	x 800 kWh	\$	(5.32)	\$	(0.006648)	x 800 kWh \$ (5.32)
<b>Other Electric Charges &amp; Credits</b>	\$	-	x 800 kWh	\$	-	\$	-	x 800 kWh \$ -
<b>SUBTOTAL</b>				\$	187.09	<b>SUBTOTAL</b>		\$ 145.62
<b>TOTAL BILL</b>				\$	187.09	<b>TOTAL BILL</b>		\$ 145.62

**Basic Charge Includes:**  
**Basic Charge (Sch 307)\*\***

**Electricity Charge Includes:**

- Energy Charge (Sch 307)\*\* (TOU)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
- Low Income (Sch 129)
- Bill Discount Rate Rider (Sch 129D)
- Property Tax Tracker (Sch 140)
- Energy Charge Credit Recovery Adjustment (Sch 141A)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Participatory Funding Grants Rate Adjustment (Sch 141PFG)
- Rates Subject To Refund Rate Adjustment (Sch 141R)
- Transportation Electrification Plan Rider (Sch 141TEP)
- Targeted Exception Rate Adjustment (Sch141TEX)
- Wildfire Prevention Tracker (Sch 141WFP)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

- Power Cost Adjustment Clause (Sch 95)
- Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
- Electric Conservation Service Rider (Sch 120)

**Energy Exchange Credit includes:**

- Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits includes:**

- Federal Wind Power Credit (Sch 95A)
- Renewable Energy Credit (Sch 137)

\*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 307 Energy Charge(s) differ between peak-periods.

\*\*Sch 307 Energy Charge replaces the Sch 7 Energy Charge.

\*\*\*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Residential Customer Bill is Calculated on:**

**SCH 327 Residential Service Time-of-Use 3-Tier with Super Off-Peak**  
 For a customer who used 800 kWh during one month (assuming 30 days of service).

	WINTER (OCT - MAR)			SUMMER (APR - SEP)		
Basic Charge	\$	7.49 (per month)	\$ 7.49	\$	7.49 (per month)	\$ 7.49
<b>Electricity Charge</b>						
On-Peak *	\$	0.508261 x 135.165 kWh	\$ 68.70	\$	0.276525 x 139.890 kWh	\$ 38.68
Off-Peak *	\$	0.131774 x 398.168 kWh	\$ 52.47	\$	0.126741 x 393.442 kWh	\$ 49.87
Super Off-Peak *	\$	0.080228 x 266.667 kWh	\$ 21.39	\$	0.080228 x 266.667 kWh	\$ 21.39
<b>Additional Electricity Charges</b>						
Electric Cons. Program Charge	\$	0.007862 x 800 kWh	\$ 6.29	\$	0.007862 x 800 kWh	\$ 6.29
Power Cost Adjustment	\$	0.038719 x 800 kWh	\$ 30.98	\$	0.038719 x 800 kWh	\$ 30.98
Energy Exchange Credit	\$	(0.006648) x 800 kWh	\$ (5.32)	\$	(0.006648) x 800 kWh	\$ (5.32)
Other Electric Charges & Credits	\$	- x 800 kWh	\$ -	\$	- x 800 kWh	\$ -
<b>SUBTOTAL</b>			<b>\$ 182.00</b>	<b>SUBTOTAL</b>		<b>\$ 149.38</b>
State Utility Tax included in above charges				State Utility Tax included in above charges		
Effect of city tax *** (Varies by municipality)				Effect of city tax *** (Varies by municipality)		
<b>TOTAL BILL</b>			<b>\$ 182.00</b>	<b>TOTAL BILL</b>		<b>\$ 149.38</b>

**Basic Charge Includes:**

Basic Charge (Sch 327)\*\*

**Electricity Charge Includes:**

- Energy Charge (Sch 327)\*\* (TOU)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
- Low Income (Sch 129)
- Bill Discount Rate Rider (Sch 129D)
- Property Tax Tracker (Sch 140)
- Energy Charge Credit Recovery Adjustment (Sch 141A)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Participatory Funding Grants Rate Adjustment (Sch 141PFG)
- Rates Subject To Refund Rate Adjustment (Sch 141R)
- Transportation Electrification Plan Rider (Sch 141TEP)
- Targeted Exception Rate Adjustment (Sch 141TEX)
- Wildfire Prevention Tracker (Sch 141WFP)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

- Power Cost Adjustment Clause (Sch 95)
- Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
- Electric Conservation Service Rider (Sch 120)

**Energy Exchange Credit includes:**

- Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits includes:**

- Federal Wind Power Credit (Sch 95A)
- Renewable Energy Credit (Sch 137)

\*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 327 Energy Charge(s) differ between peak-periods.

\*\*Sch 327 Energy Charge replaces the Sch 7 Energy Charge.

\*\*\*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**

**How a Customer Bill is Calculated on:**

**SCH 25 & \*11 SMALL DEMAND GENERAL SERVICE**  
 For a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

			WINTER		SUMMER	
			\$	91.18	\$	91.18
<b>BASIC CHARGE</b>						
<b>DEMAND CHARGE</b>	<b>125 KW</b>					
First	50 KW	x	\$ (0.41)	\$ (20.50)	\$ (0.41)	\$ (20.50)
Remaining	75 KW		\$ 16.69	\$ 1,251.75	\$ 11.00	\$ 825.00
<b>ELECTRICITY CHARGE PLUS ADDITIONAL ELECTRICITY CHARGES</b>	<b>30,000 kWh</b>					
First	20,000 kWh	x	\$ 0.127946	\$ 2,558.92	\$ 0.119000	\$ 2,380.00
Remaining	10,000 kWh	x	\$ 0.101929	\$ 1,019.29	\$ 0.101929	\$ 1,019.29
<b>OTHER ELECTRIC CHARGES &amp; CREDITS</b>						
<b>FEDERAL WIND POWER CREDIT</b>	30,000 kWh	x	\$ -	\$ -	\$ -	\$ -
<b>RENEWABLE ENERGY CREDIT</b>	30,000 kWh	x	\$ -	\$ -	\$ -	\$ -
			<b>Subtotal</b>	<b>\$ 4,900.64</b>	<b>Subtotal</b>	<b>\$ 4,294.97</b>
			<b>Total Bill</b>	<b>\$ 4,900.64</b>	<b>Total Bill</b>	<b>\$ 4,294.97</b>

\* Effect of city tax (if any)

\* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

**Basic Charge Includes:**

Basic Charge (Sch 25)

**Demand Charge Includes:**

- Demand Charge (Sch 25)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Rates Subject To Refund Rate Adjustment (Sch 141R)

**Energy Charge Includes:**

- Energy Charge (Sch 25)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
- Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111) (Supplemental Rate)
- Low Income (Sch 129)
- Bill Discount Rate Rider (Sch 129D)
- Property Tax Tracker (Sch 140)
- Energy Charge Credit Recovery Adjustment (Sch 141A)
- Clean Energy Implementation Tracker (Sch 141CEI)
- Colstrip Adjustment Rider (Sch 141COL)
- Rates Not Subject To Refund Rate Adjustment (Sch 141N)
- Participatory Funding Grants Rate Adjustment (Sch 141PFG)
- Rates Subject To Refund Rate Adjustment (Sch 141R)
- Transportation Electrification Plan Rider (Sch 141TEP)
- Targeted Exception Rate Adjustment (Sch 141TEX)
- Wildfire Prevention Tracker (Sch 141WFP)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals Rate Adjustment (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Surcharge) (Sch 142)

**Other Electric Charges and Credits Includes:**

- Federal Wind Power Credit (Sch 95A)
- Renewable Energy Credit (Sch 137)

**Additional Electricity Charges**

- Power Cost Adjustment Clause (Sch 95)
- Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)
- Electric Conservation Service Rider (Sch 120)

<b>SCH *11</b>	* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.					
	<b>ENERGY EXCHANGE CREDIT</b>	30,000 kWh @	\$ (0.006648)	\$ (199.44)	\$ (0.006648)	\$ (199.44)

## DEFINITIONS

### Basic Charge

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

### Multiplier

Converts the amount of electricity used as measured by your meter into kWh.

### kWh

Your use of electricity is billed in units called kilowatt hours. It is a unit of energy that equals 1,000 watts of electricity consumed in one hour.

### EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 7</b>	<b>RESIDENTIAL SERVICE</b>
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

	SINGLE PHASE		THREE PHASE				
BASIC CHARGE	\$	7.49	\$	17.99	Per Month	SCH 7	Effective 5/14/2012
Shown on Billing Statement	TOTAL BASIC CHARGE \$ 7.49		\$ 17.99		Per Month		

	TIER 1 - FIRST		TIER 2 - OVER				
	600		600				
ENERGY CHARGE	\$	0.141598	\$	0.161015	Per kWh	SCH 7	Effective 1/29/2026
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$	(0.009637)	\$	(0.009637)	Per kWh	SCH 111	Effective 1/1/2026
LOW INCOME PROGRAM	\$	0.007550	\$	0.007550	Per kWh	SCH 129	Effective 10/1/2025
BILL DISCOUNT RATE RIDER	\$	0.002958	\$	0.002958	Per kWh	SCH 129D	Effective 1/1/2026
PROPERTY TAX TRACKER	\$	0.002103	\$	0.002103	Per kWh	SCH 140	Effective 5/1/2025
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.002010	\$	0.002010	Per kWh	SCH 141A	Effective 1/1/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$	-	Per kWh	SCH 141CEI	Effective 1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	(0.001183)	\$	(0.001183)	Per kWh	SCH 141COL	Effective 1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141N	Effective 1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141PFG	Effective 5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141R	Effective 1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000598	\$	0.000598	Per kWh	SCH 141TEP	Effective 5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000457	\$	0.000457	Per kWh	SCH 141TEX	Effective 5/1/2025
WILDFIRE PREVENTION TRACKER	\$	0.002246	\$	0.002246	Per kWh	SCH 141WFP	Effective 3/21/2026
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	Per kWh	SCH 141Z	Effective 10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	(0.002416)	\$	(0.002416)	Per kWh	SCH 142	Effective 5/1/2025
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE \$ 0.146284		\$ 0.165701		Per kWh		

ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.038719	\$	0.038719	Per kWh	SCH 95 Effective 1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.007862	\$	0.007862	Per kWh	SCH 120 Effective 5/1/2025

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.006648)	\$	(0.006648)	Per kWh	SCH 194 Effective 10/1/2025
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OTHER ELECTRIC CHARGES & CREDITS							
	FEDERAL WIND POWER CREDIT	\$	-	\$	-	Per kWh	SCH 95A Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$	-	\$	-	Per kWh	SCH 137 Effective 1/1/2025

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS \$ -		\$ -		Per kWh		
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**TOTAL PER KWH \$ 0.186217 \$ 0.205634 Per kWh**

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 7A</b>	<b>MASTER METERED RESIDENTIAL SERVICE</b> Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.
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	BASIC CHARGE	\$91.18 Per Month	SCH 7A	Effective	1/29/2026
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Shown on Billing Statement	<b>TOTAL BASIC CHARGE</b>	<b>\$</b>	<b>91.18</b>	<b>Per Month</b>									
	<table border="1"> <tr> <td style="width: 25%;"></td> <td style="text-align: center;">--- OCT - MAR ---</td> <td style="text-align: center;">--- APR - SEP ---</td> </tr> <tr> <td></td> <td style="text-align: center;">FIRST KW      OVER KW</td> <td style="text-align: center;">FIRST KW      OVER KW</td> </tr> <tr> <td></td> <td style="text-align: center;">50                      50</td> <td style="text-align: center;">50                      50</td> </tr> </table>		--- OCT - MAR ---	--- APR - SEP ---		FIRST KW      OVER KW	FIRST KW      OVER KW		50                      50	50                      50			
	--- OCT - MAR ---	--- APR - SEP ---											
	FIRST KW      OVER KW	FIRST KW      OVER KW											
	50                      50	50                      50											
	DEMAND CHARGE	\$ -	\$ 17.10	\$ -	\$ 11.41	Per KW	SCH 7A	Effective	1/29/2026				
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141CEI	Effective	1/29/2025				
	COLSTRIP ADJUSTMENT RIDER	\$ (0.41)	\$ (0.41)	\$ (0.41)	\$ (0.41)	Per KW	SCH 141COL	Effective	1/1/2026				
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141N	Effective	1/29/2025				
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141R	Effective	1/29/2025				
	WILDFIRE PREVENTION TRACKER	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141WFP	Effective	3/21/2026				

Shown on Billing Statement	<b>TOTAL DEMAND CHARGE</b>	<b>\$</b>	<b>(0.41)</b>	<b>\$ 16.69</b>	<b>\$ (0.41)</b>	<b>\$ 11.00</b>	<b>Per kW</b>
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	--- OCT - MAR ---	--- APR - SEP ---												
	FIRST KWH      OVER KWH	FIRST KWH      OVER KWH												
	20,000                      20,000	20,000                      20,000												
	ENERGY CHARGE	\$ 0.124264	\$ 0.098247	\$ 0.115318	\$ 0.098247	Per kWh	SCH 7A	Effective	1/29/2026					
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	Per kWh	SCH 111	Effective	1/1/2026					
	LOW INCOME PROGRAM	\$ 0.006592	\$ 0.006592	\$ 0.006592	\$ 0.006592	Per kWh	SCH 129	Effective	10/1/2025					
	BILL DISCOUNT RATE RIDER	\$ 0.002583	\$ 0.002583	\$ 0.002583	\$ 0.002583	Per kWh	SCH 129D	Effective	1/1/2026					
	PROPERTY TAX TRACKER	\$ 0.001709	\$ 0.001709	\$ 0.001709	\$ 0.001709	Per kWh	SCH 140	Effective	5/1/2025					
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.002085	\$ 0.002085	\$ 0.002085	\$ 0.002085	Per kWh	SCH 141A	Effective	1/1/2026					
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025					
	COLSTRIP ADJUSTMENT RIDER	\$ (0.000332)	\$ (0.000332)	\$ (0.000332)	\$ (0.000332)	Per kWh	SCH 141COL	Effective	1/1/2026					
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/29/2025					
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025					
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective	1/29/2025					
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000572	\$ 0.000572	\$ 0.000572	\$ 0.000572	Per kWh	SCH 141TEP	Effective	5/1/2025					
	TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000157	\$ 0.000157	\$ 0.000157	\$ 0.000157	Per kWh	SCH 141TEX	Effective	5/1/2025					
	WILDFIRE PREVENTION TRACKER	\$ 0.001949	\$ 0.001949	\$ 0.001949	\$ 0.001949	Per kWh	SCH 141WFP	Effective	3/21/2026					
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023					
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.001996)	\$ (0.001996)	\$ (0.001996)	\$ (0.001996)	Per kWh	SCH 142	Effective	5/1/2025					

Shown on Billing Statement	<b>TOTAL ELECTRICITY CHARGE</b>	<b>\$</b>	<b>0.127946</b>	<b>\$ 0.101929</b>	<b>\$ 0.119000</b>	<b>\$ 0.101929</b>	<b>Per kWh</b>
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Shown on Billing Statement	<b>ENERGY EXCHANGE CREDIT</b>	<b>\$</b>	<b>(0.006648)</b>	<b>\$ (0.006648)</b>	<b>\$ (0.006648)</b>	<b>\$ (0.006648)</b>	<b>Per kWh</b>	SCH 194	Effective	10/1/2025
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<b>ADDITIONAL ELECTRICITY CHARGES</b>										
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.039885	\$ 0.039885	\$ 0.039885	\$ 0.039885	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.007262	\$ 0.007262	\$ 0.007262	\$ 0.007262	Per kWh	SCH 120	Effective	5/1/2025

<b>OTHER ELECTRIC CHARGES &amp; CREDITS</b>										
	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137	Effective	1/1/2025

Shown on Billing Statement	<b>TOTAL OTHER ELEC CHARGES &amp; CREDITS</b>	<b>\$</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>Per kWh</b>
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	<b>TOTAL PER KWH</b>	<b>\$</b>	<b>0.168445</b>	<b>\$ 0.142428</b>	<b>\$ 0.159499</b>	<b>\$ 0.142428</b>	<b>Per kWh</b>
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	REACTIVE POWER CHARGE	\$	0.00537	Per KVARH	SCH 7A	Effective	1/29/2026
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Shown on Billing Statement	<b>TOTAL REACTIVE POWER CHARGE</b>	<b>\$</b>	<b>0.00537</b>	<b>Per KVARH</b>
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**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 24 &amp; *8</b>	<b>GENERAL SERVICE</b>					
	SCHEDULE 24 ** For commercial or industrial customers with demand less than 50 KW.					
	SCHEDULE 8 * (Residential & Farm General Service)					

		SINGLE PHASE	THREE PHASE			
	BASIC CHARGE	\$ 10.21	\$ 25.95 Per Month	SCH 24	Effective	10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 10.21	\$ 25.95 Per Month			

		OCT - MAR	APR - SEP			
	ENERGY CHARGE	\$ 0.141134	\$ 0.137934 Per kWh	SCH 24	Effective	1/29/2026
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	\$ (0.009637) Per kWh	SCH 111	Effective	1/1/2026
	LOW INCOME PROGRAM	\$ 0.007027	\$ 0.007027 Per kWh	SCH 129	Effective	10/1/2025
	BILL DISCOUNT RATE RIDER	\$ 0.002753	\$ 0.002753 Per kWh	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	\$ 0.001855	\$ 0.001855 Per kWh	SCH 140	Effective	5/1/2025
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.002113	\$ 0.002113 Per kWh	SCH 141A	Effective	1/1/2026
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ - Per kWh	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$ (0.001109)	\$ (0.001109) Per kWh	SCH 141COL	Effective	1/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ - Per kWh	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ - Per kWh	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ - Per kWh	SCH 141R	Effective	1/29/2025
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000560	\$ 0.000560 Per kWh	SCH 141TEP	Effective	5/1/2025
	TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000299	\$ 0.000299 Per kWh	SCH 141TEX	Effective	5/1/2025
	WILDFIRE PREVENTION TRACKER	\$ 0.002055	\$ 0.002055 Per kWh	SCH 141WFP	Effective	3/21/2026
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ - Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.001600	\$ 0.001600 Per kWh	SCH 142	Effective	5/1/2025
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.148650	\$ 0.145450 Per kWh			

ADDITIONAL ELECTRICITY CHARGES						
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.040609	\$ 0.040609 Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.007268	\$ 0.007268 Per kWh	SCH 120	Effective	5/1/2025

OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ - Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ -	\$ - Per kWh	SCH 137	Effective	1/1/2025

TOTAL PER KWH \$ 0.196527 \$ 0.193327 Per kWh

<b>SCH *8</b>	* Monthly rates for Schedule 8 are identical to Schedule 24 above except for the addition of the Energy Exchange Credit shown below.					
	Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.006648)	Per kWh	SCH 194	Effective 10/1/2025

\*\* See the Tariff for additional Availability requirements

\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023

Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 25 &amp; *11</b>	<b>SMALL DEMAND GENERAL SERVICE</b>	<b>SCHEDULE 11</b>
	SCHEDULE 25 ** For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. * (Residential & Farm Small Demand General Service)	

BASIC CHARGE	\$91.18	Per Month	SCH 25	Effective	1/29/2026
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	91.18	Per Month	

	--- OCT - MAR ---		--- APR - SEP ---					
	FIRST KW	OVER KW	FIRST KW	OVER KW				
	50	50	50	50				
DEMAND CHARGE	\$ -	\$ 17.10	\$ -	\$ 11.41	Per kW	SCH 25	Effective	1/29/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.41)	\$ (0.41)	\$ (0.41)	\$ (0.41)	Per kW	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025
WILDFIRE PREVENTION TRACKER	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141WFP	Effective	3/21/2026
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ (0.41)	\$ 16.69	\$ (0.41)	\$ 11.00	Per kW		

	--- OCT - MAR ---		--- APR - SEP ---					
	FIRST kWh	OVER kWh	FIRST kWh	OVER kWh				
	20,000	20,000	20,000	20,000				
ENERGY CHARGE	\$ 0.124264	\$ 0.098247	\$ 0.115318	\$ 0.098247	Per kWh	SCH 25	Effective	1/29/2026
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	Per kWh	SCH 111	Effective	1/1/2026
LOW INCOME PROGRAM	\$ 0.006592	\$ 0.006592	\$ 0.006592	\$ 0.006592	Per kWh	SCH 129	Effective	10/1/2025
BILL DISCOUNT RATE RIDER	\$ 0.002583	\$ 0.002583	\$ 0.002583	\$ 0.002583	Per kWh	SCH 129D	Effective	1/1/2026
PROPERTY TAX TRACKER	\$ 0.001709	\$ 0.001709	\$ 0.001709	\$ 0.001709	Per kWh	SCH 140	Effective	5/1/2025
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.002085	\$ 0.002085	\$ 0.002085	\$ 0.002085	Per kWh	SCH 141A	Effective	1/1/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.000332)	\$ (0.000332)	\$ (0.000332)	\$ (0.000332)	Per kWh	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000572	\$ 0.000572	\$ 0.000572	\$ 0.000572	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000157	\$ 0.000157	\$ 0.000157	\$ 0.000157	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$ 0.001949	\$ 0.001949	\$ 0.001949	\$ 0.001949	Per kWh	SCH 141WFP	Effective	3/21/2026
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.001996)	\$ (0.001996)	\$ (0.001996)	\$ (0.001996)	Per kWh	SCH 142	Effective	5/1/2025
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.127946	\$ 0.101929	\$ 0.119000	\$ 0.101929	Per kWh		

ADDITIONAL ELECTRICITY CHARGES									
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.039885	\$ 0.039885	\$ 0.039885	\$ 0.039885	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.007262	\$ 0.007262	\$ 0.007262	\$ 0.007262	Per kWh	SCH 120	Effective	5/1/2025

OTHER ELECTRIC CHARGES & CREDITS									
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137	Effective	1/1/2025

TOTAL PER KWH	\$ 0.175093	\$ 0.149076	\$ 0.166147	\$ 0.149076	Per kWh			
REACTIVE POWER CHARGE				\$ 0.00537	Per KVARH	SCH 25	Effective	1/29/2026
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$ 0.00537	Per KVARH			

<b>SCH *11</b>	* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.							
Shown on Billing Statement	ENERGY EXCHANGE CREDIT			\$ (0.006648)	Per kWh	SCH 194	Effective	10/1/2025

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 26 &amp; *12</b>	<b>SECONDARY - LARGE DEMAND GENERAL SERVICE</b>				
	SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW.				SCHEDULE 12
	* (Residential & Farm Large Demand General Service)				

	BASIC CHARGE	\$	436.32	Per Month	SCH 26 & 12	Effective	1/29/2026
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Shown on Billing Statement	TOTAL BASIC CHARGE	\$	436.32	Per Month			
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			OCT - MAR	APR - SEP			
	DEMAND CHARGE	\$	21.63	\$ 14.42	Per kW	SCH 26 & 12	Effective 1/29/2026
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$ -	Per kW	SCH 141CEI	Effective 1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$	(0.26)	\$ (0.26)	Per kW	SCH 141COL	Effective 1/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	Per kW	SCH 141N	Effective 1/29/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	Per kW	SCH 141R	Effective 1/29/2025
	WILDFIRE PREVENTION TRACKER	\$	-	\$ -	Per kW	SCH 141WFP	Effective 3/21/2026
	REVENUE DECOUPLING ADJ MECHANISM	\$	(2.49)	\$ (2.49)	Per kW	SCH 142	Effective 5/1/2025

Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	18.88	\$ 11.67	Per kW		
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			ALL MONTHS				
	ENERGY CHARGE	\$	0.075963	Per kWh	SCH 26 & 12	Effective	1/29/2026
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$	(0.009637)	Per kWh	SCH 111	Effective	1/1/2026
	LOW INCOME PROGRAM	\$	0.005850	Per kWh	SCH 129	Effective	10/1/2025
	BILL DISCOUNT RATE RIDER	\$	0.002292	Per kWh	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	\$	0.001331	Per kWh	SCH 140	Effective	5/1/2025
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001832	Per kWh	SCH 141A	Effective	1/1/2026
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kWh	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$	(0.000280)	Per kWh	SCH 141COL	Effective	1/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per kWh	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141R	Effective	1/29/2025
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000455	Per kWh	SCH 141TEP	Effective	5/1/2025
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000135	Per kWh	SCH 141TEX	Effective	5/1/2025
	WILDFIRE PREVENTION TRACKER	\$	0.001543	Per kWh	SCH 141WFP	Effective	3/21/2026
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.000568)	Per kWh	SCH 142	Effective	5/1/2025

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.078916	Per kWh			
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ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.035299	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.005946	Per kWh	SCH 120	Effective	5/1/2025

OTHER ELECTRIC CHARGES & CREDITS							
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	-	Per kWh	SCH 137	Effective	1/1/2025

	TOTAL PER KWH	\$	0.120161	Per kWh			
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	REACTIVE POWER CHARGE		0.00220	Per KVARH	SCH 26	Effective	1/29/2026
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE		0.00220	Per KVARH			
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<b>SCH *12</b>	* Monthly rates for Schedule 12 are identical to Schedule 26 above except for the addition of the Energy Exchange Credit shown below.				
	Shown on Billing Statement				
	ENERGY EXCHANGE CREDIT	\$	(0.006648)	Per kWh	SCH 194 Effective 10/1/2025

\*\* See the Tariff for additional Availability requirements  
 \*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.  
 \*\*\*\* Schedule 111 - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider.

<b>SCH 26 &amp; *12</b>	<b>PRIMARY - LARGE DEMAND GENERAL SERVICE</b>
Adjustments to secondary voltage rates for delivery at primary voltage	

		BASIC CHARGE	\$ 436.32	Per Month	SCH 26 & 12	Effective	1/29/2026
		ADJUSTMENT FOR PRIMARY	\$ 996.12	Per Month	SCH 26 & 12	Effective	1/29/2026
Shown on Billing Statement	<b>TOTAL CUSTOMER CHARGE</b>		<b>\$ 1,432.44</b>	<b>Per Month</b>			
		<b>OCT - MAR</b>	<b>APR - SEP</b>				
		DEMAND CHARGE	\$ 21.63	\$ 14.42	Per KW	SCH 26 & 12	Effective 1/29/2026
		ADJUSTMENT FOR PRIMARY	\$ (0.44)	\$ (0.44)	Credit Per kW all Demand SCH 26&12		Effective 1/29/2026
		CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per KW	SCH 141CEI	Effective 1/29/2025
		COLSTRIP ADJUSTMENT RIDER	\$ (0.26)	\$ (0.26)	Per KW	SCH 141COL	Effective 1/1/2026
		RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per KW	SCH 141N	Effective 1/29/2025
		RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per KW	SCH 141R	Effective 1/29/2025
		WILDFIRE PREVENTION TRACKER	\$ -	\$ -	Per KW	SCH 141WFP	Effective 3/21/2026
		REVENUE DECOUPLING ADJ MECHANISM	\$ (2.49)	\$ (2.49)	Per KW	SCH 142	Effective 5/1/2025
Shown on Billing Statement	<b>TOTAL DEMAND CHARGE</b>		<b>\$ 18.44</b>	<b>\$ 11.23</b>	<b>Per KW</b>		
		<b>ALL MONTHS</b>					
		<b>Secondary</b>	<b>Primary Credit</b>	<b>TOTAL</b>			
		<b>Rates</b>	<b>2.44%</b>	<b>Primary Rates</b>			
		ENERGY CHARGE	\$ 0.075963	\$ (0.001853)	\$ 0.074110	Per kWh	SCH 26 Effective 1/29/2026
		GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	\$ -	\$ (0.009637)	Per kWh	SCH 111 Effective 1/1/2026
		LOW INCOME PROGRAM	\$ 0.005850	\$ -	\$ 0.005850	Per kWh	SCH 129 Effective 10/1/2025
		BILL DISCOUNT RIDER RATE	\$ 0.002292	\$ -	\$ 0.002292	Per kWh	SCH 129D Effective 1/1/2026
		PROPERTY TAX TRACKER	\$ 0.001331	\$ -	\$ 0.001331	Per kWh	SCH 140 Effective 5/1/2025
		**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001832	\$ -	\$ 0.001832	Per kWh	SCH 141A Effective 1/1/2026
		CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI Effective 1/29/2025
		COLSTRIP ADJUSTMENT RIDER	\$ (0.000280)	\$ -	\$ (0.000280)	Per kWh	SCH 141COL Effective 1/1/2026
		RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per kWh	SCH 141N Effective 1/29/2025
		PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG Effective 5/1/2024
		RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per kWh	SCH 141R Effective 1/29/2025
		TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000455	\$ -	\$ 0.000455	Per kWh	SCH 141TEP Effective 5/1/2025
		TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000135	\$ -	\$ 0.000135	Per kWh	SCH 141TEX Effective 5/1/2025
		WILDFIRE PREVENTION TRACKER	\$ 0.001543	\$ -	\$ 0.001543	Per kWh	SCH 141WFP Effective 3/21/2026
		UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	Per kWh	SCH 141Z Effective 10/1/2023
		REVENUE DECOUPLING ADJ MECHANISM	\$ (0.000568)	\$ -	\$ (0.000568)	Per kWh	SCH 142 Effective 5/1/2025
Shown on Billing Statement	<b>TOTAL ENERGY CHARGE</b>		<b>\$ 0.078916</b>	<b>\$</b>	<b>0.077063</b>	<b>Per kWh</b>	
		<b>ADDITIONAL ELECTRICITY CHARGES</b>					
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE		\$	<b>0.035299</b>	<b>Per kWh</b>	SCH 95	Effective 1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER		\$	<b>0.005946</b>	<b>Per kWh</b>	SCH 120	Effective 5/1/2025
		<b>OTHER ELECTRIC CHARGES &amp; CREDITS</b>					
Shown on Billing Statement	FEDERAL WIND POWER CREDIT		\$	-	<b>Per kWh</b>	SCH 95A	Effective 1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT		\$	-	<b>Per kWh</b>	SCH 137	Effective 1/1/2025
		<b>TOTAL PER KWH</b>		<b>\$</b>	<b>0.118308</b>	<b>Per kWh</b>	
		REACTIVE POWER CHARGE	\$	0.00220	Per KVARH	SCH 26	Effective 1/29/2026
		ADJUSTMENT FOR PRIMARY CREDIT	2.44%	\$ (0.00005)	Percent	SCH 26	Effective 1/29/2026
Shown on Billing Statement	<b>TOTAL REACTIVE POWER CHARGE</b>		<b>\$</b>	<b>0.00215</b>	<b>Per KVARH</b>		

\*\* See the Tariff for additional Availability requirements  
 \*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.  
 \*\*\*\* Schedule 111 - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider.

<b>SCH 26 &amp; *12</b>	<b>SECONDARY - LARGE DEMAND GENERAL SERVICE</b>
	<p><b>SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW.</b></p> <p><b>* (Residential &amp; Farm Large Demand General Service)</b></p> <p style="text-align: right;"><b>SCHEDULE 12</b></p>

**8. CONJUNCTIVE DEMAND SERVICE OPTION:**

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- e. **MONTHLY RATE – SECONDARY VOLTAGE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)**

	OCT - MAR	APR - SEP				
<b>DEMAND CHARGE</b>	\$ 11.90	\$ 7.93	Per kW	SCH 26 & 12	Effective	1/29/2026
<b>CLEAN ENERGY IMPLEMENTATION TRACKER</b>	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025
<b>COLSTRIP ADJUSTMENT RIDER</b>	\$ (0.26)	\$ (0.26)	Per kW	SCH 141COL	Effective	1/1/2026
<b>RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT</b>	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025
<b>RATES SUBJECT TO REFUND RATE ADJUSTMENT</b>	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025
<b>WILDFIRE PREVENTION TRACKER</b>	\$ -	\$ -	Per kW	SCH 141WFP	Effective	3/21/2026
<b>REVENUE DECOUPLING ADJ MECHANISM</b>	\$ (2.49)	\$ (2.49)	Per kW	SCH 142	Effective	5/1/2025
<hr/>						
<b>Shown on Billing Statement</b>	<b>TOTAL DELIVERY DEMAND CHARGE</b>	<b>\$ 9.15</b>	<b>\$ 5.18</b>	<b>Per KW</b>		
	<b>Conjunctive Maximum Demand Charge:</b>	\$ 9.73	\$ 6.49	Per kW	SCH 26 & 12	Effective 1/29/2026
<b>Shown on Billing Statement</b>	<b>TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE</b>	<b>\$ 9.73</b>	<b>\$ 6.49</b>	<b>Per KW</b>		

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates show subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 29</b>	<b>SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE</b>
For irrigation and/or pumping on agricultural land used in the production of plant crops.	

		SINGLE PHASE	THREE PHASE				
BASIC CHARGE	\$	16.88	\$ 42.86	Per Month	SCH 29	Effective	1/29/2026
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 16.88	\$ 42.86	Per Month			

		--- OCT - MAR ---		--- APR - SEP ---					
		FIRST KW	OVER KW	FIRST KW	OVER KW				
		50	50	50	50				
DEMAND CHARGE	\$ -	\$ 15.58	\$ -	\$ 7.67	Per KW	SCH 29	Effective	1/29/2026	
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141CEI	Effective	1/29/2025	
COLSTRIP ADJUSTMENT RIDER	\$ (0.96)	\$ (0.96)	\$ (0.96)	\$ (0.96)	Per KW	SCH 141COL	Effective	1/1/2026	
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141N	Effective	1/29/2025	
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141R	Effective	1/29/2025	
WILDFIRE PREVENTION TRACKER	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141WFP	Effective	3/21/2026	
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ (0.96)	\$ 14.62	\$ (0.96)	\$ 6.71	Per KW			

		--- OCT - MAR ---		--- APR - SEP ---					
		FIRST KWH	OVER KWH	FIRST KWH	OVER KWH				
		20,000	20,000	20,000	20,000				
ENERGY CHARGE	\$ 0.123344	\$ 0.101359	\$ 0.095278	\$ 0.086210	Per kWh	SCH 29	Effective	1/29/2026	
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	Per kWh	SCH 111	Effective	1/1/2026	
LOW INCOME PROGRAM	\$ 0.005930	\$ 0.005930	\$ 0.005930	\$ 0.005930	Per kWh	SCH 129	Effective	10/1/2025	
BILL DISCOUNT RATE RIDER	\$ 0.002324	\$ 0.002324	\$ 0.002324	\$ 0.002324	Per kWh	SCH 129D	Effective	1/1/2026	
PROPERTY TAX TRACKER	\$ 0.001709	\$ 0.001709	\$ 0.001709	\$ 0.001709	Per kWh	SCH 140	Effective	5/1/2025	
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.000407	\$ 0.000407	\$ 0.000407	\$ 0.000407	Per kWh	SCH 141A	Effective	1/1/2026	
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025	
COLSTRIP ADJUSTMENT RIDER	\$ (0.000300)	\$ (0.000300)	\$ (0.000300)	\$ (0.000300)	Per kWh	SCH 141COL	Effective	1/1/2026	
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/29/2025	
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025	
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective	1/29/2025	
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000599	\$ 0.000599	\$ 0.000599	\$ 0.000599	Per kWh	SCH 141TEP	Effective	5/1/2025	
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.001964	\$ 0.001964	\$ 0.001964	\$ 0.001964	Per kWh	SCH 141TEX	Effective	5/1/2025	
WILDFIRE PREVENTION TRACKER	\$ 0.002057	\$ 0.002057	\$ 0.002057	\$ 0.002057	Per kWh	SCH 141WFP	Effective	3/21/2026	
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023	
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.001996)	\$ (0.001996)	\$ (0.001996)	\$ (0.001996)	Per kWh	SCH 142	Effective	5/1/2025	
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.126401	\$ 0.104416	\$ 0.098335	\$ 0.089267	Per kWh			

**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.037798	\$ 0.037798	\$ 0.037798	\$ 0.037798	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.006345	\$ 0.006345	\$ 0.006345	\$ 0.006345	Per kWh	SCH 120	Effective	5/1/2025
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.006648)	\$ (0.006648)	\$ (0.006648)	\$ (0.006648)	Per kWh	SCH 194	Effective	10/1/2025

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137	Effective	1/1/2025

TOTAL PER KWH \$ 0.163896 \$ 0.141911 \$ 0.135830 \$ 0.126762 Per kWh

REACTIVE POWER CHARGE \$ 0.00495 Per KVARH SCH 29 Effective 1/29/2026

Shown on Billing Statement TOTAL REACTIVE POWER CHARGE \$ 0.00495 Per KVARH

\* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjuster

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 31 &amp; *10</b>	<b>PRIMARY GENERAL SERVICE</b>
	SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery. SCHEDULE 10 * (Residential & Farm Primary General Service)

	BASIC CHARGE	\$	605.21	Per Month	SCH 31 & 10	Effective	1/29/2026	
Shown on Billing Statement	<b>TOTAL BASIC CHARGE</b>	<b>\$</b>	<b>605.21</b>	<b>Per Month</b>				
			<b>OCT - MAR</b>	<b>APR - SEP</b>				
	DEMAND CHARGE	\$	20.18	\$	13.45	Per kW	SCH 31 & 10 Effective 1/29/2026	
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$	-	Per kW	SCH 141CEI Effective 1/29/2025	
	COLSTRIP ADJUSTMENT RIDER	\$	(0.27)	\$	(0.27)	Per kW	SCH 141COL Effective 1/1/2026	
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kW	SCH 141N Effective 1/29/2025	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kW	SCH 141R Effective 1/29/2025	
	WILDFIRE PREVENTION TRACKER	\$	-	\$	-	Per kW	SCH 141WFP Effective 3/21/2026	
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.86)	\$	(0.86)	Per kW	SCH 142 Effective 5/1/2025	
Shown on Billing Statement	<b>TOTAL DEMAND CHARGE</b>	<b>\$</b>	<b>19.05</b>	<b>\$</b>	<b>12.32</b>	<b>Per kW</b>		
	ENERGY CHARGE	\$	0.078114	Per kWh	SCH 31 & 10	Effective	1/29/2026	
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$	(0.009637)	Per kWh	SCH 111	Effective	1/1/2026	
	LOW INCOME PROGRAM	\$	0.005743	Per kWh	SCH 129	Effective	10/1/2025	
	BILL DISCOUNT RATE RIDER	\$	0.002250	Per kWh	SCH 129D	Effective	1/1/2026	
	PROPERTY TAX TRACKER	\$	0.001459	Per kWh	SCH 140	Effective	5/1/2025	
	**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001949	Per kWh	SCH 141A	Effective	1/1/2026	
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kWh	SCH 141CEI	Effective	1/29/2025	
	COLSTRIP ADJUSTMENT RIDER	\$	(0.000287)	Per kWh	SCH 141COL	Effective	1/1/2026	
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141N	Effective	1/29/2025	
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per kWh	SCH 141PFG	Effective	5/1/2025	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141R	Effective	1/29/2025	
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000490	Per kWh	SCH 141TEP	Effective	5/1/2025	
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000143	Per kWh	SCH 141TEX	Effective	5/1/2025	
	WILDFIRE PREVENTION TRACKER	\$	0.001594	Per kWh	SCH 141WFP	Effective	3/21/2026	
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023	
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.000370)	Per kWh	SCH 142	Effective	5/1/2025	
Shown on Billing Statement	<b>TOTAL ELECTRICITY CHARGE</b>	<b>\$</b>	<b>0.081448</b>	<b>Per kWh</b>				
	<b>ADDITIONAL ELECTRICITY CHARGES</b>							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.037462	Per kWh	SCH 95	Effective	1/1/2026	
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.006227	Per kWh	SCH 120	Effective	5/1/2025	
	<b>OTHER ELECTRIC CHARGES &amp; CREDITS</b>							
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024	
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	-	Per kWh	SCH 137	Effective	1/1/2025	
	<b>TOTAL PER KWH</b>	<b>\$</b>	<b>0.125137</b>	<b>Per kWh</b>				
	REACTIVE POWER CHARGE	\$	0.00189	Per KVARH	SCH 31	Effective	1/29/2026	
Shown on Billing Statement	<b>TOTAL REACTIVE POWER CHARGE</b>	<b>\$</b>	<b>0.00189</b>	<b>Per KVARH</b>				

<b>SCH *10</b>	* Monthly rates for Schedule 10 are identical to Schedule 31 above except for the addition of the Energy Exchange Credit shown below.						
	Shown on Billing Statement						
	ENERGY EXCHANGE CREDIT	\$	(0.006648)	Per kWh	SCH 194	Effective	10/1/2025

\*\* See the Tariff for additional Availability requirement;  
\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under option  
Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2021

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 31 & *10	PRIMARY GENERAL SERVICE
	SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.
	SCHEDULE 10 * (Residential & Farm Primary General Service)

8. **CONJUNCTIVE DEMAND SERVICE OPTION:**
- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
  - b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting demand), potential service, must not exceed 6 MW (of winter).
  - c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
  - d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
  - e. **MONTHLY RATE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)**

	OCT - MAR	APR - SEP			
DELIVERY DEMAND CHARGE	\$ 11.10	\$ 7.40	Per kW	SCH 31 & 10	Effective 1/29/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per kW	SCH 141CEI	Effective 1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.27)	\$ (0.27)	Per kW	SCH 141COL	Effective 1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141N	Effective 1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141R	Effective 1/29/2025
WILDFIRE PREVENTION TRACKER	\$ -	\$ -	Per kW	SCH 141WFP	Effective 3/21/2026
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.86)	\$ (0.86)	Per kW	SCH 142	Effective 5/1/2025
<b>Shown on Billing Statement</b>	<b>TOTAL DELIVERY DEMAND CHARGE</b>		<b>\$ 9.97 \$ 6.27 Per kW</b>		
	Conjunctive Maximum Demand Charge:	\$ 9.08	\$ 6.05	Per kW	SCH 31 & 10 Effective 1/29/2026
<b>Shown on Billing Statement</b>	<b>TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE</b>		<b>\$ 9.08 \$ 6.05 Per kW</b>		

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 35</b>	<b>PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE</b>					
	For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.					

BASIC CHARGE	\$	605.21	Per Month	SCH 35	Effective	1/29/2026
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Shown on Billing Statement	TOTAL BASIC CHARGE	\$	605.21	Per Month
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	OCT - MAR	APR - SEP				
DEMAND CHARGE	\$ 8.31	\$ 5.54	Per kW	SCH 35	Effective	1/29/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.23)	\$ (0.23)	Per kW	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025
WILDFIRE PREVENTION TRACKER	\$ -	\$ -	Per kW	SCH 141WFP	Effective	3/21/2026

Shown on Billing Statement	DEMAND CHARGE	\$	8.08	\$	5.31	Per kW
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ENERGY CHARGE	\$	0.097412	Per kWh	SCH 35	Effective	1/29/2026
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$	(0.009637)	Per kWh	SCH 111	Effective	1/1/2026
LOW INCOME PROGRAM	\$	0.005217	Per kWh	SCH 129	Effective	10/1/2025
BILL DISCOUNT RATE RIDER	\$	0.002044	Per kWh	SCH 129D	Effective	1/1/2026
PROPERTY TAX TRACKER	\$	0.001459	Per kWh	SCH 140	Effective	5/1/2025
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001581	Per kWh	SCH 141A	Effective	1/1/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	(0.000175)	Per kWh	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.002609	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000204	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$	0.005153	Per kWh	SCH 141WFP	Effective	3/21/2026
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	(0.001996)	Per kWh	SCH 142	Effective	5/1/2025

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.103871	Per kWh
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Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.006648)	Per kWh	SCH 194	Effective	10/1/2025
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**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.030771	Per kWh	SCH 95	Effective	1/1/2026
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Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.004045	Per kWh	SCH 120	Effective	5/1/2025
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**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
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Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	-	Per kWh	SCH 137	Effective	1/1/2025
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<b>TOTAL PER KWH</b>	<b>\$</b>	<b>0.132039</b>	<b>Per kWh</b>
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REACTIVE POWER CHARGE	\$	0.00199	Per KVARH	SCH 35	Effective	1/29/2026
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$	0.00199	Per KVARH
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**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 43</b>	<b>LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS</b>	<b>(This</b>
	<b>schedule is closed to new customers)</b>	<b></b>
<b>Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery.</b>		

BASIC CHARGE	\$	605.21	Per Month	SCH 43	Effective	1/29/2026
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Shown on Billing Statement	TOTAL BASIC CHARGE	\$	605.21	Per Month
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Plus: KW of Critical Demand established in the preceding 11 months

DEMAND CHARGE	\$ 8.47	\$ 11.71	Per kW	SCH 43	Effective	1/29/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.06)	\$ -	Per kW	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025
WILDFIRE PREVENTION TRACKER	\$ -	\$ -	Per kW	SCH 141WFP	Effective	3/21/2026

Shown on Billing Statement	DEMAND CHARGE	\$ 8.41	\$ 11.71	Per kW
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ENERGY CHARGE	\$ 0.079748	Per kWh	SCH 43	Effective	1/29/2026
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	Per kWh	SCH 111	Effective	1/1/2026
LOW INCOME PROGRAM	\$ 0.006123	Per kWh	SCH 129	Effective	10/1/2025
BILL DISCOUNT RATE RIDER	\$ 0.002399	Per kWh	SCH 129D	Effective	1/1/2026
PROPERTY TAX TRACKER	\$ 0.001663	Per kWh	SCH 140	Effective	5/1/2025
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.002210	Per kWh	SCH 141A	Effective	1/1/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.000109)	Per kWh	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000972	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000163	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$ 0.002249	Per kWh	SCH 141WFP	Effective	3/21/2026
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS TAX ADJ	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.001996)	Per kWh	SCH 142	Effective	5/1/2025

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.083785	Per kWh
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**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.042177	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.002397	Per kWh	SCH 120	Effective	5/1/2025

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	-	Per kWh	SCH 137	Effective	1/1/2025

TOTAL PER KWH	\$	0.128359	Per kWh
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REACTIVE POWER CHARGE	\$	0.00536	Per KVARH	SCH 43	Effective	1/29/2026
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$	0.00536	Per KVARH
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\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 46</b>	<b>HIGH VOLTAGE INTERRUPTIBLE SERVICE</b>				
	For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).				

DEMAND CHARGE	\$	5.14	Per kVa	SCH 46	Effective	1/29/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kVa	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	(0.04)	Per kVa	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kVa	SCH 141N	Effective	1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kVa	SCH 141R	Effective	1/29/2025
WILDFIRE PREVENTION TRACKER	\$	-	Per kVa	SCH 141WFP	Effective	3/21/2026

Shown on Billing Statement **TOTAL DEMAND CHARGE \$ 5.10 Per kVa**

ENERGY CHARGE	\$	0.069027	Per kWh	SCH 46	Effective	1/29/2026
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$	(0.009637)	Per kWh	SCH 111	Effective	1/1/2026
LOW INCOME PROGRAM	\$	0.004401	Per kWh	SCH 129	Effective	10/1/2025
BILL DISCOUNT RATE RIDER	\$	0.001725	Per kWh	SCH 129D	Effective	1/1/2026
PROPERTY TAX TRACKER	\$	0.000782	Per kWh	SCH 140	Effective	5/1/2025
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001892	Per kWh	SCH 141A	Effective	1/1/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	(0.000094)	Per kWh	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000537	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000207	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$	0.000618	Per kWh	SCH 141WFP	Effective	3/21/2026
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023

Shown on Billing Statement **TOTAL ELECTRICITY CHARGE \$ 0.069458 Per kWh**

**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.036558	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.002075	Per kWh	SCH 120	Effective	5/1/2025

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	-	Per kWh	SCH 137	Effective	1/1/2025

**TOTAL PER KWH \$ 0.108091 Per kWh**

**ANNUAL MINIMUM CHARGE:** Annual minimum applies  
See appropriate rate schedule(s) for details on minimum charges.

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 49</b>	<b>HIGH VOLTAGE GENERAL SERVICE</b>				
	For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.				

DEMAND CHARGE	\$ 9.55	Per kVa	SCH 49	Effective	1/29/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	Per kVa	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.25)	Per kVa	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kVa	SCH 141N	Effective	1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kVa	SCH 141R	Effective	1/29/2025
WILDFIRE PREVENTION TRACKER	\$ -	Per kVa	SCH 141WFP	Effective	3/21/2026

Shown on Billing Statement **TOTAL DEMAND CHARGE \$ 9.30 Per kVa**

ENERGY CHARGE	\$ 0.069097	Per kWh	SCH 49	Effective	1/29/2026
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	Per kWh	SCH 111	Effective	1/1/2026
LOW INCOME PROGRAM	\$ 0.004407	Per kWh	SCH 129	Effective	10/1/2025
BILL DISCOUNT RATE RIDER	\$ 0.001726	Per kWh	SCH 129D	Effective	1/1/2026
PROPERTY TAX TRACKER	\$ 0.000782	Per kWh	SCH 140	Effective	5/1/2025
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001884	Per kWh	SCH 141A	Effective	1/1/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.000266)	Per kWh	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000438	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000108	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$ 0.000601	Per kWh	SCH 141WFP	Effective	3/21/2026
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023

Shown on Billing Statement **TOTAL ELECTRICITY CHARGE \$ 0.069140 Per kWh**

**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.036396	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.005890	Per kWh	SCH 120	Effective	5/1/2025

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$ -	Per kWh	SCH 137	Effective	1/1/2025

**TOTAL PER KWH \$ 0.111426 Per kWh**

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Residential Rate Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 307</b>	<b>RESIDENTIAL SERVICE TIME-OF-USE</b>
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SINGLE PHASE		THREE PHASE					
BASIC CHARGE		\$	7.49	\$	17.99	Per Month	SCH 307	Effective	10/1/2023
Shown on Billing Statement	<b>TOTAL BASIC CHARGE</b>	\$	<b>7.49</b>	\$	<b>17.99</b>	<b>Per Month</b>			

	--- OCT - MAR ---			--- APR - SEP ---										
	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*								
	PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK	OFF-PEAK								
	(7AM-10AM, 5PM-8PM)	(12AM-7AM, 10AM-5PM, 8PM-12AM)	(12AM-12AM)	(5PM-8PM)	(12AM-5PM, 8PM-12AM)	(12AM-12AM)								
ENERGY CHARGE	\$ 0.532445	\$ 0.108197	\$ 0.108197	\$ 0.335186	\$ 0.108197	\$ 0.108197	Per kWh	SCH 307	Effective	1/29/2026				
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	Per kWh	SCH 111	Effective	1/1/2026				
LOW INCOME PROGRAM	\$ 0.007550	\$ 0.007550	\$ 0.007550	\$ 0.007550	\$ 0.007550	\$ 0.007550	Per kWh	SCH 129	Effective	10/1/2025				
BILL DISCOUNT RATE RIDER	\$ 0.002958	\$ 0.002958	\$ 0.002958	\$ 0.002958	\$ 0.002958	\$ 0.002958	Per kWh	SCH 129D	Effective	1/1/2026				
PROPERTY TAX TRACKER	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	Per kWh	SCH 140	Effective	5/1/2025				
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.002010	\$ 0.002010	\$ 0.002010	\$ 0.002010	\$ 0.002010	\$ 0.002010	Per kWh	SCH 141A	Effective	1/1/2026				
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025				
COLSTRIP ADJUSTMENT RIDER	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	Per kWh	SCH 141COL	Effective	1/1/2026				
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/29/2025				
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025				
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141TEP	Effective	1/29/2025				
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	Per kWh	SCH 141TEP	Effective	5/1/2025				
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	Per kWh	SCH 141TEX	Effective	5/1/2025				
WILDFIRE PREVENTION TRACKER	\$ 0.002246	\$ 0.002246	\$ 0.002246	\$ 0.002246	\$ 0.002246	\$ 0.002246	Per kWh	SCH 141WFP	Effective	3/21/2026				
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023				
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	Per kWh	SCH 142	Effective	2/1/2026				
Shown on Billing Statement	<b>TOTAL ELECTRICITY CHARGE</b>	\$	<b>0.537131</b>	\$	<b>0.112883</b>	\$	<b>0.112883</b>	\$	<b>0.339872</b>	\$	<b>0.112883</b>	\$	<b>0.112883</b>	Per kWh

ADDITIONAL ELECTRICITY CHARGES																	
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.038719	\$	0.038719	\$	0.038719	\$	0.038719	\$	0.038719	\$	0.038719	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.007862	\$	0.007862	\$	0.007862	\$	0.007862	\$	0.007862	\$	0.007862	Per kWh	SCH 120	Effective	5/1/2025

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.006648)	\$	(0.006648)	\$	(0.006648)	\$	(0.006648)	\$	(0.006648)	\$	(0.006648)	Per kWh	SCH 194	Effective	10/1/2025
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OTHER ELECTRIC CHARGES & CREDITS																	
	FEDERAL WIND POWER CREDIT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per kWh	SCH 137	Effective	1/1/2025

Shown on Billing Statement	<b>TOTAL OTHER ELEC CHARGES &amp; CREDITS</b>	\$	<b>-</b>	\$	<b>-</b>	\$	<b>-</b>	\$	<b>-</b>	\$	<b>-</b>	\$	<b>-</b>	Per kWh
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**TOTAL PER KWH \$ 0.577064 \$ 0.152816 \$ 0.152816 \$ 0.379805 \$ 0.152816 \$ 0.152816 Per kWh**

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 327	<b>RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK</b>
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SINGLE PHASE		THREE PHASE			
BASIC CHARGE		\$	7.49	\$	17.99	Per Month	
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month	SCH 317 Effective 10/1/2023

	--- OCT - MAR ---			--- APR - SEP ---			YEAR ROUND				
	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS*	DAILY				
	PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK	OFF-PEAK	OFF-PEAK	SUPER OFF-PEAK			
	(7AM-10AM, 5PM-8PM)	(10AM-5PM, 8PM-11PM)	(7AM-11PM)	(7AM-10AM, 5PM-8PM)	(10AM-5PM, 8PM-11PM)	(7AM-11PM)	(11PM-7AM)				
ENERGY CHARGE	\$ 0.503575	\$ 0.127088	\$ 0.127088	\$ 0.271839	\$ 0.122055	\$ 0.122055	\$ 0.075542	Per kWh	SCH 327	Effective	1/29/2026
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	Per kWh	SCH 111	Effective	1/1/2026
LOW INCOME PROGRAM	\$ 0.007550	\$ 0.007550	\$ 0.007550	\$ 0.007550	\$ 0.007550	\$ 0.007550	\$ 0.007550	Per kWh	SCH 129	Effective	10/1/2025
BILL DISCOUNT RATE RIDER	\$ 0.002958	\$ 0.002958	\$ 0.002958	\$ 0.002958	\$ 0.002958	\$ 0.002958	\$ 0.002958	Per kWh	SCH 129D	Effective	1/1/2026
PROPERTY TAX TRACKER	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	Per kWh	SCH 140	Effective	5/1/2025
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.002010	\$ 0.002010	\$ 0.002010	\$ 0.002010	\$ 0.002010	\$ 0.002010	\$ 0.002010	Per kWh	SCH 141A	Effective	1/1/2026
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	\$ (0.001183)	Per kWh	SCH 141COL	Effective	1/1/2026
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$ 0.002246	\$ 0.002246	\$ 0.002246	\$ 0.002246	\$ 0.002246	\$ 0.002246	\$ 0.002246	Per kWh	SCH 141WFP	Effective	3/21/2026
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	\$ (0.002416)	Per kWh	SCH 142	Effective	2/1/2026
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.508261	\$ 0.131774	\$ 0.131774	\$ 0.276525	\$ 0.126741	\$ 0.126741	\$ 0.080228	Per kWh		

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.006648)	\$ (0.006648)	\$ (0.006648)	\$ (0.006648)	\$ (0.006648)	\$ (0.006648)	\$ (0.006648)	Per kWh	SCH 194	Effective	10/1/2025
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ADDITIONAL ELECTRICITY CHARGES												
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.038719	\$ 0.038719	\$ 0.038719	\$ 0.038719	\$ 0.038719	\$ 0.038719	\$ 0.038719	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	Per kWh	SCH 120	Effective	5/1/2025

OTHER ELECTRIC CHARGES & CREDITS												
	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137	Effective	1/1/2025

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh			
	<b>TOTAL PER KWH</b>	\$ 0.548194	\$ 0.171707	\$ 0.171707	\$ 0.316458	\$ 0.166674	\$ 0.166674	\$ 0.120161	Per kWh			

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 558	GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING
	For a non-residential customer with a permanently installed electric meter or meters which serves the primary purpose of providing Electric Service to Electric Vehicle Supply Equipment for a depot or fleet charging station.

		Rate Group: RG-1E		Rate Group: RG-2E		Rate Group: RG-3E					
BASIC CHARGE - ENERGY ONLY		\$	30.17	\$	309.79	\$	1,970.24	Per Month	SCH 558	Effective	12/31/2025
Shown on Billing Statement	<b>TOTAL BASIC CHARGE</b>	<b>\$</b>	<b>30.17</b>	<b>\$</b>	<b>309.79</b>	<b>\$</b>	<b>1,970.24</b>	<b>Per Month</b>			
		Rate Group: RG-1E		Rate Group: RG-2E		Rate Group: RG-3E					
		PEAK	OFF-PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK				
	ENERGY CHARGE	\$ 0.639002	\$ 0.135628	\$ 0.508909	\$ 0.108015	\$ 0.378816	\$ 0.080403	Per kWh	SCH 558	Effective	12/31/2025
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	Per kWh	SCH 111	Effective	1/1/2026
	LOW INCOME PROGRAM	\$ 0.004916	\$ 0.004916	\$ 0.004916	\$ 0.004916	\$ 0.004916	\$ 0.004916	Per kWh	SCH 129	Effective	10/1/2025
	BILL DISCOUNT RATE RIDER	\$ 0.001926	\$ 0.001926	\$ 0.001926	\$ 0.001926	\$ 0.001926	\$ 0.001926	Per kWh	SCH 129D	Effective	1/1/2026
	PROPERTY TAX TRACKER	\$ 0.001658	\$ 0.001658	\$ 0.001658	\$ 0.001658	\$ 0.001658	\$ 0.001658	Per kWh	SCH 140	Effective	5/1/2025
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.002034	\$ 0.002034	\$ 0.002034	\$ 0.002034	\$ 0.002034	\$ 0.002034	Per kWh	SCH 141A	Effective	1/1/2026
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$ (0.001063)	\$ (0.001063)	\$ (0.001063)	\$ (0.001063)	\$ (0.001063)	\$ (0.001063)	Per kWh	SCH 141COL	Effective	1/1/2026
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective	1/29/2025
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000536	\$ 0.000536	\$ 0.000536	\$ 0.000536	\$ 0.000536	\$ 0.000536	Per kWh	SCH 141TEP	Effective	5/1/2025
	TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000202	\$ 0.000202	\$ 0.000202	\$ 0.000202	\$ 0.000202	\$ 0.000202	Per kWh	SCH 141TEX	Effective	5/1/2025
	WILDFIRE PREVENTION TRACKER	\$ 0.001881	\$ 0.001881	\$ 0.001881	\$ 0.001881	\$ 0.001881	\$ 0.001881	Per kWh	SCH 141WFP	Effective	3/21/2026
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142	Effective	5/1/2025
Shown on Billing Statement	<b>TOTAL ELECTRICITY CHARGE</b>	<b>\$ 0.641455</b>	<b>\$ 0.138081</b>	<b>\$ 0.511362</b>	<b>\$ 0.110468</b>	<b>\$ 0.381269</b>	<b>\$ 0.082856</b>	<b>Per kWh</b>			
		ADDITIONAL ELECTRICITY CHARGES									
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.038847	\$ 0.038847	\$ 0.038847	\$ 0.038847	\$ 0.038847	\$ 0.038847	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.006912	\$ 0.006912	\$ 0.006912	\$ 0.006912	\$ 0.006912	\$ 0.006912	Per kWh	SCH 120	Effective	5/1/2025
		OTHER ELECTRIC CHARGES & CREDITS									
	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
	RENEWABLE ENERGY CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137	Effective	1/1/2024
Shown on Billing Statement	<b>TOTAL OTHER ELEC CHARGES &amp; CREDITS</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>Per kWh</b>			
		<b>TOTAL PER KWH</b>									
		<b>\$ 0.687214</b>	<b>\$ 0.183840</b>	<b>\$ 0.557121</b>	<b>\$ 0.156227</b>	<b>\$ 0.427028</b>	<b>\$ 0.128615</b>	<b>Per kWh</b>			

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 558	GENERAL SERVICE FOR ELECTRIC VEHICLE FLEET CHARGING
	For a non-residential customer with a permanently installed electric meter or meters which serves the primary purpose of providing Electric Service to Electric Vehicle Supply Equipment for a depot or fleet charging station.

		Rate Group: RG-1D		Rate Group: RG-2D		Rate Group: RG-3D							
BASIC CHARGE - DEMAND ONLY		\$	67.92	\$	177.80	\$	287.69	Per Month	SCH 558	Effective	12/31/2025		
Shown on Billing Statement		TOTAL BASIC CHARGE		\$	67.92	\$	177.80	\$	287.69	Per Month			
		Rate Group: RG-1D		Rate Group: RG-3D		Rate Group: RG-3D							
		PEAK	OFF-PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK						
DEMAND CHARGE		\$ 33.26	\$ 10.01	\$ 25.06	\$ 7.54	\$ 16.85	\$ 5.07	Per kW	SCH 558	Effective	12/31/2025		
CLEAN ENERGY IMPLEMENTATION TRACKER		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025		
COLSTRIP ADJUSTMENT RIDER		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141COL	Effective	1/1/2026		
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025		
RATES SUBJECT TO REFUND RATE ADJUSTMENT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025		
WILDFIRE PREVENTION TRACKER		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141WFP	Effective	3/21/2026		
REVENUE DECOUPLING ADJ MECHANISM		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 142	Effective	1/29/2025		
Shown on Billing Statement		TOTAL DEMAND CHARGE		\$ 33.26	\$ 10.01	\$ 25.06	\$ 7.54	\$ 16.85	\$ 5.07	Per kW			
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT & SUPP RATE		\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	\$ (0.009637)	Per kWh	SCH 111	Effective	12/31/2025		
LOW INCOME PROGRAM		\$ 0.004916	\$ 0.004916	\$ 0.004916	\$ 0.004916	\$ 0.004916	\$ 0.004916	Per kWh	SCH 129	Effective	1/1/2026		
BILL DISCOUNT RATE RIDER		\$ 0.001926	\$ 0.001926	\$ 0.001926	\$ 0.001926	\$ 0.001926	\$ 0.001926	Per kWh	SCH 129D	Effective	10/1/2025		
PROPERTY TAX TRACKER		\$ 0.001658	\$ 0.001658	\$ 0.001658	\$ 0.001658	\$ 0.001658	\$ 0.001658	Per kWh	SCH 140	Effective	1/1/2026		
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT		\$ 0.002034	\$ 0.002034	\$ 0.002034	\$ 0.002034	\$ 0.002034	\$ 0.002034	Per kWh	SCH 141A	Effective	5/1/2025		
CLEAN ENERGY IMPLEMENTATION TRACKER		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/1/2026		
COLSTRIP ADJUSTMENT RIDER		\$ (0.001063)	\$ (0.001063)	\$ (0.001063)	\$ (0.001063)	\$ (0.001063)	\$ (0.001063)	Per kWh	SCH 141COL	Effective	1/29/2025		
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/1/2026		
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	1/29/2025		
RATES SUBJECT TO REFUND RATE ADJUSTMENT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective	5/1/2025		
TRANSPORTATION ELECTRIFICATION PLAN RIDER		\$ 0.000536	\$ 0.000536	\$ 0.000536	\$ 0.000536	\$ 0.000536	\$ 0.000536	Per kWh	SCH 141TEP	Effective	1/29/2025		
TARGETED EXCEPTION RATE ADJUSTMENT		\$ 0.000202	\$ 0.000202	\$ 0.000202	\$ 0.000202	\$ 0.000202	\$ 0.000202	Per kWh	SCH 141TEX	Effective	5/1/2025		
WILDFIRE PREVENTION TRACKER		\$ 0.001881	\$ 0.001881	\$ 0.001881	\$ 0.001881	\$ 0.001881	\$ 0.001881	Per kWh	SCH 141WFP	Effective	3/21/2026		
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023		
REVENUE DECOUPLING ADJ MECHANISM		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142	Effective	5/1/2025		
Shown on Billing Statement		TOTAL ELECTRICITY CHARGE		\$ 0.002453	\$ 0.002453	\$ 0.002453	\$ 0.002453	\$ 0.002453	\$ 0.002453	Per kWh			
		ADDITIONAL ELECTRICITY CHARGES											
Shown on Billing Statement		POWER COST ADJ CLAUSE & SUPP RATE		\$ 0.038847	\$ 0.038847	\$ 0.038847	\$ 0.038847	\$ 0.038847	\$ 0.038847	Per kWh	SCH 95	Effective	1/1/2026
Shown on Billing Statement		ELECTRIC CONSERVATION SERVICE RIDER		\$ 0.006912	\$ 0.006912	\$ 0.006912	\$ 0.006912	\$ 0.006912	\$ 0.006912	Per kWh	SCH 120	Effective	5/1/2025
		OTHER ELECTRIC CHARGES & CREDITS											
		FEDERAL WIND POWER CREDIT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
		RENEWABLE ENERGY CREDIT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137	Effective	1/1/2025
Shown on Billing Statement		TOTAL OTHER ELEC CHARGES & CREDITS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh			
		TOTAL PER KWH		\$ 0.048212	\$ 0.048212	\$ 0.048212	\$ 0.048212	\$ 0.048212	\$ 0.048212	Per kWh			



**DESCRIPTION OF CHARGES  
SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

<b>SCH 95</b>	<b>POWER COST ADJUSTMENT CLAUSE</b>
	This rate adjustment reflects changes in power cost due to a variety of factors, including fluctuating costs of electricity in the wholesale market and costs of new electric generation resources.
<b>SCH 95A</b>	<b>FEDERAL INCENTIVE TRACKER (Federal Wind Power Credit)</b>
	This rate adjustment passes through the amount of the treasury grant credit that is available to PSE for generating electricity from wind to customers.
<b>SCH 111</b>	<b>GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT</b>
	This schedule allows PSE to recover the allowance costs, as mandated under the Greenhouse Gas Emissions Cap and Invest Program ("Cap and Invest Program"), also known as the Washington Climate Commitment Act ("CCA").
<b>SCH 120</b>	<b>ELECTRICITY CONSERVATION SERVICE RIDER</b>
	This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, schedules numbered between 200 and 299, and between 307 and 331.
<b>SCH 129</b>	<b>LOW INCOME PROGRAM</b>
	This rate adjustment collects costs incurred for providing low income services.
<b>SCH 129D</b>	<b>BILL DISCOUNT RIDER RATE</b>
	This schedule implements surcharges to collect the costs incurred by the Company in providing the rate discounts specified in Schedule 7BDR, including all administrative costs.
<b>SCH 137</b>	<b>TEMPORARY CUSTOMER CHARGE OR CREDIT (Renewable Energy Credit)</b>
	This rate adjustment does not currently pass through a customer charge or credit.

**DESCRIPTION OF CHARGES  
SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

<b>SCH 140</b>	<b>PROPERTY TAX TRACKER</b>
	The purpose of this schedule is to separate out the cost of all property taxes incurred by the Company.
<b>SCH 141A</b>	<b>ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT</b>
	This schedule implements a surcharge to recover certain costs incurred under the electric Schedule 139 Voluntary Long Term Renewable Energy Purchase Rider on January 11, 2023.
<b>SCH 141CEI</b>	<b>CLEAN ENERGY IMPLEMENTATION TRACKER</b>
	The purpose of this tariff filing is to establish a new tariff schedule, Schedule 141CEI – Clean Energy Implementation Tracker, which will allow PSE to recover the costs of its Commission-approved Clean Energy Implementation Plan (“CEIP”) through a new tracker, in compliance with the Commission’s Order No. 24/10. Such costs will include distributed energy resource costs; public participation plan costs; cost of tracking and monitoring CEIP progress; and O&M expense and capital expense for any projects that enable the CEIP implementation. Schedule 141CEI is being filed as a subsequent filing consistent with WAC 480-07-885, as this tariff schedule was not a filed tariff revision as part of the tariff schedules that initiated the proceeding.
<b>SCH 141COL</b>	<b>COLSTRIP ADJUSTMENT RIDER</b>
	This schedule implements surcharges and/or credits to collect or pass back the costs incurred or benefits realized associated with Colstrip Power Plant Units 1 & 2 and 3 & 4 as authorized in UE-220066, on January 11, 2023.
<b>SCH 141N</b>	<b>RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT</b>
	The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan, on January 11, 2023.
<b>SCH 141PFG</b>	<b>PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT</b>
	The purpose of this filing is to establish a new tariff schedule, which will allow PSE to recover the costs of the Washington Participatory Grants Funding Agreement as provided for in RCW 80.28.430(3).

**DESCRIPTION OF CHARGES  
SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

<b>SCH 141R</b>	<b>RATES SUBJECT TO REFUND RATE ADJUSTMENT</b>
	The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery, on January 11, 2023.
<b>SCH 141TEP</b>	<b>TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER</b>
	This schedule implements surcharges to collect costs incurred associated with the implementation of the Company's Transportation Electrification Plan, and specifically the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583. Effective March 1, 2023.
<b>SCH 141TEX</b>	<b>TARGETED EXCEPTION RATE ADJUSTMENT</b>
	This schedule implements surcharges specific Customer exceptions are needed as to customer class, rate schedules, equity, or other criteria.
<b>SCH 141WFP</b>	<b>WILDFIRE PREVENTION TRACKER</b>
	This schedule implements surcharges to collect the costs incurred and investments associated with the Company's Wildfire Mitigation and Response Plan such as the electric investor owned utility presentations filed in Docket U-210254. This schedule will recover the costs associated with the Company's Wildfire Mitigation and Response Plan that are not recovered in other tariff schedules.
<b>SCH 141Z</b>	<b>UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT</b>
	The purpose of this schedule is to pass back to customers the tax amounts that were over-collected between January and April 2018, related to the Tax Cut and Jobs Act and the reduction in federal corporate income tax rates on January 1, 2018. This is a temporary rate adjustment that will credit customers until September 30, 2023.
<b>SCH 142</b>	<b>REVENUE DECOUPLING ADJUSTMENT MECHANISM</b>
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.
<b>SCH 194</b>	<b>RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT (Energy Exchange Credit)</b>
	Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm customers must apply and qualify for the credit.

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 40</b>	<b>LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW</b>
	This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.
<b>SCH 50-59</b>	<b>OUTDOOR LIGHTING SCHEDULES</b>
	These schedules provide incandescent, mercury vapor, metal halide, LED and sodium vapor street lighting service along with traffic control lighting.
<b>SCH 73</b>	<b>GOVERNMENT ENTITIES</b>
	Schedule 73 provides for conversions of existing overhead electric systems to underground.
<b>SCH 74</b>	<b>CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES</b>
	Schedule 74 provides for conversions of existing overhead electric systems to underground.
<b>SCH 80</b>	<b>GENERAL RULES AND PROVISIONS</b>
	This schedule adopts the rules and regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (i.e. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 81</b>	<b>TAX ADJUSTMENT</b>
	Provides for adjustment of electric charges in those cities and towns levying a tax on electric service. Information about sepecific tax rates is available upon request.
<b>SCH 83</b>	<b>ENERGY CONSERVATION SERVICE</b>
	Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities.
<b>SCH 91</b>	<b>COGENERATION AND SMALL POWER PRODUCTION</b>
	Limited to qualifying facilities within the company's service area.
<b>SCH 93</b>	<b>VOLUNTARY LOAD CURTAILMENT RIDER</b>
	Available to those customers taking service on Schedules 49, 31, 26, 10 or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the Company. Specific details and current rates are available upon request.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Other Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 135</b>	<b>GREEN ENERGY OPTION - PURCHASE RIDER</b>
	Provides customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of blended-renewable green energy at \$2.00 each, or solar-only green energy at \$5.00 each. A blended-renewable green energy block is equivalent to a 200 kWh purchase. A solar-only green energy block is equivalent to a 150 kWh purchase. Monthly minimum purchase applies. Additional rates available for purchases equal to 100 percent of monthly energy usage.
<b>SCH 136</b>	<b>LARGE VOLUME GREEN ENERGY</b>
	Available to customers who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is \$0.006 per kWh in addition to a monthly charge.
<b>SCH 150</b>	<b>NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS</b>
	Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Time Of Use Schedules**

<b>SCH 307</b>	<b>RESIDENTIAL SERVICE</b>
	<p>All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.</p>
<b>SCH 327</b>	<b>RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK</b>
	<p>All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.</p>